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PSU, Block and Project Approvals

Monthly Update

October 1987

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ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS,
MONTHLY UPDATE

Published by:

Energy Resources Conservation Board
640 5 Avenue SW
Calgary, Alberta, Canada
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ERCB

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 October 1987.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

BS/rw

Attachment

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Bigoray Nisku D	Project No. 1	New Completion: LS 14-4-51-9 W5M Well Reclassification: LS 11-4-51-9 W5M
Bonnie Glen D-3A	Block No. 6	New Completion: LS 02/6-29-47-27 W4M
Boundary Lake South Triassic E	Project No. 17	Well Reclassification: LS 6-36-84-13 W6M
Caroline Cardium E	Project No. 4	Well Reclassification: LS 4-13-36-8 W5M LS 10-14-36-8 W5M
Carson Creek North Beaverhill Lake A & B	Project No. 1	New Completion: LS 8-17-62-12 W5M Converted to water injector: LS 16-5-62-12 W5/2
Crossfield Cardium A	Project No. 3	Well Reclassification: LS 12-5-29-2 W5M
Cyn-Pem Cardium D	Project No. 1	Converted to water injector: LS 6-22-51-10 W5M LS 11-22-51-10 W5M LS 6-30-51-10 W5M LS 13-30-51-10 W5/2 LS 4-31-51-10 W5M
Fenn Big Valley D-2A	PSU No. 24	Converted to water injector: LS 12-25-36-20 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Ferrier Cardium D	Project No. 1	New Completions: LS 6-1-40-8 W5M LS 8-1-40-8 W5M LS 14-1-40-8 W5M LS 16-1-40-8 W5M Spacing change in accordance with Miscellaneous Order No. 8430B
Ferrier Cardium E	Project No. 2	New Completions: LS 13-17-41-8 W5M LS 1-19-41-8 W5M LS 13-19-41-8 W5M LS 1-25-41-9 W5M LS 14-26-41-9 W5M LS 16-27-41-9 W5M LS 2-33-41-9 W5M LS 8-34-41-9 W5M LS 6-35-41-9 W5M Spacing change in accordance with Miscellaneous Order No. 8430B
Ferrier Cardium G & L	Project No. 4	Status Code Change: LS 6-30-38-7 W5M
	Project No. 8	Converted to water injectors: LS 10-27-38-7 W5M LS 10-34-38-7 W5M
Gift Slave Point A	Project No. 2	New Completion - water injector: LS 13-28-78-10 W5M Converted to water injectors: LS 14-29-78-10 W5M LS 15-29-78-10 W5M LS 5-33-78-10 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Gilby Viking A	Project No. 1	Well Reclassification: LS 6-11-40-1 W5M
Halkirk Upper Mannville I	Project No. 1	Status Code Change: LS 02/6-2-38-17 W4M
Innisfail D-3	Block No. 1	Well Reclassification: LS 1-16-35-1 W5M
Joarcam Viking	Project No. 126	Well Reclassification: LS 16-30-49-21 W4M
Joffre Viking	Project No. 1	Well Reclassification: LS 9-11-38-25 W4M
Judy Creek Beaverhill Lake A	Project No. 2	New Completion: LS 6-32-63-10 W5M
Judy Creek Beaverhill Lake B	Project No. 1	Converted to water injectors: LS 4-31-63-11 W5M LS 4-6-64-11 W5M LS 10-6-64-11 W5M New Completions (solvent injectors): LS 4-5-64-11 W5/2 LS 10-6-64-11 W5/2 Well Reclassifications: LS 16-6-64-11 W5M LS 4-7-64-11 W5M LS 8-1-64-12 W5M Pool type change 20 to 10
Leduc-Woodbend D-2A	Project No. 1	Well Reclassification: LS 02/11-33-50-26 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Manyberries Sunburst OO	Block No. 1	Well Reclassifications: LS 6-28-5-5 W4M LS 02/8-29-5-5 W4M LS 14-29-5-5 W4M
Medicine River Viking D	Project No. 3	Converted to water injectors: LS 6-17-39-2 W5M LS 6-18-39-2 W5M LS 8-14-39-3 W5M LS 8-15-39-3 W5M LS 10-16-39-3 W5/3
Medicine River Basal Quartz B	Project No. 1	Well Reclassification: LS 12-17-39-3 W5/2
Medicine River Jurassic A	Project No. 4	Well Reclassification: LS 4-8-40-3 W5M
Medicine River Jurassic C	Project No. 3	New Completion: LS 9-13-39-4 W5M
Mitsue Gilwood A	Project No. 1	Well Reclassifications: LS 8-4-69-3 W5M LS 8-9-69-3 W5M LS 2-22-69-3 W5M LS 9-36-70-4 W5M LS 10-12-71-4 W5M LS 12-17-73-5 W5M LS 12-34-73-5 W5M LS 1-13-74-6 W5M New Completions: LS 3-24-71-4 W5M (water injector) LS 12-16-73-4 W5M (water injector) LS 8-12-73-5 W5M LS 2-14-73-5 W5M (water injector) LS 11-22-73-5 W5M LS 4-27-73-5 W5M (water injector)

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
		Converted to water injector:
		LS 4-36-72-5 W5M
	Project No. 319	Well Reclassification:
		LS 16-11-72-4 W5M
		New Completion:
		LS 10-2-73-5 W5M
Mitsue Gilwood A	Project No. 320	Additions:
		SW 1/4 35-68-3 W5M (64 ha) LS 8-35-68-3 W5M (64 ha) NE 1/4 35-68-3 W5M (64 ha) LS 11-35-68-3 W5M (64 ha) LS 2-2-69-3 W5M (64 ha) LS 6-2-69-3 W5M (64 ha)
		Control well changes:
		LS 2-2-69-3 W5M
Nipisi Gilwood A	Project No. 1	Well Reclassifications:
		LS 10-18-80-8 W5M LS 10-30-80-8 W5M
Pembina Belly River DDD	Project No. 1	Well Reclassification:
		LS 6-2-49-12 W5M
Pembina Belly River FFF&GGG	Project No. 1	Well identifier correction:
		LS 14-36-46-2 W5M
Pembina Cardium	Project No. 8	Well Reclassification:
		LS 10-4-47-7 W5M
	Project No. 9	Well Reclassification:
		LS 12-18-47-7 W5M LS 2-13-47-8 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
	Project No. 10	Well Reclassifications: LS 4-25-47-8 W5M LS 10-26-47-8 W5M
	Project No. 50	Well Reclassification: LS 8-25-48-10 W5M
	Project No. 58	Well Reclassification: LS 14-33-49-8 W5M
	Project No. 62	New Completion: LS 4-9-47-9 W5M
	Project No. 126	Well Reclassification: LS 8-31-48-6 W5M
	Project No. 146	Well Reclassification: LS 8-23-49-9 W5M
	Project No. 194	New Completion: LS 11-10-49-9 W5M
Pembina Viking B	Project No. 1	Control well change: LS 16-20-45-6 W5M
Pembina Ostracod E	Project No. 1	Converted to Oil Production: LS 6-1-50-4 W5M
Pembina Nisku J	Project No. 1	Well Reclassification: LS 3-30-49-10 W5M
Pouce Coupe South Boundary A and Charlie Lake B	Project No. 1	Converted to water injector: LS 10-20-77-11 W6M
Provost Viking Cak & Mannville E	Project No. 10	New Completion: LS 12-5-35-9 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
	Project No. 12	Well Reclassification: LS 4-13-37-7 W4M
Rainbow Keg River B	Project No. 10	Well Reclassifications: LS 02/10-15-109-8 W6M LS 16-15-109-8 W6M LS 02/16-15-109-8 W6M
Rainbow Keg River F	Project No. 10	Well Reclassification: LS 02/10-28-108-7 W6M
Rainbow Keg River	I.S. No. 11	Well identifier correction: LS 5-34-110-6 W6M
Rainbow South Keg River A	Project No. 6	Well Reclassification: LS 6-32-107-9 W6M LS 02/6-32-107-9 W6M LS 11-32-107-9 W6M
Sawn Lake Slave Point A	Project No. 1	Converted to water injector: LS 8-32-91-12 W5M
Snipe Lake Beaverhill Lake	Project No. 1	Well Reclassifications: LS 12-27-70-18 W5M LS 10-30-71-18 W5M LS 2-36-71-19 W5M
Stettler D-2A	Project No. 1	Well Reclassification: LS 2-22-38-20 W4M
Swan Hills Beaverhill Lake C	Project No. 2	New Completion: LS 16-31-69-10 W5M
	Project No. 35	Well Reclassifications: LS 10-14-69-11 W5M LS 12-26-69-11 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Swan Hills Beaverhill Lake A & B	Project No. 1	Converted to water injector: LS 2-5-67-10 W5M
	Project No. 113	Well Reclassification: LS 4-5-68-9 W5M
Utikuma Lake Keg River Sandstone A	Block No. 1 PSU No. 46	Deleted (returned to primary)
Virginia Hills Belloy A	Project No. 1	New Completion: LS 02/2-30-63-13 W5M
Virginia Hills Beaverhill Lake	Project No. 1	New Completion: LS 14-9-65-13 W5M Converted to water injectors: LS 2-9-65-13 W5M LS 12-16-65-13 W5M
Wayne-Rosedale Basal Quartz B	Project No. 1	Well Reclassifications: LS 10-15-27-20 W4M LS 8-21-27-20 W4M
Willesden Green Cardium A	Project No. 42	New Completions: LS 8-17-41-5 W5M LS 7-29-41-5 W5M Well Reclassifications: LS 10-8-41-5 W5M LS 8-9-41-5 W5M LS 10-9-41-5 W5M
HEAVY CRUDE		
Badger Upper Mannville B	Project No. 1	Well Reclassifications: LS 2-25-16-18 W4M LS 6-25-16-18 W4M LS 02/6-25-16-18 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Chauvin South Sparky A&B	Project No. 2	New Completion: LS 03/13-26-42-2 W4M
Chauvin South Lloydminster D	Project No. 1	New Completion: LS 2-20-42-2 W4M Well Reclassification: LS 02/4-26-42-2 W4M
Countess Upper Mannville D	Project No. 3	New
Grand Forks Sawtooth WW	Project No. 1	New Completion: water injector: LS 10-21-12-13 W4M Converted to water injector: LS 16-29-12-13 W4M
Hayter Dina A	Project No. 1	New Completions: LS A0/2-20-41-1 W4M LS A0/12-21-41-1 W4M Control well changes: LS A0/2-20-41-1 W4M LS A0/12-20-41-1 W4M LS B0/13-20-41-1 W4M LS 02/13-20-41-1 W4M Well Reclassifications: LS A0/1-20-41-1 W4M LS 03/15-20-41-1 W4M LS 02/16-20-41-1 W4M
Lloydminster Sparky General Petroleum C & D	Project No. 1	Well Reclassification: LS 4-29-49-1 W4M
Taber South Mannville A	Project No. 1	Well Reclassifications: LS 2-18-7-16 W4M LS 11-18-7-16 W4M LS 8-19-7-16 W4M LS 16-19-7-16 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Wainwright Wainwright and Sparky A	Project No. 1	Correction (returned to water injector) LS DO/8-32-45-6 W4M

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							BIGORAY NISKU D PROJECT NO 1	0126	696004	20	00	000	001	12.5	25.0	192	
00	10	04	05	10	9	0	CHEVRON PEMBINA 10-4-51-9	0126	696004	20	00	000	001			64	408000
00	11	04	05	10	9	0	CHEVRON PEMBINA 11-4-51-9	0126	696004	20	00	000	001				108004
00	14	04	05	10	9	0	CHEVRON HUBER BIGORAY 14-4-51-9	0126	696004	20	00	000	001			64	108000
00	02	09	05	10	9	0	HUBER BIGORAY 2-9-51-9	0126	696004	20	00	000	001			64	108200
02	02	09	05	10	9	0	HUBER BIGORAY 2-9N-51-9	0126	696004	20	00	000	001				108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	696004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BONNIE GLEN D-3A BLOCK NO 6	0151	720001	00	06	000	000	9.0	459.0	944	
00	02	17	04	27	40		TEXACO MCCOLL MOODIE REYNOLDS NO 1	0151	720001	00	06	189	000			16	107000
00	03	17	04	27	40		TEXACO BONNIE GLEN C P R NO C-4	0151	720001	00	06	247	000			16	107000
00	04	17	04	27	42		TEXACO CPR C2 BGLEN IN 4-17-47-27	0151	720001	00	06	219	000			16	107100
00	05	17	04	27	40		TEXACO BONNIE GLEN C P R NO C-1	0151	720001	00	06	220	000			16	107000
00	06	17	04	27	40		TEXACO BONNIE GLEN C P R NO C-3	0151	720001	00	06	248	000			16	107000
02	06	17	04	27	40		TEXACO CPR BONNIE GLEN 6-17-47-27	0151	720001	00	06	248	000				607000
00	07	17	04	27	40		TEXACO MCCOLL MOODIE NO 1	0151	720001	00	06	190	000			16	107000
00	09	17	04	27	40			0151	720001	00	06	127	000			16	300000
00	10	17	04	27	40		TEXACO MCCOLL REYNOLDS NO 2	0151	720001	00	06	127	000			16	107000
00	11	17	04	27	40		TEXACO BONNIE GLEN C P R NO A-4	0151	720001	00	06	097	000			16	107000
00	12	17	04	27	40		TEXACO BONNIE GLEN C P R NO A-2	0151	720001	00	06	098	000			16	107000
00	13	17	04	27	40		TEXACO BONNIE GLEN C P R NO A-3	0151	720001	00	06	099	000				507000
02	13	17	04	27	40		TEXACO BONNIE GLEN 13-17-47-27	0151	720001	00	06	099	000			16	107000
00	14	17	04	27	40		TEXACO BONNIE GLEN C P R NC A-1	0151	720001	00	06	100	000				507000
02	14	17	04	27	40		TEXACO BONNIE GLEN 14-17-47-27	0151	720001	00	06	100	000			16	107000
00	15	17	04	27	40		TEXACO MCCOLL REYNOLDS NO 1	0151	720001	00	06	201	000			16	107000
00	16	17	04	27	40		TEXACO TEXCAN BONNIE GLEN 16-17-47	0151	720001	00	06	202	000			16	107000
00	01	18	04	27	40		TEXACO BONNIE GLEN NO C-4	0151	720001	00	06	101	000			16	107100
00	02	18	04	27	40		TEXACO BONNIE GLEN NO C-5	0151	720001	00	06	102	000			16	107100
00	03	18	04	27	40		TEXACO BONNIE GLEN NO C-6	0151	720001	00	06	105	000			16	107100
00	04	18	04	27	40		TEXACO BONNIE GLEN CROWN NO C-13	0151	720001	00	06	106	000			16	107000
00	05	18	04	27	40		TEXACO BONNIE GLEN 5-18-47-27	0151	720001	00	06	107	000			16	107000
00	06	18	04	27	40		TEXACO BONNIE GLEN NO C-10	0151	720001	00	06	108	000			16	107000
00	07	18	04	27	40		TEXACO BONNIE GLEN NO C-7	0151	720001	00	06	103	000			16	107000
00	08	18	04	27	40		TEXACO BONNIE GLEN NO C-3	0151	720001	00	06	104	000			16	107000
00	09	18	04	27	40		TEXACO BONNIE GLEN NO C-1	0151	720001	00	06	109	000			16	107000
00	10	18	04	27	40		TEXACO BONNIE GLEN NO C-8	0151	720001	00	06	110	000			16	107000
00	11	18	04	27	40		TEXACO BONNIE GLEN NO C-11	0151	720001	00	06	199	000			16	107000
00	12	18	04	27	40			0151	720001	00	06	199	000			16	300000
00	14	18	04	27	40		TEXACO BONNIE GLEN NO C-12	0151	720001	00	06	200	000			16	107004
00	15	18	04	27	40		TEXACO BONNIE GLEN NO C-9	0151	720001	00	06	111	000			16	107000
00	16	18	04	27	40		TEXACO BONNIE GLEN NO C-2	0151	720001	00	06	112	000			16	107000
00	01	19	04	27	40		TEXACO BONNIE GLEN C P R NO B-1	0151	720001	00	06	095	000			16	107000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0151	720001	00	06	000	000

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	017

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	19	04	27	4	0	TEXACO BONNIE GLEN C P R NO B-3	0151	720001	00	06	091	000			16	107000
00	03	19	04	27	4	0	TEXACO BONNIE GLEN C P R NO K-1	0151	720001	00	06	091	000			16	109000
00	06	19	04	27	4	0	TEXACO CPR BONNIE GLEN 6-19-47-27	0151	720001	00	06	205	000			16	107000
00	07	19	04	27	4	0	TEXACO BONNIE GLEN C P R NO B-4	0151	720001	00	06	206	000			16	107000
00	08	19	04	27	4	0	TEXACO BONNIE GLEN C P R NO B-2	0151	720001	00	06	096	000			16	107000
00	09	19	04	27	4	0	TEXACO BONNIE GLEN C P R NO F-1	0151	720001	00	06	245	000				107005
02	09	19	04	27	4	0	TEXACO BONNIE GLEN 9-19-47-27	0151	720001	00	06	245	000			16	107000
00	10	19	04	27	4	0	TEXACO CPR F3 BGLEN IN 10-19-47-27	0151	720001	00	06	246	000			16	107000
00	15	19	04	27	4	0		0151	720001	00	06	208	000			16	300000
00	16	19	04	27	4	0	TEXACO BONNIE GLEN C P R NO F-2	0151	720001	00	06	208	000			16	107900
00	01	20	04	27	4	0	TEXACO TEXCAN D BGLEN 1-20-47-27	0151	720001	00	06	209	000			16	107004
00	02	20	04	27	4	0	TEXACO MCCOLL BONNIE GLEN NO D-1	0151	720001	00	06	210	000			16	107000
00	03	20	04	27	4	0	TEXACO BONNIE GLEN NO A-1	0151	720001	00	06	115	000			16	107000
00	04	20	04	27	4	0	TEXACO MCCOLL BONNIE GLEN NO A-2	0151	720001	00	06	116	000			16	107000
00	05	20	04	27	4	0	TEXACO MCCOLL BONNIE GLEN A-3	0151	720001	00	06	117	000			16	107000
00	06	20	04	27	4	0	TEXACO TEXCAN A6 BGLEN 6-20M2-47-27	0151	720001	00	06	118	000				137005
02	06	20	04	27	4	0	TEXACO BONNIE GLEN 6-20-47-27	0151	720001	00	06	118	000			16	107000
00	07	20	04	27	4	0	TEXACO BONNIE GLEN NO D-2	0151	720001	00	06	211	000			16	107000
00	08	20	04	27	4	0	TEXACO TEXCAN D BGLEN 8-20-47-27	0151	720001	00	06	212	000			16	107000
00	11	20	04	27	4	0	TEXACO MCCOLL BONNIE GLEN NO A-7	0151	720001	00	06	119	000			16	107000
00	12	20	04	27	4	0	TEXACO MCCOLL BONNIE GLEN NO A-4	0151	720001	00	06	120	000			16	107000
00	13	20	04	27	4	0	TEXACO MCCOLL BONNIE GLEN NO A-5	0151	720001	00	06	121	000			16	107000
00	14	20	04	27	4	0	TEXACO MCCOLL BONNIE GLEN N3 A-8	0151	720001	00	06	122	000			16	107000
00	01	29	04	27	4	0	TEXACO BONNIE GLEN 1-29-47-27	0151	720001	00	06	221	000			16	107000
00	02	29	04	27	4	0	TEXACO BONNIE GLEN CROWN NO G-1	0151	720001	00	06	221	000			16	209000
00	03	29	04	27	4	0	TEXACO MCCOLL BONNIE GLEN NO E-2	0151	720001	00	06	123	000			16	107000
00	04	29	04	27	4	0	TEXACO MCCOLL BONNIE GLEN NO E-1	0151	720001	00	06	213	000			16	107000
00	05	29	04	27	4	0	TEXACO BONNIE GLEN NO E-3	0151	720001	00	06	125	000			16	107000
00	06	29	04	27	4	0	TEXACO MCCOLL BONNIE GLEN NO E-4	0151	720001	00	06	123	000			16	209000
02	06	29	04	27	4	0	TEXACO BONNIE GLEN 6-29-47-27	0151	720001	00	06	123	000				109000
00	07	29	04	27	4	0	TEXACO BONNIE GLEN NO G-2	0151	720001	00	06	222	000			16	107000
00	01	30	04	27	4	0	TEXACO MCCOLL BONNIE GLEN NO F-1	0151	720001	00	06	214	000			16	107900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0151	720001	00	06	000	000

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	017

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BOUNDARY LK S TRIASSIC E PROJ NO 17	0157	500005	20	00	000	017	8.0	240.0	3328	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 30	0157	500005	20	00	000	017				000000
00	05	31	08	31	26	0	DENISON ASHLAND BDY LK S 5-31-83-12	0157	500005	20	00	000	017			64	108000
00	12	31	08	31	26	0		0157	500005	20	00	000	017			64	308000
00	16	35	08	31	36	0	IOE AMOCO BOUNDARY LAKE 16-35-83-13	0157	500005	20	00	000	017				408000
00	14	36	08	31	36	0	ESSO UNIT BDYLKS 14-36-83-13	0157	500005	20	00	000	017			64	108000
00	15	36	08	31	36	0	DENISON ASHLAND BDY LK S 15-36	0157	500005	20	00	000	017			64	408000
00	02	06	08	41	26	0	IOE AMOCO BDY LKS 2-6-84-12	0157	500005	20	00	000	017			64	408004
00	04	06	08	41	26	0		0157	500005	20	00	000	017			64	308000
00	10	06	08	41	26	0	DENISON ET AL BOUNDARY LAKE 10-6	0157	500005	20	00	000	017			64	108000
00	12	06	08	41	26	0	DENISON ET AL BOUNDARY 12-6-84-12	0157	500005	20	00	000	017			64	408000
00	04	07	08	41	26	0	DENISON ET AL BOUNDARY LAKE 4-7	0157	500005	20	00	000	017			64	108000
00	12	07	08	41	26	0	DENISON ET AL BOUNDARY LAKE 12-7	0157	500005	20	00	000	017			64	408000
00	06	01	08	41	36	0	IOE AMOCO BOUNDARY LAKE 6-1-84-13	0157	500005	20	00	000	017			64	108000
00	07	01	08	41	36	0	IOE UNIT BDYLKS 7-1-84-13	0157	500005	20	00	000	017			64	108000
00	09	01	08	41	36	0	ESSO UNIT BDYLKS 9-1-84-13	0157	500005	20	00	000	017			64	108000
00	14	01	08	41	36	0	IOE UNIT BDYLKS 14-1-84-13	0157	500005	20	00	000	017			64	408000
00	08	02	08	41	36	0	IOE UNIT BDYLKS 8-2-84-13	0157	500005	20	00	000	017			64	108000
00	14	02	08	41	36	0	IOE UNIT BDY LK S 14-2-84-13	0157	500005	20	00	000	017			64	408000
00	16	02	08	41	36	0	IOE AMOCO BDYLKS 16-2-84-13	0157	500005	20	00	000	017			64	108000
00	02	11	08	41	36	0	IOE UNIT BDYLKS 2-11-84-13	0157	500005	20	00	000	017			64	108000
00	06	11	08	41	36	0	IOE UNIT BDYLKS 6-11-84-13	0157	500005	20	00	000	017			64	108000
00	08	11	08	41	36	0	IOE UNIT BDY LAKE S 8-11-84-13	0157	500005	20	00	000	017				108003
00	10	11	08	41	36	0	IOE AMOCO BOUNDARY LAKE 10-11-84-13	0157	500005	20	00	000	017				408000
00	14	11	08	41	36	0	IOE AMOCO BOUNDARY LAKE 14-11-84-13	0157	500005	20	00	000	017			64	108000
00	16	11	08	41	36	0	IOE UNIT BDY LAKE S 16-11-84-13	0157	500005	20	00	000	017			64	108000
00	02	13	08	41	36	0	AMOCO BOUNDARY LAKE SOUTH 2-13	0157	500005	20	00	000	017			64	108000
00	04	13	08	41	36	0	IOE UNIT BDYLKS 4-13-84-13	0157	500005	20	00	000	017				408000
00	12	13	08	41	36	0	IOE UNIT BDYLKS 12-13-84-13	0157	500005	20	00	000	017			64	108000
00	15	13	08	41	36	0	DENISON ASHLAND BDY LK S 15-13	0157	500005	20	00	000	017			64	408000
00	02	14	08	41	36	0	IOE UNIT BDYLKS 2-14-84-13	0157	500005	20	00	000	017				108003
00	05	14	08	41	36	0	IOE UNIT BDYLKS 5-14-84-13	0157	500005	20	00	000	017			64	408000
00	07	14	08	41	36	0	IOE UNIT BDYLKS 7-14-84-13	0157	500005	20	00	000	017			64	108000
00	12	14	08	41	36	0	IOE AMOCO BDYLKS 12-14-84-13	0157	500005	20	00	000	017			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500005	20	00	000	017

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	15	14	08	41	3	60	FRANCANA BDYLKS 15-14-84-13	0157	500005	20	00	000	017			64	408000
00	08	15	08	41	3	60	ESSO UNIT BDY LKS 8-15-84-13	0157	500005	20	00	000	017			64	108000
00	16	15	08	41	3	60	IOE AMOCO BDYLKS 16-15-84-13	0157	500005	20	00	000	017			64	108000
00	01	22	08	41	3	60	IOE UNIT BDYLKS 1-22-84-13	0157	500005	20	00	000	017				408000
00	08	22	08	41	3	60	ESSO UNIT BDYLKS 8-22-84-13	0157	500005	20	00	000	017			64	108000
00	16	22	08	41	3	60	IOE AMOCO BDLKS 16-22-84-13	0157	500005	20	00	000	017			64	408000
00	03	23	08	41	3	60	IOE AMOCO BDYLKS 3-23-84-13	0157	500005	20	00	000	017			64	108000
00	05	23	08	41	3	60	IOE UNIT BDYLKS 5-23-84-13	0157	500005	20	00	000	017				108003
00	08	23	08	41	3	60	IOE UNIT BDYLKS 8-23-84-13	0157	500005	20	00	000	017			64	108000
00	09	23	08	41	3	60	IOE UNIT BDYLKS 9-23-84-13	0157	500005	20	00	000	017			64	108000
00	10	23	08	41	3	60	IOE AMOCO BDYLKS 10-23-84-13	0157	500005	20	00	000	017				408000
00	13	23	08	41	3	60	IOE AMOCO BDYLKS 13-23-84-13	0157	500005	20	00	000	017			64	108100
00	15	23	08	41	3	60	IOE UNIT BDYLKS 15-23-84-13	0157	500005	20	00	000	017				108004
00	02	24	08	41	3	60		0157	500005	20	00	000	017			64	308000
00	04	24	08	41	3	60	DENISON ASHLAND BDYLKS 4-24-84-13	0157	500005	20	00	000	017			64	108000
00	06	24	08	41	3	60	IOE UNIT BDYLKS 6-24-84-13	0157	500005	20	00	000	017				408003
00	10	24	08	41	3	60	IOE AMOCO BDYLKS 10-24-84-13	0157	500005	20	00	000	017			64	108100
00	12	24	08	41	3	60		0157	500005	20	00	000	017			64	308000
00	14	24	08	41	3	60	IOE UNIT BDY LAKE S 14-24-84-13	0157	500005	20	00	000	017				408000
00	04	25	08	41	3	60		0157	500005	20	00	000	017			64	308000
00	06	26	08	41	3	60	IOE UNIT BDYLKS 6-26-84-13	0157	500005	20	00	000	017			64	108100
00	07	26	08	41	3	60	IOE AMOCO BDRY LK S 7-26-84-13	0157	500005	20	00	000	017			64	108000
00	15	26	08	41	3	60	IOE AMOCO BDYLKS 15-26-84-13	0157	500005	20	00	000	017			64	408000
00	06	36	08	41	3	60	IMP AMOCO BDYLKS 6-36-84-13	0157	500005	20	00	000	017			64	108004
00	14	36	08	41	3	60	IOE AMOCO BDYLKS 14-36-84-13	0157	500005	20	00	000	017				108004
00	04	01	08	51	3	60		0157	500005	20	00	000	017			64	308000
00	11	01	08	51	3	60	IMP AMOCO BDY LK S 11-1-85-13	0157	500005	20	00	000	017			64	108000
00	13	01	08	51	3	60	IOE UNIT BDYLKS 13-1-85-13	0157	500005	20	00	000	017				108004
00	07	02	08	51	3	60	IMP AMOCO BDYLKS 7-2-85-13	0157	500005	20	00	000	017				408000
00	14	02	08	51	3	60	ESSO UNIT BDY LKS 14-2-85-13	0157	500005	20	00	000	017			64	108004
00	15	02	08	51	3	60	IOE AMOCO BDYLKS 15-2-85-13	0157	500005	20	00	000	017			64	108004
00	02	11	08	51	3	60		0157	500005	20	00	000	017			64	308000
00	06	11	08	51	3	60	IMP PAN AM BOYLKS 6-11-85-13	0157	500005	20	00	000	017			64	108000
00	05	12	08	51	3	60	IMP AMOCO BDYLKS 5-12-85-13	0157	500005	20	00	000	017			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500005	20	00	000	017

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

EFFECTIVE DATE	OPER NO.
01 OCT 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE CARDIUM E PROJECT NO 4	0194	176005	10	00	000	004	12.5	225.0	4736	
00	05	11	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	07	11	03	50	7	50	PACIFIC CAROLINE 7-11-35-7	0194	176005	10	00	000	004			64	108700
00	14	11	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	16	11	03	50	7	50	PACIFIC CAROLINE 16-11-35-7	0194	176005	10	00	000	004			64	408100
00	02	14	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	14	03	50	7	50	PACIFIC ET AL RICINUS 4-14-35-7	0194	176005	10	00	000	004			64	508000
00	10	14	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	12	14	03	50	7	50	PACIFIC CAROLINE 12D-14-35-7	0194	176005	10	00	000	004			64	108000
00	05	15	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	07	15	03	50	7	52	PACIFIC CAROLINE 7-15-35-7	0194	176005	10	00	000	004			64	108000
00	09	15	03	50	7	52	PACIFIC ET AL RICINUS 9-15-35-7	0194	176005	10	00	000	004			64	108000
00	11	15	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	21	03	50	7	50	PACIFIC ET AL RICINUS 10-21-35-7	0194	176005	10	00	000	004			64	108000
00	12	21	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	05	22	03	50	7	50	PACIFIC CAROLINE 5-22-35-7	0194	176005	10	00	000	004			64	508004
00	07	22	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	22	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	12	22	03	50	7	52	PACIFIC ET AL RICINUS 12-22-35-7	0194	176005	10	00	000	004			64	108000
00	02	23	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	23	03	50	7	50	PACIFIC CAROLINE 4-23-35-7	0194	176005	10	00	000	004			64	108000
00	02	27	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	27	03	50	7	50	PACIFIC AMOCO CAROLINE 4-27-35-7	0194	176005	10	00	000	004			64	108000
00	02	28	03	50	7	50	PACIFIC ET AL RICINUS 2-28-35-7	0194	176005	10	00	000	004			64	508000
00	04	28	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	09	28	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	11	28	03	50	7	52	PACIFIC ET AL RICINUS 11-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	29	03	50	7	50	PACIFIC ET AL RICINUS 9-29-35-7	0194	176005	10	00	000	004			64	508000
00	11	29	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	14	31	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	16	31	03	50	7	50	PACIFIC ET AL RICINUS 16-31-35-7	0194	176005	10	00	000	004			64	108000
00	02	32	03	50	7	50	PACIFIC ET AL RICINUS 2-32-35-7	0194	176005	10	00	000	004			64	108000
00	04	32	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	32	03	50	7	50	BEARCAT ET AL CAROLINE 10-32-35-7	0194	176005	10	00	000	004			64	508000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 OCT 1987	012

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	32	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	02	33	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	33	03	50	7	50	PACIFIC CAROLINE 4-33-35-7	0194	176005	10	00	000	004			64	108000
00	02	05	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	04	05	03	60	7	50	BEARCAT ET AL CAROLINE 4-5-36-7	0194	176005	10	00	000	004			64	108004
00	06	06	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	08	06	03	60	7	50	BEARCAT ET AL CAROLINE 8-6-36-7	0194	176005	10	00	000	004			64	108000
00	13	06	03	60	7	50	PCI ET AL CAROLINE 13-6-36-7	0194	176005	10	00	000	004			64	108000
00	16	06	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	02	07	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	04	07	03	60	7	50	CANDEL ET AL CAROLINE 4-7-36-7	0194	176005	10	00	000	004			64	108000
00	14	01	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	16	01	03	60	8	50	PACIFIC ET AL RICINUS 16-1-36-8	0194	176005	10	00	000	004			64	108000
00	14	11	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	16	11	03	60	8	50	PACIFIC RICINUS 16-11-36-8	0194	176005	10	00	000	004			64	108000
00	05	12	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	07	12	03	60	8	50	PACIFIC CAROLINE 7-12-36-8	0194	176005	10	00	000	004			64	508000
00	14	12	03	60	8	50	PACIFIC ET AL RICINUS 14-12-36-8	0194	176005	10	00	000	004			64	108000
00	16	12	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	02	13	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	04	13	03	60	8	50	PACIFIC RICINUS 4-13-36-8	0194	176005	10	00	000	004			64	108004
00	02	14	03	60	8	50	PACIFIC RICINUS 2-14-36-8	0194	176005	10	00	000	004			64	508000
00	04	14	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	10	14	03	60	8	50	PACIFIC ET AL RICINUS 10-14-36-8	0194	176005	10	00	000	004			64	108004
00	12	14	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	05	22	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	07	22	03	60	8	50	PACIFIC CAROLINE 7-22-36-8	0194	176005	10	00	000	004			64	508000
00	10	22	03	60	8	50	PACIFIC ET AL RICINUS 10-22-36-8	0194	176005	10	00	000	004			64	108004
00	12	22	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	01	23	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	03	23	03	60	8	50	PACIFIC ET AL RICINUS 3-23-36-8	0194	176005	10	00	000	004			64	108004
00	01	27	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	03	27	03	60	8	50	PACIFIC RICINUS 3-27-36-8	0194	176005	10	00	000	004			64	108004
00	10	28	03	60	8	50	PACIFIC CAROLINE 10-28-36-8	0194	176005	10	00	000	004			64	508000
00	12	28	03	60	8	50		0194	176005	10	00	000	004			64	308003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	012

EFFECTIVE DATE	OPER NO
01 OCT 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	05	32	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	07	32	03	60	8	50	GULF CAROLINE 7-32-36-8	0194	176005	10	00	000	004			64	508000
00	01	33	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	03	33	03	60	8	50	PACIFIC RICINUS 3-33-36-8	0194	176005	10	00	000	004			64	108004
00	10	33	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	12	33	03	60	8	50	PACIFIC RICINUS 12-33-36-8	0194	176005	10	00	000	004			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 OCT 1987	012

EFFECTIVE DATE	OPER NO
01 OCT 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	536.5	6464	
00	06	31	06	11	5	0	MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	06	11	5	0	MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108000
00	06	32	06	11	5	0	MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108100
00	16	33	06	12	5	0	MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	06	12	5	0	MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	438000
00	06	34	06	12	5	2	MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				438004
00	16	34	06	12	5	0	MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	06	12	5	0	MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408000
00	16	35	06	12	5	0	MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	06	12	5	0	MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				438000
00	06	36	06	12	5	2	MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	138000
00	16	36	06	12	5	0	MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108000
00	06	05	06	11	5	0	MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	06	06	06	11	5	0	MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	06	11	5	0	MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108000
00	06	07	06	11	5	0	MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108000
00	12	07	06	11	5	0	SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108204
00	06	01	06	12	5	0	MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001			128	108000
00	14	01	06	12	5	2	MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	06	12	5	0	MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	06	12	5	0	MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	06	12	5	0	MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	06	12	5	0	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				108003
00	16	02	06	12	5	0	MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	06	12	5	0	BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	06	12	5	0	MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108003
00	14	03	06	12	5	0	MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				108003
00	16	03	06	12	5	0	PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	04	06	12	5	0	MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408000
00	16	04	06	12	5	0	MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	06	12	5	0	MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	06	12	5	0	MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				108005
00	16	05	06	12	5	2	MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	108004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	057

EFFECTIVE DATE	OPER NO
01 OCT 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	06	06	21	25	0	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				438005
00	16	06	06	21	25	2	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	438000
00	06	08	06	21	25	2	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408000
00	06	09	06	21	25	0	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001			128	108004
00	08	09	06	21	25	0	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001				138004
00	08	09	06	21	25	2	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				138003
00	06	10	06	21	25	0	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108000
00	09	10	06	21	25	0	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	06	21	25	0	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				138005
00	16	10	06	21	25	2	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				138000
00	06	11	06	21	25	0	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001			128	138000
00	08	11	06	21	25	0	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001				108003
00	14	11	06	21	25	0	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108003
00	16	11	06	21	25	0	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	06	21	25	0	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108000
00	16	12	06	21	25	0	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108000
00	04	13	06	21	25	0	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108200
00	06	14	06	21	25	0	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108000
00	06	15	06	21	25	0	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	06	21	25	0	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108200
00	14	15	06	21	25	0	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	06	21	25	0	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	14	16	06	21	25	0	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	06	21	25	0	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	06	21	25	0	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00	06	17	06	21	25	2	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	08	17	06	21	25	0	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108003
00	16	17	06	21	25	0	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001			128	108000
00	01	18	06	21	25	0	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	04	18	06	21	25	0		0200	744060	20	00	000	001			64	308000
00	11	18	06	21	25	0	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	108000
00	16	18	06	21	25	0	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108000
00	06	22	06	21	25	0	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	06	21	35	2	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408000
00	08	11	06	21	35	2	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	057

EFFECTIVE DATE	OPER. NO
01 OCT 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	09	11	06	21	3	5	0	0200	744060	20	00	000	001			64	308000
00	14	11	06	21	3	5	0 WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	06	21	3	5	0 COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	06	21	3	5	2	0200	744060	20	00	000	001			64	308000
00	14	12	06	21	3	5	0 COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				138005
00	14	12	06	21	3	5	2 COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	138000
00	16	12	06	21	3	5	0	0200	744060	20	00	000	001			64	308000
00	01	13	06	21	3	5	0 COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	438000
00	01	13	06	21	3	5	2 COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				138004
00	03	13	06	21	3	5	0 COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				438000
00	03	13	06	21	3	5	2 COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	138000
00	01	14	06	21	3	5	0 WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 OCT 1987	057

EFFECTIVE DATE	OPER NO
01 OCT 1987	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY			1 2 3 4 5 6
							CROSSFIELD CARDIUM A PROJECT NO 3	0267	176001	20	00	000	003	8.0	48.0	2944	
02	06	15	02	80	2	50	BAYSEL SHELL CROSS IN 6-15C-28-2	0267	176001	20	00	000	003			64	408005
00	08	15	02	80	2	50	BAYSEL SHELL CROSSFIELD 8-15-28-2	0267	176001	20	00	000	003			64	108004
00	10	15	02	80	2	50	BAYSEL SHELL CROSSFIELD 10-15-28-2	0267	176001	20	00	000	003			64	108205
00	14	15	02	80	2	50	BAYSEL SHELL CROSSFIELD 14-15-28-2	0267	176001	20	00	000	003			64	108005
00	08	16	02	80	2	50	BAYSEL SHELL CROSSFIELD 8-16-28-2	0267	176001	20	00	000	003			64	108005
00	16	16	02	80	2	50	BAYSEL SHELL CROSSFIELD 16-16-28-2	0267	176001	20	00	000	003			64	108004
00	08	21	02	80	2	50	BAYSEL SHELL CROSSFIELD 8-21-28-2	0267	176001	20	00	000	003			64	108104
00	14	21	02	80	2	50	BAYSEL SHELL CROSSFIELD 14-21-28-2	0267	176001	20	00	000	003			64	108104
00	16	21	02	80	2	50	BAYSEL SHELL CROSSFIELD 16-21-28-2	0267	176001	20	00	000	003			64	108004
00	06	22	02	80	2	50	TENN B1 CROSSFIELD 6-22-28-2	0267	176001	20	00	000	003			64	108005
00	06	28	02	80	2	50	BAYSEL SHELL CROSSFIELD 6-28-28-2	0267	176001	20	00	000	003			64	108005
00	08	28	02	80	2	50	BAYSEL SHELL CROSSFIELD 8-28-28-2	0267	176001	20	00	000	003			64	108004
00	10	28	02	80	2	50	BAYSEL SHELL CROSSFIELD 10-28-28-2	0267	176001	20	00	000	003			64	108205
00	14	28	02	80	2	50	BAYSEL SHELL CROSSFIELD 14-28-28-2	0267	176001	20	00	000	003			64	108005
00	08	29	02	80	2	50	WHITE ROSE CROSSFIELD 8-29C-28-2	0267	176001	20	00	000	003			64	108005
00	16	29	02	80	2	50	WHITE ROSE CROSSFIELD 16-29C-28-2	0267	176001	20	00	000	003			64	408004
00	16	31	02	80	2	50	BAYSEL CDN SUP CROSS 16-31-28-2	0267	176001	20	00	000	003			64	108005
00	06	32	02	80	2	50	BAYSEL ET AL CROSS IN 6-32-28-2	0267	176001	20	00	000	003			64	408005
00	08	32	02	80	2	50	BAYSEL ET AL CROSS IN 8-32-28-2	0267	176001	20	00	000	003			64	408005
00	14	32	02	80	2	50	BAYSEL ET AL CROSS 14-32-28-2	0267	176001	20	00	000	003			64	108005
00	16	32	02	80	2	50	BYSL ET AL CROSSFIELD 16-32-28-2	0267	176001	20	00	000	003			64	108005
00	06	33	02	80	2	50	ROYALITE CROSSFIELD 6-33-28-2	0267	176001	20	00	000	003			64	108005
00	12	33	02	80	2	50	ROYALITE CROSS IN 12-33-28-2	0267	176001	20	00	000	003			64	408005
00	06	05	02	90	2	50	ALCON PAN AM CROSSFIELD 6-5-29-2	0267	176001	20	00	000	003			64	108005
00	08	05	02	90	2	50	ALCON PAN AM CROSSFIELD 8-5-29-2	0267	176001	20	00	000	003			64	108005
02	10	05	02	90	2	50	ALCON PAN AM CROSSFIELD 10-5C-29-2	0267	176001	20	00	000	003			64	108005
00	12	05	02	90	2	50	BAYSEL UNIT 1 CROSS 12-5-29-2	0267	176001	20	00	000	003			32	108000
00	14	05	02	90	2	50	ALCON PAN AM CROSSFIELD 14-5-29-2	0267	176001	20	00	000	003			32	108000
00	08	06	02	90	2	50	BAYSEL ET AL CROSSFIELD 8-6-29-2	0267	176001	20	00	000	003			64	108000
00	14	06	02	90	2	50	BAYSEL ET AL CROSSFIELD 14-6-29-2	0267	176001	20	00	000	003			64	108005
00	16	06	02	90	2	50	BAYSEL ET AL CROSSFIELD 16-6-29-2	0267	176001	20	00	000	003			64	108000
00	06	07	02	90	2	50	BAYSEL CDN SUP CROSSFIELD 6-7-29-2	0267	176001	20	00	000	003			64	108004
00	08	07	02	90	2	50	BAYSEL CDN SUP CROSSFIELD 8-7-29-2	0267	176001	20	00	000	003			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0267	176001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 OCT 1987	DE9

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	14	07	029	02	5	0	BAYSEL CDN SUP CROSS 14-7-29-2	0267	176001	20	00	000	003			64	108005
00	16	07	029	02	5	0	BAYSEL CDN SUP CROSSFIELD 16-7-29-2	0267	176001	20	00	000	003			64	108005
00	06	08	029	02	5	0	ALCON ET AL CROSSFIELD 6-8-29-2	0267	176001	20	00	000	003			64	108005
00	12	08	029	02	5	0	ALCON CROSSFIELD 12-8-29-2	0267	176001	20	00	000	003			64	108204
00	02	18	029	02	5	0	F P C CROSSFIELD 2-18-29-2	0267	176001	20	00	000	003			64	108205
00	06	18	029	02	5	0	FPC CROSSFIELD 6-18-29-2	0267	176001	20	00	000	003			64	108005
00	10	18	029	02	5	0	FPC CROSSFIELD 10-18-29-2	0267	176001	20	00	000	003			64	108205
00	14	18	029	02	5	0	FPC CROSSFIELD IN 14-18-29-2	0267	176001	20	00	000	003			64	408000
00	16	12	029	03	5	0	CAN AM PENWA CROSSFIELD 16-12-29-3	0267	176001	20	00	000	003			64	108000
00	08	13	029	03	5	0	BYSL CAN AM ET AL WCOTTS 8-13-29-3	0267	176001	20	00	000	003			64	108004
00	14	13	029	03	5	0	BAYSEL CDN SUP WCOTTS 14-13-29-3	0267	176001	20	00	000	003			64	108005
00	16	13	029	03	5	0	BAYSEL CDN SUP WCOTTS 16-13-29-3	0267	176001	20	00	000	003			64	108005
00	06	24	029	03	5	0	CEGO CREE CROSSFIELD IN 6-24-29-3	0267	176001	20	00	000	003			64	408000
00	08	24	029	03	5	0	C S CROSSFIELD IN 8-24-29-3	0267	176001	20	00	000	003			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0267	176001	20	00	000	003

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	DE9

EFFECTIVE DATE	OPER NO
01 OCT 1987	GD7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CYN-PEM CARDIUM D PROJECT NO 1	0271	176004	20	00	000	001	8.0	160.0	1600	
00	13	14	05	11	05	0	ABERFORD ET AL CYN-PEM 13-14-51-10	0271	176004	20	00	000	001			64	108000
00	16	14	05	11	05	0	CDN-SUP CYN-PEM 16-14-51-10	0271	176004	20	00	000	001			64	108200
00	16	19	05	11	05	0	TEXACO ET AL CYN-PEM 16-19-51-10	0271	176004	20	00	000	001			64	108000
00	14	20	05	11	05	0	TEXACO AMOCO CYN PEM 14-20	0271	176004	20	00	000	001			64	108000
00	16	20	05	11	05	0	TEXACO AMOCO CYN-PEM 16-20	0271	176004	20	00	000	001			64	108000
00	06	21	05	11	05	0	INVERNESS ET AL CYN-PEM 6-21-51-10	0271	176004	20	00	000	001			64	108000
00	08	21	05	11	05	0	INVERNESS ET AL CYN-PEM 8-21-51-10	0271	176004	20	00	000	001			64	108000
00	10	21	05	11	05	0	INVERNESS ET AL CYN PEM 10-21	0271	176004	20	00	000	001			64	108200
00	14	21	05	11	05	0	INVERNESS ET AL CYN-PEM 14-21	0271	176004	20	00	000	001			64	108000
00	06	22	05	11	05	0	TEXACO CYN-PEM 6-22-51-10	0271	176004	20	00	000	001			64	408000
00	07	22	05	11	05	0	TEXACO CYN-PEMBINA 7-22-51-10	0271	176004	20	00	000	001			64	108000
00	10	22	05	11	05	0	TEXACO CYN-PEM 10-22-51-10	0271	176004	20	00	000	001			64	108000
00	11	22	05	11	05	0	TEXACO CYN-PEM 11-22-51-10	0271	176004	20	00	000	001			64	408000
00	02	23	05	11	05	0	TEXACO CYN-PEM 2-23-51-10	0271	176004	20	00	000	001			64	108000
00	03	23	05	11	05	0	TEXACO CYN-PEM 3-23-51-10	0271	176004	20	00	000	001			64	108000
00	06	29	05	11	05	0	TEXACO CYN-PEM 6-29-51-10	0271	176004	20	00	000	001			64	108000
00	06	30	05	11	05	0	TEXACO CYN PEM 6-30-51-10	0271	176004	20	00	000	001			64	408000
00	07	30	05	11	05	0	TEXACO CYN-PEM 7-30-51-10	0271	176004	20	00	000	001			64	108000
00	10	30	05	11	05	0	TEXACO CYN-PEM 10-30-51-10	0271	176004	20	00	000	001			64	108000
00	13	30	05	11	05	2	TEXACO CYN PEM 13-30-51-10	0271	176004	20	00	000	001			64	408000
00	04	31	05	11	05	0	TEXACO CYN-PEM 4-31-51-10	0271	176004	20	00	000	001			64	408000
00	08	25	05	11	15	0	HIGHLAND ET AL CYN-PEM 8-25-51-11	0271	176004	20	00	000	001			64	108000
00	16	25	05	11	15	0	HIGHLAND ET AL CYN-PEM 16-25-51-11	0271	176004	20	00	000	001			64	108000
00	02	36	05	11	15	0	PCP CYN PEM 2-36-51-11	0271	176004	20	00	000	001			64	108000
00	09	36	05	11	15	0	PCP ET AL CYN-PEM 9-36-51-11	0271	176004	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0271	176004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	GD7

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							GIFT SLAVE POINT A PROJECT NO 2	0322	758001	00	00	000	002	8.0	40.0	576	
00	13	28	07	81	05	0	DOME ET AL GIFT 13-28-78-10	0322	758001	00	00	000	002			64	408000
00	14	29	07	81	05	0	DOME ET AL GIFT 14-29-78-10	0322	758001	00	00	000	002			64	408000
00	15	29	07	81	05	0	DOME ET AL GIFT 15-29-78-10	0322	758001	00	00	000	002			64	408000
00	07	31	07	81	05	2	DOME ET AL GIFT 7-31-78-10	0322	758001	00	00	000	002			64	108900
00	06	32	07	81	05	0	NATOMAS ET AL NIPISI 6-32-78-10	0322	758001	00	00	000	002			64	108900
00	08	32	07	81	05	0	DOME ET AL GIFT 8-32-78-10	0322	758001	00	00	000	002			64	108900
00	05	33	07	81	05	0	DOME ET AL GIFT 5-33-78-10	0322	758001	00	00	000	002			64	408900
00	07	33	07	81	05	0	DOME ET AL GIFT 7-33-78-10	0322	758001	00	00	000	002			64	108900
00	10	33	07	81	05	0	DOME ET AL GIFT 10-33-78-10	0322	758001	00	00	000	002			64	108900

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0322	758001	00	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1987	005

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							FENN BIG VALLEY D-2A PSU NO 24	0371	696001	00	00	024	000	8.0	SPD04	32	
00	12	25	036	20	4	0	C P R GRANT NO 12	0371	696001	00	00	024	000			16	409000
00	13	25	036	20	4	0	C P R GRANT NO 13	0371	696001	00	00	024	000				109004
02	13	25	036	20	4	0	GULF GRANT FBV 13A-25-36-20	0371	696001	00	00	024	000			16	102004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	024	000

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	002

EFFECTIVE DATE	OPER NO
01 OCT 1987	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM D PROJECT NO 1	0377	176004	20	00	000	001	8.5	255.0	2432	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 8430B	0377	176004	20	00	000	001				000000
00	01	01	00	10	11	2	WELLS FOR CONTROL WELL RATE 30	0377	176004	20	00	000	001				000000
00	04	06	04	00	75	0	AMERADA CR GM FERRIER 4-6-40-7	0377	176004	20	00	000	001			64	408000
00	10	06	04	00	75	0	AMERADA CR GM FERRIER 10-6-40-7	0377	176004	20	00	000	001			64	108004
00	12	06	04	00	75	0	AMMIN ET AL FERRIER 12-6-40-7	0377	176004	20	00	000	001			64	108000
00	04	07	04	00	75	0	AMERADA CR GM FERRIER 4-7-40-7	0377	176004	20	00	000	001			64	408000
00	12	07	04	00	75	0		0377	176004	20	00	000	001			64	308000
00	04	18	04	00	75	0	AMHESS UNIT 3 FERRIER 4-18-40-7	0377	176004	20	00	000	001			64	408000
00	02	01	04	00	85	0	AMMIN ET AL FERRIER 2-1-40-8	0377	176004	20	00	000	001			32	108900
00	04	01	04	00	85	0	AM MIN ET AL FERRIER 4-1-40-8	0377	176004	20	00	000	001			32	108100
00	06	01	04	00	85	0	AMMIN ET AL FERRIER 6-1-40-8	0377	176004	20	00	000	001			32	108000
00	08	01	04	00	85	0	AMMIN ET AL FERRIER 8-1-40-8	0377	176004	20	00	000	001			32	108000
00	10	01	04	00	85	0	AMERADA CR GM FERRIER 10-1-40-8	0377	176004	20	00	000	001			32	108000
00	12	01	04	00	85	0	DEKALB CRIMSON 12-1-40-8	0377	176004	20	00	000	001			32	108000
00	14	01	04	00	85	0	AMMIN ET AL FERRIER 14-1-40-8	0377	176004	20	00	000	001			32	108000
00	16	01	04	00	85	0	AMMIN ET AL FERRIER 16-1-40-8	0377	176004	20	00	000	001			32	108000
00	10	02	04	00	85	0	AMERADA CDN SUP FERRIER 10-2-40-8	0377	176004	20	00	000	001			64	108000
00	02	11	04	00	85	0	AMMIN ET AL FERRIER 2-11-40-8	0377	176004	20	00	000	001			64	108000
00	04	11	04	00	85	0	AMERADA CDN-SUP CRIMSON 4-11-40-8	0377	176004	20	00	000	001			64	408000
00	10	11	04	00	85	0	AMERADA CDN-SUP FERRIER 10-11-40-8	0377	176004	20	00	000	001			64	108000
00	12	11	04	00	85	0	AMMIN ET AL FERRIER 12-11-40-8	0377	176004	20	00	000	001			64	108000
00	02	12	04	00	85	0	AMMIN ET AL FERRIER 2-12-40-8	0377	176004	20	00	000	001			64	108000
00	04	12	04	00	85	0	AMERADA CDN SUP FERRIER 4-12-40-8	0377	176004	20	00	000	001			64	408000
00	10	12	04	00	85	0	AMERADA CDN SUP FERRIER 10-12-40-8	0377	176004	20	00	000	001			64	108000
00	12	12	04	00	85	0	AM-MIN CDN SUP FERRIER 12-12-40-8	0377	176004	20	00	000	001			64	108000
00	02	13	04	00	85	0	AM-MIN ET AL FERRIER 2-13-40-8	0377	176004	20	00	000	001			64	108000
00	04	13	04	00	85	0	AMERADA CDN SUP FERRIER 4-13-40-8	0377	176004	20	00	000	001			64	408000
00	10	13	04	00	85	0	AMERADA CDN SUP FERRIER 10-13-40-8	0377	176004	20	00	000	001			64	108000
00	12	13	04	00	85	0	AM-MIN CDN SUP FERRIER 12-13-40-8	0377	176004	20	00	000	001			64	108000
00	02	14	04	00	85	0	AMMIN ET AL FERRIER 2-14-40-8	0377	176004	20	00	000	001				108003
00	04	14	04	00	85	0	AMERADA CDN SUP FERRIER 4-14-40-8	0377	176004	20	00	000	001			64	408000
00	07	14	04	00	85	0	AMERADA CDN-SUP CRIMSON 7-14-40-8	0377	176004	20	00	000	001			64	108000
00	12	14	04	00	85	0	AMMIN ET AL FERRIER 12-14-40-8	0377	176004	20	00	000	001			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	001

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 OCT 1987	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	16	14	04	00	8	5	0 AMMIN ET AL FERRIER 16-14-40-8	0377	176004	20	00	000	001			64	108000
00	02	15	04	00	8	5	0 AMMIN ET AL FERRIER 2-15-40-8	0377	176004	20	00	000	001			64	108900
00	10	15	04	00	8	5	0 AMERADA CDN-SUP FERRIER 10-15-40-8	0377	176004	20	00	000	001			64	108900
00	02	22	04	00	8	5	0 AMMIN ET AL FERRIER 2-22-40-8	0377	176004	20	00	000	001			64	108900
00	04	22	04	00	8	5	0 AMERADA CDN SUP FERRIER 4-22-40-8	0377	176004	20	00	000	001			64	408900
00	10	22	04	00	8	5	0 AMERADA CDN SUP FERRIER 10-22-40-8	0377	176004	20	00	000	001			64	108000
00	12	22	04	00	8	5	0 AM MIN ET AL FERRIER 12-22-40-8	0377	176004	20	00	000	001			64	108000
00	02	23	04	00	8	5	0 AMMIN ET AL FERRIER 2-23-40-8	0377	176004	20	00	000	001			64	108000
00	04	23	04	00	8	5	0 AMERADA CDN-SUP FERRIER 4-23-40-8	0377	176004	20	00	000	001			64	408000
00	10	23	04	00	8	5	0 AMMIN CDN-SUP FERRIER 10-23-40-8	0377	176004	20	00	000	001			64	108000
00	12	23	04	00	8	5	0 AMMIN CDN-SUP FERRIER 12-23-40-8	0377	176004	20	00	000	001			64	108000
00	04	24	04	00	8	5	0 AMERADA CDN SUP GD FERRIER 4-24	0377	176004	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	001

EFFECTIVE DATE	OPER. NO
01 OCT 1987	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM E PROJECT NO 2	0377	176005	20	00	000	002	9.0	621.0	5696	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8430B	0377	176005	20	00	000	002				000000
00	04	26	04	00	8	50	AMERADA CDN SUP EH FERRIER 4-26	0377	176005	20	00	000	002			64	408000
00	02	27	04	00	8	50	AMMIN ET AL FERRIER 2-27-40-8	0377	176005	20	00	000	002			64	108000
00	04	27	04	00	8	50	AMERADA CDN SUP FO FERRIER 4-27	0377	176005	20	00	000	002			64	408000
00	10	27	04	00	8	50	AMERADA CDN SUP FO FER 10-27-40-8	0377	176005	20	00	000	002			64	108000
00	12	27	04	00	8	50	AM-MIN CDN SUP FERRIER 12-27-40-8	0377	176005	20	00	000	002			64	108000
00	02	28	04	00	8	50	AMMIN ET AL FERRIER 2-28-40-8	0377	176005	20	00	000	002			64	108000
00	10	28	04	00	8	50	AMHESS UNIT 3 FERRIER 10-28-40-8	0377	176005	20	00	000	002			64	108000
00	10	32	04	00	8	50	AMHESS UNIT 3 FERRIER 10-32-40-8	0377	176005	20	00	000	002			64	408000
00	02	33	04	00	8	50	AM MIN ET AL FERRIER 2-33-40-8	0377	176005	20	00	000	002			64	108000
00	04	33	04	00	8	50	C-E TRIAD CRIMSON 4-33-40-8	0377	176005	20	00	000	002			64	408000
00	10	33	04	00	8	50	AMERADA CDN SUP FERRIER 10-33-40-8	0377	176005	20	00	000	002			64	108000
00	13	33	04	00	8	50	AMMIN ET AL FERRIER 13-33-40-8	0377	176005	20	00	000	002			64	108000
00	04	34	04	00	8	50	AMERADA CDN SUP GK FERRIER 4-34	0377	176005	20	00	000	002			64	408000
00	04	04	04	10	8	50	CDN SUP FERRIER 4-4-41-8	0377	176005	20	00	000	002			64	108000
00	12	04	04	10	8	50		0377	176005	20	00	000	002			64	300000
00	02	05	04	10	8	50	AM MIN ET AL FERRIER 2-5-41-8	0377	176005	20	00	000	002			64	108000
00	10	05	04	10	8	50	AMERADACDN SUP GL FERRIER 10-5-41-8	0377	176005	20	00	000	002			64	408000
00	10	07	04	10	8	50	AMERADA CDN SUP FERRIER 10-7-41-8	0377	176005	20	00	000	002			64	408000
00	12	07	04	10	8	50	AMMIN ET AL FERRIER 12-7-41-8	0377	176005	20	00	000	002			64	108000
00	02	08	04	10	8	50	AMMIN ET AL FERRIER 2-8-41-8	0377	176005	20	00	000	002			64	108000
00	04	08	04	10	8	50	AMERADA CDN-SUP FERRIER 4-8-41-8	0377	176005	20	00	000	002			64	108000
00	10	08	04	10	8	50	AMERADA CDN-SUP FERRIER 10-8-41-8	0377	176005	20	00	000	002			64	408000
00	12	08	04	10	8	52	AM MIN ET AL FERRIER 12-8-41-8	0377	176005	20	00	000	002			64	108000
00	04	09	04	10	8	50	AMHESS UNIT 3 FERRIER 4-9-41-8	0377	176005	20	00	000	002			64	108000
00	02	17	04	10	8	50	ADMIN ET AL FERRIER 2-17-41-8	0377	176005	20	00	000	002			64	108000
00	04	17	04	10	8	50	AMERADA CDN-SUP FERRIER 4-17-41-8	0377	176005	20	00	000	002			64	108000
00	10	17	04	10	8	50	AM MIN CDN SUP FERRIER 10-17-41-8	0377	176005	20	00	000	002				408000
00	12	17	04	10	8	50	AM MIN ET AL FERRIER 12-17-41-8	0377	176005	20	00	000	002			32	108000
00	13	17	04	10	8	50	AMMIN ET AL FERRIER 13-17-41-8	0377	176005	20	00	000	002			32	108000
00	02	18	04	10	8	50	AM MIN ET AL FERRIER 2-18-41-8	0377	176005	20	00	000	002			64	108000
00	04	18	04	10	8	50	AMERADA CDN-SUP CRIMSON 4-18-41-8	0377	176005	20	00	000	002			64	108000
00	10	18	04	10	8	50	AMERADA CDN-SUP FERRIER 10-18-41-8	0377	176005	20	00	000	002			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176005	20	00	000	002

EFFECTIVE DATE	OPER. NO
01 OCT 1987	001

EFFECTIVE DATE	OPER NO.
01 OCT 1987	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	18	04	10	8	50	AM MIN ETR AL FERRIER 12-18-41-8	0377	176005	20	00	000	002			64	108000
00	01	19	04	10	8	50	AMMIN ET AL FERRIER 1-19-41-8	0377	176005	20	00	000	002			32	108000
00	02	19	04	10	8	50	AM MIN ET AL FERRIER 2-19-41-8	0377	176005	20	00	000	002			32	108000
00	04	19	04	10	8	50	AMERADA CDN-SUP FERRIER 4-19-41-8	0377	176005	20	00	000	002			64	108000
00	10	19	04	10	8	50	AMERADA CDN SUP CRIMSON 10-19-41-8	0377	176005	20	00	000	002			64	408000
00	12	19	04	10	8	50	AM-MIN CDN SUP FERRIER 12-19-41-8	0377	176005	20	00	000	002			32	108000
00	13	19	04	10	8	50	AMMIN ET AL FERRIER 13-19-41-8	0377	176005	20	00	000	002			32	108000
00	04	20	04	10	8	50	AM-MIN ET AL FERRIER 4-20-41-8	0377	176005	20	00	000	002			64	108000
00	04	30	04	10	8	50	AMERADA CDN-SUP FERRIER 4-30-41-8	0377	176005	20	00	000	002			64	108000
00	02	13	04	10	9	50	AMMIN ET AL FERRIER 2-13-41-9	0377	176005	20	00	000	002			64	108000
00	04	13	04	10	9	50	AMERADA CDN-SUP CRIMSON 4-13-41-9	0377	176005	20	00	000	002			64	108000
00	10	13	04	10	9	50	AMERADA CDN-SUP FERRIER 10-13-41-9	0377	176005	20	00	000	002			64	408000
00	12	13	04	10	9	50	AM MIN ET AL FERRIER 12-13-41-9	0377	176005	20	00	000	002			64	108000
00	10	14	04	10	9	50	AMERADA CDN SUP FERRIER 10-14-41-9	0377	176005	20	00	000	002			64	408000
00	10	22	04	10	9	50	AMERADA CDN SUP FERRIER 10-22-41-9	0377	176005	20	00	000	002			64	408000
00	02	23	04	10	9	50	AMMIN ET AL FERRIER 2-23-41-9	0377	176005	20	00	000	002			64	108000
00	04	23	04	10	9	50	AMERADA CDN SUP FY FERRIER 4-23	0377	176005	20	00	000	002			64	108000
00	10	23	04	10	9	50	AMERADA CDN-SUP FERRIER 10-23-41-9	0377	176005	20	00	000	002			64	408000
00	12	23	04	10	9	50	AMMIN ET AL FERRIER 12-23-41-9	0377	176005	20	00	000	002			64	108000
00	02	24	04	10	9	50	AMMIN ET AL FERRIER 2-24-41-9	0377	176005	20	00	000	002			64	108000
00	04	24	04	10	9	50	AMERADA CDN-SUP FERRIER 4-24-41-9	0377	176005	20	00	000	002			64	108000
00	10	24	04	10	9	50	AMERADA CDN SUP FERRIER 10-24-41-9	0377	176005	20	00	000	002			64	408000
00	12	24	04	10	9	50	AM MIN ET AL FERRIER 12-24-41-9	0377	176005	20	00	000	002			64	108000
00	01	25	04	10	9	50	AMMIN ET AL FERRIER 1-25-41-9	0377	176005	20	00	000	002			32	108000
00	02	25	04	10	9	50	AM MIN ET AL FERRIER 2-25-41-9	0377	176005	20	00	000	002			32	108000
00	04	25	04	10	9	50	AM-MIN CDN SUP FERRIER 4-25-41-9	0377	176005	20	00	000	002			64	108000
00	10	25	04	10	9	50	AMERADA CDN SUP FERRIER 10-25-41-9	0377	176005	20	00	000	002			64	408000
00	12	25	04	10	9	50	AMERADA CDN SUP CRIMSON 12-25-41-9	0377	176005	20	00	000	002			64	108000
00	02	26	04	10	9	50	AMMIN ET AL FERRIER 2-26-41-9	0377	176005	20	00	000	002			64	108000
00	04	26	04	10	9	50	AMERADA CDN-SUP FERRIER 4-26-41-9	0377	176005	20	00	000	002			64	108000
00	10	26	04	10	9	50	AMERADA CDN SUP FERRIER 10-26-41-9	0377	176005	20	00	000	002			64	408000
00	12	26	04	10	9	50	AM MIN ET AL FERRIER 12-26-41-9	0377	176005	20	00	000	002			32	108000
00	14	26	04	10	9	50	AMMIN ET AL FERRIER 14-26-41-9	0377	176005	20	00	000	002			32	108000
00	02	27	04	10	9	50	AM MIN ET AL FERRIER 2-27-41-9	0377	176005	20	00	000	002			64	108000
00	04	27	04	10	9	50	CDN SUP FERRIER 4-27-41-9	0377	176005	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176005	20	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1987	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	27	04	10	9	50	AMERADA CROWN EX FERRIER 10-27-41-9	0377	176005	20	00	000	002			32	408000
00	12	27	04	10	9	50	AM MIN ET AL FERRIER 12-27-41-9	0377	176005	20	00	000	002			64	108000
00	16	27	04	10	9	50	AMMIN ET AL FERRIER 16-27-41-9	0377	176005	20	00	000	002			32	108000
00	02	28	04	10	9	50		0377	176005	20	00	000	002			64	308000
00	10	28	04	10	9	50	AMHESS UNIT 3 FERRIER 10-28-41-9	0377	176005	20	00	000	002			64	408000
00	02	33	04	10	9	50	AMMIN ET AL FERRIER 2-33-41-9	0377	176005	20	00	000	002			64	108000
00	10	33	04	10	9	50	CDN SUP FERRIER 10-33-41-9	0377	176005	20	00	000	002			64	408000
00	02	34	04	10	9	50	AMMIN ET AL FERRIER 2-34-41-9	0377	176005	20	00	000	002			32	108000
00	04	34	04	10	9	50	AMERADA CR EX FERRIER 4-34-41-9	0377	176005	20	00	000	002			64	108000
00	08	34	04	10	9	50	AMMIN ET AL FERRIER 8-34-41-9	0377	176005	20	00	000	002			32	108000
00	10	34	04	10	9	50	AMERADA CR EX FERRIER 10-34-41-9	0377	176005	20	00	000	002			64	408000
00	12	34	04	10	9	50	AMMIN ET AL FERRIER 12-34-41-9	0377	176005	20	00	000	002			64	108000
00	02	35	04	10	9	50	AM-MIN CDN SUP FERRIER 2-35-41-9	0377	176005	20	00	000	002			64	108000
00	04	35	04	10	9	50	AMERADA CDN-SUP FERRIER 4-35-41-9	0377	176005	20	00	000	002			32	108004
00	06	35	04	10	9	50	AMMIN ET AL FERRIER 6-35-41-9	0377	176005	20	00	000	002			32	108000
02	10	35	04	10	9	50	AMERADA CDN-SUP FERRIER 10-35-41-9	0377	176005	20	00	000	002			64	408000
00	12	35	04	10	9	50	AM MIN ET AL FERRIER 12-35-41-9	0377	176005	20	00	000	002			64	108000
00	04	36	04	10	9	50	AMERADA CDN-SUP FERRIER 4-36-41-9	0377	176005	20	00	000	002			64	108000
00	04	02	04	20	9	50	AMERADA CDN-SUP FERRIER 4-2-42-9	0377	176005	20	00	000	002			64	108000
00	02	03	04	20	9	50	AMMIN ET AL FERRIER 2-3-42-9	0377	176005	20	00	000	002			64	108000
00	04	03	04	20	9	50	AMERADA CR FT FERRIER 4-3-42-9	0377	176005	20	00	000	002			64	108000
00	10	03	04	20	9	50	AMERADA CROWN FT FERRIER 10-3-42-9	0377	176005	20	00	000	002			64	408000
00	12	03	04	20	9	50	AMMIN ET AL FERRIER 12-3-42-9	0377	176005	20	00	000	002			64	108000
00	02	04	04	20	9	50	AMMIN ET AL FERRIER 2-4-42-9	0377	176005	20	00	000	002			64	108000
00	10	04	04	20	9	50	AMERADA CROWN FS FERRIER 10-4-42-9	0377	176005	20	00	000	002			64	408000
00	02	09	04	20	9	50	AM MIN ET AL FERRIER 2-9-42-9	0377	176005	20	00	000	002			64	108000
00	04	09	04	20	9	50	AMERADA CROWN FT FERRIER 4-9-42-9	0377	176005	20	00	000	002			64	108000
00	10	09	04	20	9	50	AMERADA CR FT FERRIER 10-9-42-9	0377	176005	20	00	000	002			64	408000
00	12	09	04	20	9	50	AMMIN ET AL FERRIER 12-9-42-9	0377	176005	20	00	000	002			64	108000
00	04	10	04	20	9	50	AMERADA CROWN GH FERRIER 4-10-42-9	0377	176005	20	00	000	002			64	108000
00	04	16	04	20	9	50	AMERADA CROWN GI FERRIER 4-16-42-9	0377	176005	20	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176005	20	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1987	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 4	0377	176060	20	00	000	004	8.5	289.0	1856	
00	02	19	03	80	75	0	ESSO FERRIER 2-19-38-7	0377	176060	20	00	000	004			32	108100
00	04	19	03	80	75	0	ESSO FERRIER 4-19-38-7	0377	176060	20	00	000	004			32	408000
00	06	19	03	80	75	0	ESSO FERRIER 6-19-38-7	0377	176060	20	00	000	004			32	108000
00	08	19	03	80	75	0	ESSO FERRIER 8-19-38-7	0377	176060	20	00	000	004			32	108000
00	10	19	03	80	75	0	ESSO FERRIER 10-19-38-7	0377	176060	20	00	000	004			32	408000
00	12	19	03	80	75	0	ESSO FERRIER 12-19-38-7	0377	176060	20	00	000	004			32	108100
00	14	19	03	80	75	0	ESSO FERRIER 14-19-38-7	0377	176060	20	00	000	004			32	108000
00	16	19	03	80	75	0	ESSO FERRIER 16-19-38-7	0377	176060	20	00	000	004			32	108000
00	02	20	03	80	75	0	ESSO FERRIER 2-20-38-7	0377	176060	20	00	000	004			32	108100
00	04	20	03	80	75	0	ESSO FERRIER 4-20-38-7	0377	176060	20	00	000	004			32	408000
00	06	20	03	80	75	0	ESSO FERRIER 6-20-38-7	0377	176060	20	00	000	004			32	108200
00	08	20	03	80	75	0	ESSO FERRIER 8-20-38-7	0377	176060	20	00	000	004			32	108200
00	09	20	03	80	75	0	ESSO FERRIER 9-20-38-7	0377	176060	20	00	000	004			32	408000
00	11	20	03	80	75	0	PEMBINA IOE FERRIER 11-20-38-7	0377	176060	20	00	000	004			32	108000
00	14	20	03	80	75	0		0377	176060	20	00	000	004			32	308000
00	15	20	03	80	75	0	ESSO FERRIER 15-20-38-7	0377	176060	20	00	000	004			32	108200
00	02	21	03	80	75	0	ESSO FERRIER 2-21-38-7	0377	176060	20	00	000	004			32	108100
00	04	21	03	80	75	0	ESSO FERRIER 4-21-38-7	0377	176060	20	00	000	004			32	408000
00	06	21	03	80	75	0	ESSO FERRIER 6-21-38-7	0377	176060	20	00	000	004			32	108000
00	08	21	03	80	75	0	ESSO FERRIER 8-21-38-7	0377	176060	20	00	000	004			32	108000
00	09	21	03	80	75	0	ESSO FERRIER 9-21-38-7	0377	176060	20	00	000	004			32	408000
00	11	21	03	80	75	0	ESSO FERRIER 11-21-38-7	0377	176060	20	00	000	004			32	108000
00	14	21	03	80	75	0		0377	176060	20	00	000	004			32	308000
00	15	21	03	80	75	0	ESSO FERRIER 15-21-38-7	0377	176060	20	00	000	004			32	108200
00	02	28	03	80	75	0	ESSO FERRIER 2-28-38-7	0377	176060	20	00	000	004			32	108000
00	04	28	03	80	75	0	ESSO FERRIER 4-28-38-7	0377	176060	20	00	000	004			32	408000
00	06	28	03	80	75	0	ESSO FERRIER 6-28-38-7	0377	176060	20	00	000	004			32	108200
00	08	28	03	80	75	0	ESSO FERRIER 8-28-38-7	0377	176060	20	00	000	004			32	108700
00	10	28	03	80	75	0	IMP FERRIER 10-28-38-7	0377	176060	20	00	000	004			32	408000
00	12	28	03	80	75	0	ESSO FERRIER 12-28-38-7	0377	176060	20	00	000	004			32	108000
00	14	28	03	80	75	0	ESSO FERRIER 14-28-38-7	0377	176060	20	00	000	004			32	108000
00	16	28	03	80	75	0	ESSO FERRIER 16-28-38-7	0377	176060	20	00	000	004			32	108100
00	01	29	03	80	75	0	ESSO FERRIER 1-29-38-7	0377	176060	20	00	000	004			32	108200

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	29	038	07	5	0	ESSO FERRIER 2-29-38-7	0377	176060	20	00	000	004			32	108000
00	04	29	038	07	5	0	ESSO FERRIER 4-29-38-7	0377	176060	20	00	000	004			32	408000
02	06	29	038	07	5	0	ESSO FERRIER 6-29-38-7	0377	176060	20	00	000	004			32	108200
00	09	29	038	07	5	0	ESSO FERRIER 9-29-38-7	0377	176060	20	00	000	004			32	108200
00	10	29	038	07	5	0	ESSO FERRIER 10-29-38-7	0377	176060	20	00	000	004				408000
00	12	29	038	07	5	0	ESSO FERRIER 12-29-38-7	0377	176060	20	00	000	004			32	108000
00	13	29	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	15	29	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	02	30	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	04	30	038	07	5	0	ESSO FERRIER 4-30-38-7	0377	176060	20	00	000	004			32	408000
00	06	30	038	07	5	0	ESSO FERRIER 6-30-38-7	0377	176060	20	00	000	004			32	108700
00	08	30	038	07	5	0	ESSO FERRIER 8-30-38-7	0377	176060	20	00	000	004			32	108200
00	10	30	038	07	5	0	IMP FERRIER 10-30-38-7	0377	176060	20	00	000	004			32	408000
00	15	30	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	02	33	038	07	5	0	ESSO FERRIER 2-33-38-7	0377	176060	20	00	000	004			32	108000
00	04	33	038	07	5	0	ESSO FERRIER 4-33-38-7	0377	176060	20	00	000	004			32	408000
00	06	33	038	07	5	0	ESSO FERRIER 6-33-38-7	0377	176060	20	00	000	004			32	108000
03	08	33	038	07	5	0	ESSO FERRIER 8-33-38-7	0377	176060	20	00	000	004			32	108100
00	10	33	038	07	5	0	ESSO FERRIER 10-33-38-7	0377	176060	20	00	000	004			32	408000
00	12	33	038	07	5	0	ESSO FERRIER 12-33-38-7	0377	176060	20	00	000	004			32	108100
00	13	33	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	15	33	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	02	04	039	07	5	0	ESSO FERRIER 2-4-39-7	0377	176060	20	00	000	004			32	108000
00	04	04	039	07	5	0	ESSO FERRIER 4-4-39-7	0377	176060	20	00	000	004			32	408000
00	05	04	039	07	5	0		0377	176060	20	00	000	004			32	308000
00	07	04	039	07	5	0		0377	176060	20	00	000	004			32	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

EFFECTIVE DATE	OPER. NO
01 OCT 1987	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							FERRIER CARDIUM G & L PROJ NO 8	0377	176060	20	00	000	008	8.5	51.0	768	
00	02	27	03	80	7	5 0	WP 1985 FERRIER 2-27-38-7	0377	176060	20	00	000	008			64	108100
00	04	27	03	80	7	5 0	TP ET AL FERRIER 4-27-38-7	0377	176060	20	00	000	008			64	408000
00	10	27	03	80	7	5 0	SEAFORT ET AL FERRIER 10-27-38-7	0377	176060	20	00	000	008			64	408000
00	12	27	03	80	7	5 0	WP 1985 FERRIER 12-27-38-7	0377	176060	20	00	000	008			64	108100
00	02	34	03	80	7	5 0	WP 1985 FERRIER 2-34-38-7	0377	176060	20	00	000	008			64	108000
00	04	34	03	80	7	5 0	TP ET AL FERRIER 4-34-38-7	0377	176060	20	00	000	008			64	408000
00	10	34	03	80	7	5 0	SEAFORT ET AL FERRIER 10-34-38-7	0377	176060	20	00	000	008			64	408000
00	12	34	03	80	7	5 0	WP 1985 FERRIER 12-34-38-7	0377	176060	20	00	000	008			64	108000
00	02	03	03	90	7	5 0		0377	176060	20	00	000	008			64	308000
00	04	03	03	90	7	5 0	TP ET AL FERRIER 4-3-39-7	0377	176060	20	00	000	008			64	408000
00	10	03	03	90	7	5 0	SEAFORT FERRIER 10-3-39-7	0377	176060	20	00	000	008			64	108700
00	12	03	03	90	7	5 0	WP 1985 ET AL FERRIER 12-3-39-7	0377	176060	20	00	000	008			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	008

EFFECTIVE DATE	OPER. NO
01 OCT 1987	307

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							GILBY VIKING A PROJECT NO 1	0412	218001	20	00	000	001	8.0	24.0	1874	
00	16	32	039	28	4	0	CALSTAN ET AL GILBY 16-32-39-28	0412	218001	20	00	000	001			38	108205
00	08	33	039	28	4	0	BRINKERHOFF CDN SUP BENT 8-33-39-28	0412	218001	20	00	000	001				408004
00	10	33	039	28	4	0	BRINK CDN SUP BENT 10-33-39-28	0412	218001	20	00	000	001			32	108005
00	12	33	039	28	4	0	BRINK CDN SUP BENT 12-33-39-28	0412	218001	20	00	000	001			32	108004
00	14	33	039	28	4	0	BRINK CDN SUP BENT 14-33-39-28	0412	218001	20	00	000	001			32	108005
00	04	04	040	28	4	0	CALSTAN BENTLEY 4-4V-40-28	0412	218001	20	00	000	001			32	108004
00	02	05	040	28	4	0	CANADIAN SUPERIOR BROUWER NO 2-5	0412	218001	20	00	000	001			38	108200
00	08	05	040	28	4	0	BROUWER 8-5	0412	218001	20	00	000	001			38	108200
00	06	01	040	01	5	0	CALIFORNIA STD BENTLEY NO 6-1	0412	218001	20	00	000	001			32	108005
00	08	01	040	01	5	0	COHLAND NO 8-1	0412	218001	20	00	000	001			32	108005
00	10	01	040	01	5	0	MEDALLION BENTLEY NO 10-1-40-1	0412	218001	20	00	000	001			32	108005
00	12	01	040	01	5	0	IMPERIAL BENTLEY NO 12-1-40-1	0412	218001	20	00	000	001			32	108005
00	14	01	040	01	5	0	IMPERIAL BENTLEY NO 14-1V-40-1	0412	218001	20	00	000	001			32	108005
00	16	01	040	01	5	0	CANADIAN SUPERIOR COPLAND NO 16-1	0412	218001	20	00	000	001			32	108005
00	14	02	040	01	5	0	CALSTAN BENTLEY IN 14-2-40-1	0412	218001	20	00	000	001			32	408004
00	16	02	040	01	5	0	CALIFORNIA STD BENTLEY NO 16-2	0412	218001	20	00	000	001			32	108005
00	16	09	040	01	5	0	MEDALLION BENTLEY NO 16-9-40-1	0412	218001	20	00	000	001			32	108005
00	08	10	040	01	5	0	CALIFORNIA STD BENTLEY NO 8-10	0412	218001	20	00	000	001			32	108005
00	10	10	040	01	5	0	CALIFORNIA STD BENTLEY NO 10-10	0412	218001	20	00	000	001			32	108005
00	12	10	040	01	5	0	CALIFORNIA STD BENTLEY NO 12-10	0412	218001	20	00	000	001			32	108005
00	14	10	040	01	5	0	CALIFORNIA STD BENTLEY NO 14-10	0412	218001	20	00	000	001			32	108005
00	16	10	040	01	5	0	CALIFORNIA STD BENTLEY NO 16-10	0412	218001	20	00	000	001			32	108005
00	02	11	040	01	5	0	CANADIAN SUPERIOR MATTHIAS NO 2-11	0412	218001	20	00	000	001			32	408005
00	04	11	040	01	5	0	IMPERIAL BENTLEY NO 4-11V-40-1	0412	218001	20	00	000	001			32	108005
00	06	11	040	01	5	0	IMP GILBY IN 6-11V-40-1	0412	218001	20	00	000	001			32	408000
00	12	11	040	01	5	0	IMPERIAL BENTLEY NO 12-11V-40-1	0412	218001	20	00	000	001			32	108005
00	04	12	040	01	5	0	IMPERIAL BENTLEY NO 4-12V-40-1	0412	218001	20	00	000	001			32	108005
00	04	15	040	01	5	0	WILHELM NO 4-15	0412	218001	20	00	000	001			32	108005
00	02	16	040	01	5	0	CALIFORNIA STD BENTLEY NO 2-16	0412	218001	20	00	000	001			32	108005
00	06	16	040	01	5	0	CALSTAN BENTLEY IN 6-16-40-1	0412	218001	20	00	000	001			32	408005
00	08	16	040	01	5	0	CALIFORNIA STD BENTLEY NO 8-16	0412	218001	20	00	000	001			32	108005
00	10	16	040	01	5	0	CALSTAN BENTLEY IN 10-16-40-1	0412	218001	20	00	000	001			32	408005
00	12	16	040	01	5	0	CALSTAN BENT GILBY IN 12-16-40-1	0412	218001	20	00	000	001			32	408005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	218001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	045

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	16	04	00	15	0	CALIFORNIA STD BENTLEY NO 14-16	0412	218001	20	00	000	001			32	108005
00	10	17	04	00	15	0	CALIFORNIA STD BENTLEY NO 10-17	0412	218001	20	00	000	001			32	108005
00	12	17	04	00	15	0	HOLMEN NO 12-17	0412	218001	20	00	000	001			32	108000
00	14	17	04	00	15	0	HOLMEN NO 14-17	0412	218001	20	00	000	001			32	108005
00	16	17	04	00	15	0	CALIFORNIA STD BENTLEY NO 16-17	0412	218001	20	00	000	001			32	108005
00	16	18	04	00	15	0	IMPERIAL BENTLEY NO 16-18V-40-1	0412	218001	20	00	000	001			32	108005
00	02	19	04	00	15	0	WESTERN BENTLEY NO 19-2	0412	218001	20	00	000	001			32	108005
00	06	19	04	00	15	0	CDN SUP MORRISON BENT IN 6-19-40-1	0412	218001	20	00	000	001			32	408005
00	08	19	04	00	15	0	WESTERN BENTLEY NO 19-8	0412	218001	20	00	000	001			32	108005
00	10	19	04	00	15	0	WESTERN BENTLEY IN 10-19-40-1	0412	218001	20	00	000	001			32	408005
00	12	19	04	00	15	0	CALIFORNIA STD BENTLEY NO 12-19	0412	218001	20	00	000	001			32	108005
00	14	19	04	00	15	0	CALIFORNIA STD BENTLEY NO 14-19	0412	218001	20	00	000	001			32	108005
00	16	19	04	00	15	0	WESTERN BENTLEY IN 16-19-40-1	0412	218001	20	00	000	001			32	408005
00	02	20	04	00	15	0	IMPERIAL BENTLEY NO 2-20V-40-1	0412	218001	20	00	000	001			32	108005
00	04	20	04	00	15	0	IMPERIAL BENTLEY NO 4-20-40-1	0412	218001	20	00	000	001			32	108005
00	06	20	04	00	15	0	IMPERIAL BENTLEY NO 6-20V-40-1	0412	218001	20	00	000	001			32	108005
00	04	21	04	00	15	0	CANADIAN SUPERIOR PETERSON NO 4-21	0412	218001	20	00	000	001			32	108005
00	04	30	04	00	15	0	CALIFORNIA STD BENTLEY NO 4-30	0412	218001	20	00	000	001			32	108005
00	14	24	04	00	25	0	CDN SUP CROWN HAARSTAD NO 14-24	0412	218001	20	00	000	001			32	108005
00	16	24	04	00	25	0	IMPERIAL BENTLEY W NO 16-24V-40-2	0412	218001	20	00	000	001			32	108005
00	02	25	04	00	25	0	CANADIAN SUPERIOR BERGESEN NO 2-25	0412	218001	20	00	000	001			32	108005
00	04	25	04	00	25	0	B A C P R HAARSTAD NO 4	0412	218001	20	00	000	001			32	108004
00	06	25	04	00	25	0	B A C P R HAARSTAD NO 6	0412	218001	20	00	000	001			32	108005
00	08	26	04	00	25	0	HUDSONS BAY BENTLEY 8-26-40-2	0412	218001	20	00	000	001			32	108005
00	10	26	04	00	25	0	HUDSONS BAY BENTLEY 10-26-40-2	0412	218001	20	00	000	001			32	108005
00	14	26	04	00	25	0	HUDSONS BAY BENTLEY 14-26-40-2	0412	218001	20	00	000	001			32	108005
00	04	35	04	00	25	0	CHEVRON GILBY IN 4-35-40-2	0412	218001	20	00	000	001				408004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	218001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

EFFECTIVE DATE	OPER NO
01 OCT 1987	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HALKIRK UPPER MANN I PROJ NO 1	0437	250009	20	00	000	001	8.0	112.0	896	
00	06	35	037	17	4	0	PCP HALKIRK 6-35-37-17	0437	250009	20	00	000	001			64	408000
00	08	35	037	17	4	0	PCP SHOOTING LAKE 8-35-37-17	0437	250009	20	00	000	001			64	108000
00	14	35	037	17	4	0	PCP HALKIRK 14-35-37-17	0437	250009	20	00	000	001			64	108000
00	16	35	037	17	4	0	PCP HALKIRK 16-35-37-17	0437	250009	20	00	000	001			64	108000
00	13	36	037	17	4	0	PCP HALKIRK 13-36-37-17	0437	250009	20	00	000	001			32	108200
00	14	36	037	17	4	0	PCP HALKIRK 14-36-37-17	0437	250009	20	00	000	001			32	108000
00	06	01	038	17	4	0	PCP HALKIRK 6-1-38-17	0437	250009	20	00	000	001			64	108000
00	12	01	038	17	4	0	PCP HALKIRK 12-1-38-17	0437	250009	20	00	000	001			64	108200
00	14	01	038	17	4	0	PCP HALKIRK 14-1-38-17	0437	250009	20	00	000	001				108003
02	06	02	038	17	4	0	KELES ET AL HALKIRK 6-2-38-17	0437	250009	20	00	000	001			64	108000
00	08	02	038	17	4	0	PCP ET AL RIO BRAVO 8-2-38-17	0437	250009	20	00	000	001			64	108000
00	16	02	038	17	4	0	PCP ET AL RIO BRAVO 16-2-38-17	0437	250009	20	00	000	001			64	108000
00	02	12	038	17	4	0	RES ET AL HALKIRK 2-12-38-17	0437	250009	20	00	000	001			64	108000
00	06	12	038	17	4	0	RES ET AL RIO BRAVO 6-12-38-17	0437	250009	20	00	000	001			64	108000
00	10	12	038	17	4	0	RESMAN ET AL HALKIRK 10-12-38-17	0437	250009	20	00	000	001			64	108200
00	11	12	038	17	4	2	RESMAN ET AL HALKIRK 11-12-38-17	0437	250009	20	00	000	001			64	108200

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0437	250009	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	026

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							INNISFAIL D-3 BLOCK NO 1	0494	720000	00	01	000	000	14.0	1022.0	2816	
00	03	28	03	40	15	0	WESTERN INNISFAIL 3-28-34-1	0494	720000	00	01	001	000			32	107005
00	05	28	03	40	15	0	PCI INNISFAIL 5-28-34-1	0494	720000	00	01	002	000			32	107000
00	07	28	03	40	15	0	PCI TEXACO INNISFAIL 7-28-34-1	0494	720000	00	01	003	000			32	107000
00	11	28	03	40	15	0	WHITE ROSE CREE INNIS 11-28-34-1	0494	720000	00	01	004	000			32	107004
00	13	28	03	40	15	0	WHITE ROSE CREE INNIS 13-28-34-1	0494	720000	00	01	005	000			32	107000
00	15	28	03	40	15	0	PCI INNISFAIL 15-28-34-1	0494	720000	00	01	006	000			32	107000
00	01	29	03	40	15	0	HB INNISFAIL 1-29-34-1	0494	720000	00	01	007	000			32	107000
00	07	29	03	40	15	0	HUDSONS BAY INNISFAIL 7-29-34-1	0494	720000	00	01	008	000			32	107005
00	09	29	03	40	15	0	HUDSONS BAY INNISFAIL 9-29-34-1	0494	720000	00	01	009	000			32	107000
00	01	32	03	40	15	0	IMP INNISFAIL 1-32L-34-1	0494	720000	00	01	010	000			32	107000
00	09	32	03	40	15	0	IMP INNISFAIL 9-32L-34-1	0494	720000	00	01	011	000			32	107005
00	15	32	03	40	15	0	WHITE ROSE C E INNIS 15-32-34-1	0494	720000	00	01	012	000			32	107005
00	01	33	03	40	15	0	C E INNISFAIL 1-33-34-1	0494	720000	00	01	013	000			32	107000
00	03	33	03	40	15	0	C AND E INNISFAIL 3-33-34-1	0494	720000	00	01	014	000			32	107000
00	05	33	03	40	15	0	C E INNISFAIL 5-33-34-1	0494	720000	00	01	015	000			32	107000
00	07	33	03	40	15	0	C E INNISFAIL 7-33-34-1	0494	720000	00	01	016	000			32	107000
00	09	33	03	40	15	0	C AND E INNISFAIL 9-33-34-1	0494	720000	00	01	017	000			32	107000
00	11	33	03	40	15	0	C AND E INNISFAIL 11-33-34-1	0494	720000	00	01	018	000			32	107000
00	13	33	03	40	15	0	C AND E INNISFAIL 13-33-34-1	0494	720000	00	01	019	000			32	107000
00	15	33	03	40	15	0	C AND E INNISFAIL 15-33-34-1	0494	720000	00	01	020	000			32	107000
00	05	34	03	40	15	0	HUDSONS BAY INNISFAIL 5-34-34-1	0494	720000	00	01	021	000			32	107005
00	13	34	03	40	15	0	WR C AND E INNIS 13-34-34-1	0494	720000	00	01	022	000			32	107000
00	03	03	03	50	15	0	WHITE ROSE C E INNISFAIL 3-3-35-1	0494	720000	00	01	023	000			32	407005
00	05	03	03	50	15	0	WHITE ROSE C E INNISFAIL 5-3-35-1	0494	720000	00	01	024	000			32	107000
00	07	03	03	50	15	0	WHITE ROSE C E INNISFAIL 7-3-35-1	0494	720000	00	01	025	000			32	607000
00	09	03	03	50	15	2	WHITE ROSE C AND E INNIS 9-3-35-1	0494	720000	00	01	026	000			32	107200
00	11	03	03	50	15	0	WHITE ROSE CE INNISFAIL 11-3-35-1	0494	720000	00	01	027	000			32	107000
00	13	03	03	50	15	0	WHITE ROSE C E INNISFAIL 13-3-35-1	0494	720000	00	01	028	000			32	107000
00	15	03	03	50	15	0	WR C AND E INNISFAIL 15-3-35-1	0494	720000	00	01	029	000			32	107000
00	01	04	03	50	15	0	ROYALITE INNISFAIL 1-4-35-1	0494	720000	00	01	030	000			32	107000
00	03	04	03	50	15	0	CALSTAN INNISFAIL 3-4L-35-1	0494	720000	00	01	031	000			32	107000
00	05	04	03	50	15	0	CALSTAN INNISFAIL 5-4L-35-1	0494	720000	00	01	032	000			32	107000
00	07	04	03	50	15	0	ROYALITE INNISFAIL 7-4-35-1	0494	720000	00	01	033	000			32	107000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0494	720000	00	01	000	000

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	037

EFFECTIVE DATE	OPER NO
01 OCT 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	04	035	01	5	0	IMP INNISFAIL 9-4L-35-1	0494	720000	00	01	034	000			32	107000
00	11	04	035	01	5	0	IMP INNISFAIL 11-4L-35-1	0494	720000	00	01	035	000			32	107000
00	13	04	035	01	5	0	IMP INNISFAIL 13-4L-35-1	0494	720000	00	01	036	000			32	107000
00	15	04	035	01	5	0	IMP INNISFAIL 15-4L-35-1	0494	720000	00	01	037	000			32	107000
00	01	05	035	01	5	0	WHITE ROSE C E INNISFAIL 1-5-35-1	0494	720000	00	01	038	000			32	107000
00	07	05	035	01	5	0	WHITE ROSE C E INNISFAIL 7-5-35-1	0494	720000	00	01	039	000			32	107005
00	09	05	035	01	5	0	W R C AND E INNISFAIL 9-5-35-1	0494	720000	00	01	040	000			32	107005
00	01	08	035	01	5	0	IMP INNISFAIL 1-8L-35-1	0494	720000	00	01	041	000			32	107005
00	09	08	035	01	5	0	IMP INNISFAIL 9-8L-35-1	0494	720000	00	01	042	000			32	107005
00	15	08	035	01	5	0	IMP INNISFAIL 15-8L-35-1	0494	720000	00	01	043	000			32	107005
00	01	09	035	01	5	0	W R C AND E INNISFAIL 1-9-35-1	0494	720000	00	01	044	000			32	107000
00	03	09	035	01	5	0	WHITE ROSE C E INNIS 3-9-35-1	0494	720000	00	01	045	000			32	107000
00	05	09	035	01	5	0	WHITE ROSE C AND E INNIS 5-9-35-1	0494	720000	00	01	046	000			32	107000
00	07	09	035	01	5	0	WHITE ROSE C E INNIS 7-9-35-1	0494	720000	00	01	047	000			32	107000
00	09	09	035	01	5	0	WHITE ROSE C E INNISFAIL 9-9-35-1	0494	720000	00	01	048	000			32	107000
00	11	09	035	01	5	0	WHITE ROSE C E INNIS 11-9-35-1	0494	720000	00	01	049	000			32	107000
00	13	09	035	01	5	0	WR C E INNISFAIL 13-9-35-1	0494	720000	00	01	050	000			32	107000
00	15	09	035	01	5	0	WHITEROSE C E INNISFAIL 15-9-35-1	0494	720000	00	01	051	000			32	107000
00	01	10	035	01	5	0	HB WR CE INNISFAIL 1-10-35-1	0494	720000	00	01	052	000			32	107000
00	03	10	035	01	5	0	H B W R C E INNISFAIL 3-10-35-1	0494	720000	00	01	053	000			32	107000
00	05	10	035	01	5	0	HB WR C E INNISFAIL 5-10-35-1	0494	720000	00	01	054	000			32	107000
00	07	10	035	01	5	0	H B W R C E INNISFAIL 7-10-35-1	0494	720000	00	01	055	000			32	107000
00	09	10	035	01	5	0	H B WR C E INNISFAIL 9-10-35-1	0494	720000	00	01	056	000			32	107000
00	11	10	035	01	5	0	HB W R C E INNISFAIL 11-10-35-1	0494	720000	00	01	057	000			32	107000
00	13	10	035	01	5	0	HB WHITE ROSE INNISFAIL 13-10-35-1	0494	720000	00	01	058	000			32	107000
00	15	10	035	01	5	0	H B WR C E INNISFAIL 15-10-35-1	0494	720000	00	01	059	000			32	107000
00	05	11	035	01	5	0	HB WR C AND E INNISFAIL 5-11-35-1	0494	720000	00	01	060	000			32	107000
00	13	11	035	01	5	0	HB WR C E INNISFAIL 13-11-35-1	0494	720000	00	01	061	000			32	107100
00	01	15	035	01	5	0	CDN SUP INNISFAIL 1-15-35-1	0494	720000	00	01	062	000			32	107100
00	03	15	035	01	5	0	CDN SUP INNISFAIL 3-15-35-1	0494	720000	00	01	063	000			32	107000
00	05	15	035	01	5	0	CDN SUP INNISFAIL 5-15-35-1	0494	720000	00	01	064	000			32	107000
00	07	15	035	01	5	0	CDN SUP INNISFAIL 7-15-35-1	0494	720000	00	01	065	000			32	107000
00	09	15	035	01	5	0	CDN SUP IMP INNISFAIL 9-15-35-1	0494	720000	00	01	066	000			32	107100
00	10	15	035	01	5	0	CREE HUGHES INNISFAIL 10-15-35-1	0494	720000	00	01	067	000			32	107200
00	11	15	035	01	5	0	CDN SUP IMP INNISFAIL 11-15-35-1	0494	720000	00	01	068	000			32	107000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0494	720000	00	01	000	000

EFFECTIVE DATE	OPER NO
01 OCT 1987	037

EFFECTIVE DATE	OPER NO
01 OCT 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	13	15	035	01	5	0	CDN SUP IMP INNISFAIL 13-15-35-1	0494	720000	00	01	069	000			32	107000
00	01	16	035	01	5	0	WHITE ROSE C E INNISFAIL 1-16	0494	720000	00	01	070	000			32	107000
00	03	16	035	01	5	0	W R C E INNISFAIL 3-16-35-1	0494	720000	00	01	071	000			32	107005
00	05	16	035	01	5	0	WHITE ROSE C E INNISFAIL 5-16-35-1	0494	720000	00	01	072	000			32	107000
00	07	16	035	01	5	0	WHITE ROSE C E INNIS 7-16-35-1	0494	720000	00	01	073	000			32	107000
00	09	16	035	01	5	0	WHITE ROSE C E INNIS 9-16-35-1	0494	720000	00	01	074	000			32	107005
00	11	16	035	01	5	0	WHITE ROSE C E INNIS 11-16-35-1	0494	720000	00	01	075	000			32	107000
00	13	16	035	01	5	0	WHITE ROSE C AND E INNIS 13-16-35-1	0494	720000	00	01	076	000			32	107000
00	15	16	035	01	5	0	WHITE ROSE C E INNIS 15-16-35-1	0494	720000	00	01	077	000			32	107000
00	01	17	035	01	5	0	CDN SUP INNISFAIL 1-17-35-1	0494	720000	00	01	078	000			32	107000
00	07	17	035	01	5	0	CDN SUP INNISFAIL 7-17-35-1	0494	720000	00	01	079	000			32	107000
00	09	17	035	01	5	0	DERNICK GUYER INNISFAIL 9-17-35-1	0494	720000	00	01	080	000			32	107000
00	15	17	035	01	5	0	CDN SUP INNISFAIL 15-17-35-1	0494	720000	00	01	081	000			32	107000
00	01	20	035	01	5	0	WHITE ROSE CREE INNISFAIL 1-20-35-1	0494	720000	00	01	082	000			32	107000
00	07	20	035	01	5	0	W R CREE INNISFAIL 7-20-35-1	0494	720000	00	01	083	000			32	107000
00	09	20	035	01	5	0	UNION INNISFAIL 9-20-35-1	0494	720000	00	01	084	000			32	107000
00	03	21	035	01	5	0	CDN SUP INNISFAIL 3-21-35-1	0494	720000	00	01	085	000			32	107000
00	05	21	035	01	5	0	CDN SUP INNISFAIL 5-21-35-1	0494	720000	00	01	086	000			32	107000
00	11	21	035	01	5	0	CDN SUP INNISFAIL 11-21-35-1	0494	720000	00	01	087	000			32	107000
00	12	21	035	01	5	0	CDN SUP INNISFAIL 12-21-35-1	0494	720000	00	01	088	000			32	107200

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0494	720000	00	01	000	000

EFFECTIVE DATE	OPER NO
01 OCT 1987	037

EFFECTIVE DATE	OPER NO.
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							JOARCAM VIKING PROJECT NO 126	0503	218000	40	00	000	126	8.0	168.0	512	
00	05	29	04	92	1	4	0 IMP GULF HB HAY LK 5-29V-49-21	0503	218000	40	00	000	126			16	108000
00	06	29	04	92	1	4	0 IMP GULF HB HAY LK 6-29V-49-21	0503	218000	40	00	000	126			16	108000
00	12	29	04	92	1	4	0 IMP ET AL JOAM 12-29V-49-21	0503	218000	40	00	000	126			16	408000
00	13	29	04	92	1	4	0 IMP HB ARMENA NO 13-29V-49-21	0503	218000	40	00	000	126			16	408000
00	08	30	04	92	1	4	0 DECALTA A P CON JOSEPH LAKE NO 8-30	0503	218000	40	00	000	126			16	108000
00	09	30	04	92	1	4	0 PCI BP JOARCAM 9-30-49-21	0503	218000	40	00	000	126			16	108000
00	10	30	04	92	1	4	0 PCI BP JOARCAM 10-30-51-21	0503	218000	40	00	000	126			16	408000
00	11	30	04	92	1	4	0 DECALTA&BISHOP JOSEPH LAKE NO 2	0503	218000	40	00	000	126			16	108000
00	13	30	04	92	1	4	0 DECALTA BISHOP JOSEPH LAKE NO 4	0503	218000	40	00	000	126			16	108000
00	14	30	04	92	1	4	0 DECALTA BISHOP JOSEPH LAKE NO 1	0503	218000	40	00	000	126			16	108000
00	15	30	04	92	1	4	0 PCI BP JOARCAM 15-30-49-21	0503	218000	40	00	000	126			16	108000
00	16	30	04	92	1	4	0 PCI BP JOARCAM 16-30-49-21	0503	218000	40	00	000	126			16	108000
00	01	31	04	92	1	4	0 IMP ET AL JOAM 1-31V-49-21	0503	218000	40	00	000	126			16	108100
00	02	31	04	92	1	4	0 IMP ET AL JOAM 2-31V-49-21	0503	218000	40	00	000	126			16	408000
00	03	31	04	92	1	4	0 IMP ETAL JOAM 3-31V-49-21	0503	218000	40	00	000	126			16	108000
00	04	31	04	92	1	4	0 IMP GULF HB HAY LK NO 4-31V-49-21	0503	218000	40	00	000	126			16	408000
00	05	31	04	92	1	4	0 IMP GULF HB HAY LAKE NO 5-31V-49-21	0503	218000	40	00	000	126			16	108000
00	06	31	04	92	1	4	0 IMP ET AL JOAM 6-31V-49-21	0503	218000	40	00	000	126			16	108000
00	07	31	04	92	1	4	0 IMP GULF HB HAY LK NO 7-31V-49-21	0503	218000	40	00	000	126			16	108100
00	08	31	04	92	1	4	0 IMP GULF HB HAY LAKE NO 8-31V-49-21	0503	218000	40	00	000	126			16	408000
00	10	31	04	92	1	4	0 IMP ET AL JOAM 10-31V-49-21	0503	218000	40	00	000	126			16	408000
00	11	31	04	92	1	4	0 IMP ET AL JOAM 11-31V-49-21	0503	218000	40	00	000	126			16	108000
00	12	31	04	92	1	4	0 IMP GULF HAY LAKE 12-31V-49-21	0503	218000	40	00	000	126			16	408900
00	13	31	04	92	1	4	0 IMP GULF HB HAY LAKE 13-31B-49-21	0503	218000	40	00	000	126			16	108100
00	16	25	04	92	2	4	0 IMP ETAL JOAM 16-25V-49-22	0503	218000	40	00	000	126			16	108005
00	01	36	04	92	2	4	0 IMP GULF HB NEWS 1-36V-49-22	0503	218000	40	00	000	126			16	108000
00	08	36	04	92	2	4	0 IMP GULF HB NEWS NO 8-36V-49-22	0503	218000	40	00	000	126			16	108000
00	09	36	04	92	2	4	0 IMP GULF HB NEWS NO 9-36V-49-26	0503	218000	40	00	000	126			16	108900
00	10	36	04	92	2	4	0 IMP GULF HB NEW S NO 10-36V-49-22	0503	218000	40	00	000	126			16	408900
00	14	36	04	92	2	4	0 CIGOL JOARCAM 14-36-49-22	0503	218000	40	00	000	126			16	108005
00	15	36	04	92	2	4	0 IMP GULF HB NEWS NO 15-36V-49-22	0503	218000	40	00	000	126			16	108100
00	16	36	04	92	2	4	0 IMP GULF HB NEWS NO 16-36V-49-22	0503	218000	40	00	000	126			16	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	40	00	000	126

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

EFFECTIVE DATE	OPER. NO
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							JOFFRE VIKING PROJECT NO 1	0505	218000	20	00	000	001	8.0	SPD04	832	
00	13	01	03	8	25	4	0 CANADIAN SUPERIOR HOCKIN NO 13-1	0505	218000	20	00	000	001			16	108005
00	07	10	03	8	25	4	0 WEST CDN SCURRY JOFFRE IN 7-10	0505	218000	20	00	000	001			16	408005
00	08	10	03	8	25	4	0 WEST CDN SCURRY JOFFRE 8-10-38-25	0505	218000	20	00	000	001			16	108005
00	09	10	03	8	25	4	0 PHILLIPS JOFFRE A NO 4	0505	218000	20	00	000	001			16	108005
00	10	10	03	8	25	4	0 PHILLIPS JOFFRE IN 10-10-38-25	0505	218000	20	00	000	001			16	408005
00	11	10	03	8	25	4	0 PHILLIPS JOFFRE A NO 7	0505	218000	20	00	000	001			16	108005
00	12	10	03	8	25	4	0 PHILLIPS JOFFRE NO A-8	0505	218000	20	00	000	001			8	408005
00	13	10	03	8	25	4	0 PHILLIPS JOFFRE A NO 6	0505	218000	20	00	000	001			8	408005
00	14	10	03	8	25	4	0 JOFFRE A NO 1	0505	218000	20	00	000	001			16	108005
00	15	10	03	8	25	4	0 PHILLIPS JOFFRE IN 15-10-38-25	0505	218000	20	00	000	001			16	408005
00	16	10	03	8	25	4	0 JOFFRE NO A-3	0505	218000	20	00	000	001			16	108005
00	01	11	03	8	25	4	0 WEST CDN SCURRY JOFFRE 1-11-38-25	0505	218000	20	00	000	001			16	108005
00	02	11	03	8	25	4	0 WEST CDN SCURRY JOFFRE 2-11-38-25	0505	218000	20	00	000	001			16	108005
00	03	11	03	8	25	4	0 WEST CDN SCURRY JOFFRE 3-11-38-25	0505	218000	20	00	000	001			16	108005
00	05	11	03	8	25	4	0 WEST CDN SCURRY JOFFRE 5-11-38-25	0505	218000	20	00	000	001			16	108005
00	06	11	03	8	25	4	0 WEST CDN SCURRY JOFFRE 6-11-38-25	0505	218000	20	00	000	001			16	108005
00	07	11	03	8	25	4	0 WEST CDN SCURRY JOFFRE 7-11-38-25	0505	218000	20	00	000	001			16	108005
00	08	11	03	8	25	4	0 WEST CDN SCURRY JOFFRE 8-11-38-25	0505	218000	20	00	000	001			16	108005
00	09	11	03	8	25	4	0 VIKOR JOFFRE 9-11-38-25	0505	218000	20	00	000	001			16	408004
00	10	11	03	8	25	4	0 GREAT PLAINS JOFFRE 10-11	0505	218000	20	00	000	001			16	108005
00	11	11	03	8	25	4	0 GREAT PLAINS JOFFRE NO 11-11	0505	218000	20	00	000	001			16	108005
00	12	11	03	8	25	4	0 GREAT PLAINS JOFFRE 12-11	0505	218000	20	00	000	001			16	108005
00	13	11	03	8	25	4	0 GREAT PLAINS JOFFRE NO 13-11	0505	218000	20	00	000	001			16	108005
00	14	11	03	8	25	4	0 GREAT PLAINS JOFFRE 14-11	0505	218000	20	00	000	001			16	108005
00	15	11	03	8	25	4	0 GREAT PLAINS JOFFRE 15-11	0505	218000	20	00	000	001			16	108005
00	01	12	03	8	25	4	0 VIKOR JOFFRE 1-12V-38-25	0505	218000	20	00	000	001			16	408000
00	02	12	03	8	25	4	0 VIKOR JOFFRE 2-12-38-25	0505	218000	20	00	000	001			16	108004
00	03	12	03	8	25	4	0 ALTAIR JOFFRE 3-12-38-25	0505	218000	20	00	000	001			16	108005
00	04	12	03	8	25	4	0 TEO SCURRY JOFFRE 4-12-38-25	0505	218000	20	00	000	001			16	108005
00	05	12	03	8	25	4	0 TEO SCURRY JOFFRE 5-12-38-25	0505	218000	20	00	000	001			16	108005
00	06	12	03	8	25	4	0 VIKOR JOFFRE 6-12-38-25	0505	218000	20	00	000	001			16	108004
00	11	12	03	8	25	4	0 VIKOR JOFFRE 11-12-38-25	0505	218000	20	00	000	001			16	108004
00	12	12	03	8	25	4	0 VIKOR JOFFRE 12-12-38-25	0505	218000	20	00	000	001			16	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218000	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 OCT 1987	007

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	14	03	8	25	4	0 PACIFIC WESTERN CARLSON 3-14	0505	218000	20	00	000	001			16	108005
00	04	14	03	8	25	4	0 PACIFIC WESTERN CARLSON NO 4-14	0505	218000	20	00	000	001			16	108005
00	05	14	03	8	25	4	0 PACIFIC WESTERN CARLSON NO 5-14	0505	218000	20	00	000	001			16	108005
00	12	14	03	8	25	4	0 SKELLY CROWN B1 JOFFRE 12-14-38-25	0505	218000	20	00	000	001			16	108005
00	01	15	03	8	25	4	0 TEXACO JOFFRE GILMOUR A-1-15	0505	218000	20	00	000	001			16	108005
00	02	15	03	8	25	4	0 TEXACO JOFFRE IN 2-15-38-25	0505	218000	20	00	000	001			16	408005
00	03	15	03	8	25	4	0 PACIFIC WESTERN HOPKINS NO 3-15	0505	218000	20	00	000	001			16	108005
00	04	15	03	8	25	4	0 PACIFIC WESTERN HOPKINS NO 4-15	0505	218000	20	00	000	001			8	408005
00	05	15	03	8	25	4	0 PACIFIC WESTERN HOPKINS NO 5-15	0505	218000	20	00	000	001			8	408005
00	06	15	03	8	25	4	0 PACIFIC WESTERN HOPKINS NO 6-15	0505	218000	20	00	000	001			16	108005
00	07	15	03	8	25	4	0 TEXACO JOFFRE GILMOUR A-7-15	0505	218000	20	00	000	001			16	108005
00	08	15	03	8	25	4	0 TEXACO JOFFRE GILMOUR A-8-15	0505	218000	20	00	000	001			16	108005
00	09	15	03	8	25	4	0 IMPERIAL JOFFRE NO 9-15V-38-25	0505	218000	20	00	000	001			16	108005
00	10	15	03	8	25	4	0 IMPERIAL JOFFRE NO 10-15V-38-25	0505	218000	20	00	000	001			16	408005
00	11	15	03	8	25	4	0 PACIFIC WESTERN HOPKINS NO 11-15	0505	218000	20	00	000	001			16	108005
00	12	15	03	8	25	4	0 PACIFIC WESTERN HOPKINS NO 12-15	0505	218000	20	00	000	001			8	408005
00	13	15	03	8	25	4	0 PACIFIC WESTERN HOPKINS NO 13-15	0505	218000	20	00	000	001			8	408005
00	14	15	03	8	25	4	0 PACIFIC WESTERN HOPKINS NO 14-15	0505	218000	20	00	000	001			16	108005
00	15	15	03	8	25	4	0 VIKOR JOFFRE 15-15V-38-25	0505	218000	20	00	000	001			16	408004
00	16	15	03	8	25	4	0 IMPERIAL JOFFRE NO 16-15V-38-25	0505	218000	20	00	000	001			16	108005
00	03	22	03	8	25	4	0 BAYSEL JOFFRE IN 3-22	0505	218000	20	00	000	001			16	408005
00	04	22	03	8	25	4	0 SELBY JOFFRE NO 4-22	0505	218000	20	00	000	001			8	408005
00	05	22	03	8	25	4	0 SELBY JOFFRE NO 5-22	0505	218000	20	00	000	001			8	408005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

EFFECTIVE DATE	OPER NO.
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1260.0	10560	
00	10	17	06	31	05	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	06	31	05	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	06	31	05	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	06	31	05	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	06	31	05	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	06	31	05	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	19	06	31	05	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	06	31	05	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	19	06	31	05	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	06	31	05	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	06	31	05	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	06	31	05	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	06	31	05	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00	04	21	06	31	05	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	06	31	05	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	06	31	05	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	06	31	05	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	06	31	05	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	06	31	05	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	06	31	05	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	108004
00	10	28	06	31	05	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	28	06	31	05	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	06	31	05	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	06	29	06	31	05	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	29	06	31	05	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	29	06	31	05	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	02	30	06	31	05	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	30	06	31	05	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	04	30	06	31	05	2		0509	744001	10	00	000	002				708003
00	06	30	06	31	05	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	138004
00	06	30	06	31	05	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				438000
00	10	30	06	31	05	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	30	06	31	05	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO.
01 OCT 1987	007

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	02	31	06	31	05	0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	31	06	31	05	0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	31	06	31	05	2		0509	744001	10	00	000	002				708003
02	06	31	06	31	05	0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	06	31	05	0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	06	31	05	0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	06	31	05	0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	10	31	06	31	05	2		0509	744001	10	00	000	002				708003
00	11	31	06	31	05	0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	06	31	05	0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	108004
00	13	31	06	31	05	0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	06	31	05	2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	06	31	05	0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108003
00	16	31	06	31	05	0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	108000
00	02	32	06	31	05	0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	32	06	31	05	0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				408000
00	06	32	06	31	05	0	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	10	32	06	31	05	0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				408003
00	11	32	06	31	05	0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	06	31	05	0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	12	32	06	31	05	2		0509	744001	10	00	000	002				708003
00	13	32	06	31	05	0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	06	31	05	0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	06	31	05	0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	06	31	05	0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	06	31	05	0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	06	31	05	0	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	06	31	05	0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	06	31	05	2		0509	744001	10	00	000	002				708003
00	12	33	06	31	05	0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	06	31	05	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	34	06	31	05	0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108004
00	12	09	06	31	15	0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	06	31	15	0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	06	31	15	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	11	06	31	1	50	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108000
00	12	11	06	31	1	50	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	06	31	1	50	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	06	31	1	50	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	13	06	31	1	50	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	13	06	31	1	50	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	13	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	13	06	31	1	50	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	31	1	50	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	408004
00	02	14	06	31	1	52		0509	744001	10	00	000	002				708003
00	04	14	06	31	1	50	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108005
00	10	14	06	31	1	50	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	31	1	50	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	06	31	1	50	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	15	06	31	1	52		0509	744001	10	00	000	002				708003
00	04	15	06	31	1	50	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	06	31	1	50	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	06	31	1	50	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	31	1	50	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	31	1	50	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	06	31	1	50	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	06	31	1	50	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	22	06	31	1	52		0509	744001	10	00	000	002				708003
00	02	23	06	31	1	50	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	06	31	1	50	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	04	23	06	31	1	52	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				708003
00	06	23	06	31	1	50	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	06	31	1	50	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	06	31	1	50	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	23	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	23	06	31	1	50	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	06	31	1	50	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	06	31	1	50	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00	02	24	06	31	1	50	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	06	31	1	50	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

EFFECTIVE DATE	OPER NO.
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	06	31	15	2		0509	744001	10	00	000	002				708003
00	10	24	06	31	15	0	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	24	06	31	15	0	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	06	31	15	0	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	25	06	31	15	0	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	04	25	06	31	15	2		0509	744001	10	00	000	002				708003
00	06	25	06	31	15	0	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	06	31	15	0	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002				108003
00	10	25	06	31	15	0	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	06	31	15	0	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
02	10	25	06	31	15	2		0509	744001	10	00	000	002				708003
00	12	25	06	31	15	0	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	06	31	15	0	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	06	31	15	0	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	06	31	15	0	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	26	06	31	15	0	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	04	26	06	31	15	2		0509	744001	10	00	000	002				708003
00	06	26	06	31	15	0	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	06	31	15	0	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108003
00	10	26	06	31	15	0	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	10	26	06	31	15	2		0509	744001	10	00	000	002				708003
00	12	26	06	31	15	0	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	06	31	15	0	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	06	31	15	0	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	06	31	15	0	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	06	31	15	0	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	06	31	15	0	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	06	31	15	0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	27	06	31	15	0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	27	06	31	15	2		0509	744001	10	00	000	002				708003
00	16	27	06	31	15	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	06	31	15	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	06	31	15	0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	34	06	31	15	0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	06	31	15	0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	34	06	31	1	50	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	34	06	31	1	50	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	06	31	1	50	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	06	31	1	50	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	35	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	35	06	31	1	50	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	06	31	1	50	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	06	31	1	50	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				108003
00	12	35	06	31	1	50	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108004
00	14	35	06	31	1	50	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	06	31	1	50	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	06	31	1	50	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	36	06	31	1	50	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	36	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	36	06	31	1	50	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	06	31	1	50	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	06	31	1	50	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108004
02	10	36	06	31	1	50	IMPERIAL JUDY CREEK A10-36BL-63-11	0509	744001	10	00	000	002				408000
02	10	36	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	36	06	31	1	50	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	06	31	1	50	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	06	31	1	50	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	06	41	0	50	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	06	41	0	50	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	04	04	06	41	0	52		0509	744001	10	00	000	002				708003
00	06	04	06	41	0	50	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	108000
00	10	04	06	41	0	50	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	12	04	06	41	0	50	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	06	41	0	50	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408003
00	14	04	06	41	0	52		0509	744001	10	00	000	002				708003
00	02	05	06	41	0	50	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	06	41	0	52		0509	744001	10	00	000	002				708003
00	03	05	06	41	0	50	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	06	41	0	50	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	06	41	0	52	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	05	06	41	05	0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00	08	05	06	41	05	0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	06	41	05	0	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	408000
00	10	05	06	41	05	2		0509	744001	10	00	000	002				708003
00	12	05	06	41	05	0	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	05	06	41	05	0	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003
00	16	05	06	41	05	0	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00	01	06	06	41	05	0	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	06	41	05	0	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	06	41	05	0	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00	04	06	06	41	05	0	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				408000
00	04	06	06	41	05	2		0509	744001	10	00	000	002				708003
00	05	06	06	41	05	0	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108004
00	06	06	06	41	05	0	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00	07	06	06	41	05	0	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108004
00	08	06	06	41	05	0	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	06	41	05	0	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	10	06	06	41	05	0	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	06	41	05	2		0509	744001	10	00	000	002				708003
00	12	06	06	41	05	0	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108000
02	12	06	06	41	05	0	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	06	41	05	2		0509	744001	10	00	000	002				708003
00	02	07	06	41	05	0	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	06	41	05	0	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	10	07	06	41	05	0	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	12	07	06	41	05	0	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	08	06	41	05	0	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	06	41	05	0	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00	04	08	06	41	05	2		0509	744001	10	00	000	002				708003
00	06	08	06	41	05	0	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	41	05	0	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108004
00	02	09	06	41	05	0	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108000
00	03	09	06	41	05	0	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	06	41	05	0	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000
00	01	01	06	41	15	0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	01	06	41	1	50	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	06	41	1	50	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00	06	01	06	41	1	50	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003
00	07	01	06	41	1	50	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108003
00	08	01	06	41	1	50	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00	09	01	06	41	1	50	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108003
00	10	01	06	41	1	50	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	06	41	1	50	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	41	1	50	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108003
00	12	01	06	41	1	50	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	41	1	50	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108003
00	02	02	06	41	1	50	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	06	41	1	50	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	41	1	50	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	02	06	41	1	50	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	41	1	50	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	41	1	50	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	03	06	41	1	50	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	41	1	50	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	04	06	41	1	50	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	06	41	1	50	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	41	1	50	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	41	1	50	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	41	1	50	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00	04	09	06	41	1	50	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	09	06	41	1	50	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	09	06	41	1	50	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	41	1	50	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	06	41	1	50	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	06	41	1	50	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	06	41	1	50	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	06	41	1	50	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	06	41	1	50	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	06	41	1	50	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	06	41	1	50	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	11	06	41	1	5	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	06	41	1	5	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	06	41	1	5	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108003
00	04	12	06	41	1	5	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	06	41	1	5	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	12	06	41	1	5	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	12	06	41	1	5	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	13	06	41	1	5	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	06	41	1	5	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	06	41	1	5	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	41	1	5	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	06	41	1	5	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	14	06	41	1	5	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	41	1	5	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	06	41	1	5	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108003
02	02	15	06	41	1	5	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	15	06	41	1	5	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	06	41	1	5	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	06	41	1	5	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	06	41	1	5	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	06	41	1	5	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	41	1	5	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	41	1	5	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	06	41	1	5	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO.
01 OCT 1987	007

EFFECTIVE DATE	OPER NO.
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL B PROJECT NO 1	0509	744002	10	00	000	001	15.0	315.0	3840	
00	10	07	06	31	15	0	IMP JUDY WEST 10-7BL-63-11	0509	744002	10	00	000	001				408004
00	12	08	06	31	15	0	IMP JUDY WEST 12-8BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	17	06	31	15	0	IMP JUDY WEST 4-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	17	06	31	15	0	IMP JUDY WEST 10-17BL-63-11	0509	744002	10	00	000	001			64	108004
00	12	17	06	31	15	0	IMP JUDY WEST 12-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	02	18	06	31	15	0	IMP JUDY WEST 2-18BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	18	06	31	15	0	IMP JUDY WEST 4-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	10	18	06	31	15	0	IMP JUDY WEST 10-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	18	06	31	15	0	IMP JUDY WEST 12-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	16	18	06	31	15	0	ESSO UNIT JUDY 16-18BL-63-11	0509	744002	10	00	000	001				108003
00	02	19	06	31	15	0	IMP JUDY WEST 2-19BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	19	06	31	15	0	IMP JUDY WEST 4-19BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	19	06	31	15	0	ESSO UNIT JUDY 8-19-63-11	0509	744002	10	00	000	001				108003
00	10	19	06	31	15	0	IMP JUDY WEST 10-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	19	06	31	15	0	IMP JUDY WEST 12-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	19	06	31	15	0	ESSO UNIT JUDY 16-19BL-63-11	0509	744002	10	00	000	001				108003
00	02	20	06	31	15	0	DENISON JUDY WEST 2-20-63-11	0509	744002	10	00	000	001			64	108004
00	04	20	06	31	15	0	SUN MURPHY JUDY WEST 4-20-63-11	0509	744002	10	00	000	001			64	108000
00	10	20	06	31	15	0	DENISON JUDY WEST 10-20-63-11	0509	744002	10	00	000	001			64	108004
00	12	20	06	31	15	0	SUN MURPHY JUDY WEST 12-20-63-11	0509	744002	10	00	000	001			64	108000
00	14	20	06	31	15	0	ESSO UNIT JUDY 14-20BL-63-11	0509	744002	10	00	000	001				108004
00	12	21	06	31	15	0	IMP JUDY WEST 12-21BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	28	06	31	15	0	IMP JUDY WEST 4-28BL-63-11	0509	744002	10	00	000	001			64	408000
00	02	29	06	31	15	0	DENISON JUDY 2-29-63-11	0509	744002	10	00	000	001			64	108004
00	04	29	06	31	15	0	SKELLY BERTA F2 JUDYWEST 4-29-63-11	0509	744002	10	00	000	001			64	108000
00	06	29	06	31	15	0	ESSO UNIT JUDY CREEK 6-29-63-11	0509	744002	10	00	000	001				108003
00	10	29	06	31	15	0	DENISON JUDY 10-29-63-11	0509	744002	10	00	000	001			64	408000
00	12	29	06	31	15	0	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001			64	108000
00	14	29	06	31	15	0	ESSO UNIT JUDY CREEK 14-29-63-11	0509	744002	10	00	000	001				108003
00	02	30	06	31	15	0	IMP JUDY WEST 2-30BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	30	06	31	15	0	IMP JUDY WEST 4-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	30	06	31	15	0	ESSO UNIT JUDY 8-30BL-63-11	0509	744002	10	00	000	001				108003
00	10	30	06	31	15	0	IMP JUDY WEST 10-30BL-63-11	0509	744002	10	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	30	06	31	1	50	IMP JUDY WEST 12-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	16	30	06	31	1	50	ESSO UNIT JUDY WEST 16-30-63-11	0509	744002	10	00	000	001				108003
00	02	31	06	31	1	50	IMP JUDY WEST 2-31BL-63-11	0509	744002	10	00	000	001			64	108004
00	04	31	06	31	1	50	IMP JUDY WEST 4-31BL-63-11	0509	744002	10	00	000	001			64	408000
00	08	31	06	31	1	50	ESSO UNIT JUDY CREEK 8-31-63-11	0509	744002	10	00	000	001				108003
00	10	31	06	31	1	50	IMP JUDY WEST 10-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	31	06	31	1	50	IMP JUDY WEST 12-31BL-63-11	0509	744002	10	00	000	001			64	108004
00	16	31	06	31	1	50	ESSO UNIT JUDY CREEK 16-31-63-11	0509	744002	10	00	000	001				108003
00	02	32	06	31	1	50	DENISON JUDY WEST 2-32-63-11	0509	744002	10	00	000	001			64	108004
00	04	32	06	31	1	50	IMPERIAL JUDY WEST 4-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	32	06	31	1	52		0509	744002	10	00	000	001				708003
00	06	32	06	31	1	50	ESSO UNIT JUDY CREEK 6-32-63-11	0509	744002	10	00	000	001				108003
00	12	32	06	31	1	50	IMP JUDY WEST 12-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	13	06	31	2	50	IMP VIRGINIA HILLS 10-13-63-12	0509	744002	10	00	000	001			64	108004
00	12	13	06	31	2	50	IMP JUDY WEST 12-13BL-63-12	0509	744002	10	00	000	001			64	108000
00	02	14	06	31	2	50	IMPERIAL JUDY WEST 2-14-63-12	0509	744002	10	00	000	001			64	108004
00	04	14	06	31	2	50	IMP JUDY WEST 4-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	14	06	31	2	50	IMP JUDY WEST 10-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	12	14	06	31	2	50	IMP JUDY WEST 12-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	02	15	06	31	2	50	IMP JUDY WEST IN 2-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	15	06	31	2	50	IMP JUDY WEST 10-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	23	06	31	2	50	IMP JUDY WEST 2-23BL-63-12	0509	744002	10	00	000	001			64	108004
00	04	23	06	31	2	50	IMP JUDY WEST 4-23-63-12	0509	744002	10	00	000	001			64	108004
00	02	24	06	31	2	50	IMP JUDY WEST 2-24BL-63-12	0509	744002	10	00	000	001			64	408000
00	04	24	06	31	2	50	IMP JUDY WEST 4-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	24	06	31	2	50	IMPERIAL JUDY WEST 10-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	12	24	06	31	2	50	IMP JUDY WEST 12-24BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	25	06	31	2	50	IMP JUDY WEST 2-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	25	06	31	2	50	IMP JUDY WEST 10-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	02	36	06	31	2	50	IMP JUDY WEST 2-36BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	36	06	31	2	50	IMP JUDY WEST 10-36BL-63-12	0509	744002	10	00	000	001			64	108004
00	04	05	06	41	1	50	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001			64	408000
00	04	05	06	41	1	52	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001				708000
00	12	05	06	41	1	50	IMP JUDY WEST 12-5BL-64-11	0509	744002	10	00	000	001			64	108000
00	02	06	06	41	1	50	IMP JUDY WEST 2-6BL-64-11	0509	744002	10	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	06	06	41	1	50	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001			64	408000
00	08	06	06	41	1	50	IMPERIAL JUDY WEST 8-6-64-11	0509	744002	10	00	000	001				108003
00	10	06	06	41	1	50	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				408000
00	10	06	06	41	1	52	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				708000
00	12	06	06	41	1	50	IMP JUDY WEST 12-6BL-64-11	0509	744002	10	00	000	001			64	108000
00	16	06	06	41	1	50	IMPERIAL JUDY WEST 16-6-64-11	0509	744002	10	00	000	001			64	108000
00	02	07	06	41	1	50	IMP JUDY WEST 2-7BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	07	06	41	1	50	SUN JUDY 4-7-64-11	0509	744002	10	00	000	001			64	108000
00	08	10	06	41	2	50	IMP JUDY WEST 8-1BL-64-12	0509	744002	10	00	000	001			64	108200

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							LEDUC-WOODBEND D-24 PROJECT NO 1	0551	696001	20	00	000	001	8.0	536.0	5840	
02	04	02	05	02	64	0	SAGE LEDUC 4-2-50-26	0551	696001	20	00	000	001			16	108900
02	05	02	05	02	64	0	IMPERIAL LEDUC NO 178	0551	696001	20	00	000	001			16	108005
02	06	02	05	02	64	0	IMPERIAL LEDUC NO 598	0551	696001	20	00	000	001			16	108004
02	10	02	05	02	64	0	IMPERIAL LEDUC NO 614	0551	696001	20	00	000	001			16	108005
02	11	02	05	02	64	0	IMPERIAL LEDUC NO 594	0551	696001	20	00	000	001			16	108005
02	12	02	05	02	64	0	IMPERIAL LEDUC NO 207 WELL	0551	696001	20	00	000	001			16	108005
02	13	02	05	02	64	0	IMPERIAL LEDUC NO 458	0551	696001	20	00	000	001			16	108005
02	01	03	05	02	64	0	HOME OIL LEDUC NO 18	0551	696001	20	00	000	001			16	108005
00	03	03	05	02	64	2	SAGE LEDUC 3-3-50-26	0551	696001	20	00	000	001			16	108004
00	05	03	05	02	64	0	AMER N CARD ASSO LEDUC NO 1-5-3	0551	696001	20	00	000	001			16	108005
02	06	03	05	02	64	0	IMPERIAL LEDUC NO 271	0551	696001	20	00	000	001			16	108005
02	07	03	05	02	64	0	HOME OIL LEDUC NO 24	0551	696001	20	00	000	001			16	108004
02	08	03	05	02	64	0	HOME OIL LEDUC NO 20	0551	696001	20	00	000	001			16	108005
02	09	03	05	02	64	0	IMPERIAL LEDUC NO 247	0551	696001	20	00	000	001			16	108005
03	10	03	05	02	64	0	IMPERIAL LEDUC NO 529	0551	696001	20	00	000	001			16	108004
02	11	03	05	02	64	0	LEDUC CALMAR WESTERN PROP NO 5	0551	696001	20	00	000	001			16	108005
02	12	03	05	02	64	0	LEDUC CALMAR WESTERN PROP NO 6	0551	696001	20	00	000	001			16	108005
02	13	03	05	02	64	0	IMPERIAL LEDUC NO 269	0551	696001	20	00	000	001			16	108005
02	14	03	05	02	64	0	IMPERIAL LEDUC NO 429	0551	696001	20	00	000	001			16	108005
02	15	03	05	02	64	0	IMPERIAL LEDUC NO 451	0551	696001	20	00	000	001			16	108005
02	16	03	05	02	64	0	IMPERIAL LEDUC NO 491	0551	696001	20	00	000	001			16	108004
02	09	04	05	02	64	0	IMPERIAL LEDUC NO 434	0551	696001	20	00	000	001			16	108005
02	14	04	05	02	64	0	IMPERIAL LEDUC NO 211	0551	696001	20	00	000	001			16	108005
02	15	04	05	02	64	0	IMPERIAL LEDUC NO 464	0551	696001	20	00	000	001			16	108005
02	16	04	05	02	64	0	IMPERIAL LEDUC NO 251	0551	696001	20	00	000	001			16	108005
02	03	05	05	02	64	0	CONTINENTAL LEDUC NO 28	0551	696001	20	00	000	001			16	108005
02	04	05	05	02	64	0	CONTINENTAL LEDUC NO 29	0551	696001	20	00	000	001			16	108005
00	05	05	05	02	64	0	CONTINENTAL LEDUC NO 24	0551	696001	20	00	000	001			16	108005
00	12	05	05	02	64	0	MUTUAL HOLDINGS NO 2	0551	696001	20	00	000	001			16	108005
00	13	05	05	02	64	0	CONTINENTAL LEDUC NO 27	0551	696001	20	00	000	001			16	108005
00	01	06	05	02	64	0	VANALTA LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	02	06	05	02	64	2	IMPERIAL LEDUC NO 314	0551	696001	20	00	000	001			16	108005
00	03	06	05	02	64	0	UNITED CANSO LEDUC 3-6-50-26	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		1 2 3 4 5 6
														m^3 / DAY		PROD AREA	
00	04	06	05	02	6	4	UNITED CANSO LEDUC 4-6-50-26	0551	696001	20	00	000	001			16	108005
00	05	06	05	02	6	4	UNITED CANSO LEDUC 5-6-50-26	0551	696001	20	00	000	001			16	108005
02	06	06	05	02	6	4	WEST CDN CANSO LEDUC 6-6-50-26	0551	696001	20	00	000	001			16	108005
00	07	06	05	02	6	4	VANALTA LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	08	06	05	02	6	4	VANALTA LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	09	06	05	02	6	4	VANALTA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	10	06	05	02	6	4	IMPERIAL LEDUC NO 599	0551	696001	20	00	000	001			16	108004
00	11	06	05	02	6	4	IMPERIAL LEDUC NO 280	0551	696001	20	00	000	001			16	108005
00	12	06	05	02	6	4	UNITED CANSO LEDUC 12-6-50-26	0551	696001	20	00	000	001			16	108005
00	13	06	05	02	6	4	IMPERIAL LEDUC NO 187	0551	696001	20	00	000	001			16	108005
00	14	06	05	02	6	4	IMPERIAL LEDUC NO 527	0551	696001	20	00	000	001			16	108005
00	15	06	05	02	6	4	IMPERIAL LEDUC NO 490	0551	696001	20	00	000	001			16	108004
00	01	07	05	02	6	4	IMPERIAL LEDUC NO 510	0551	696001	20	00	000	001			16	108005
00	02	07	05	02	6	4	IMPERIAL LEDUC NO 483	0551	696001	20	00	000	001			16	108005
00	03	07	05	02	6	4	IMPERIAL LEDUC NO 526	0551	696001	20	00	000	001			16	108005
00	04	07	05	02	6	4	IMPERIAL LEDUC NO 212	0551	696001	20	00	000	001			16	108005
00	05	07	05	02	6	4	IMPERIAL LEDUC NO 234 WELL	0551	696001	20	00	000	001			16	108005
02	06	07	05	02	6	4	IMPERIAL LEDUC NO 143A	0551	696001	20	00	000	001			16	108005
00	07	07	05	02	6	4	IMPERIAL LEDUC NO 403	0551	696001	20	00	000	001			16	108005
00	08	07	05	02	6	4	IMPERIAL LEDUC NO 546	0551	696001	20	00	000	001			16	108005
00	09	07	05	02	6	4	IMPERIAL LEDUC NO 426	0551	696001	20	00	000	001			16	108005
00	10	07	05	02	6	4	IMPERIAL LEDUC NO 120	0551	696001	20	00	000	001			16	108005
00	11	07	05	02	6	4	CONTINENTAL LEDUC NO 8	0551	696001	20	00	000	001			16	108005
00	12	07	05	02	6	4	CONTINENTAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	14	07	05	02	6	4	CONTINENTAL LEDUC NO 9	0551	696001	20	00	000	001			16	108005
00	15	07	05	02	6	4	IMPERIAL LEDUC NO 202	0551	696001	20	00	000	001			16	108005
00	16	07	05	02	6	4	IMPERIAL LEDUC NO 344	0551	696001	20	00	000	001			16	108005
02	01	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 209	0551	696001	20	00	000	001			16	108105
00	02	08	05	02	6	4	HUDSON'S BAY LEDUC NO 8-A-2	0551	696001	20	00	000	001			16	108904
02	03	08	05	02	6	4	MUTUAL HOLDINGS ASSOCIATED NO 2	0551	696001	20	00	000	001			16	108005
00	06	08	05	02	6	4	TENN EI LEDUC 6-8-50-26	0551	696001	20	00	000	001			16	108005
02	07	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 265	0551	696001	20	00	000	001			16	108004
02	08	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 229	0551	696001	20	00	000	001			16	108004
02	09	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 238	0551	696001	20	00	000	001			16	108000
02	10	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-10	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	11	08	05	02	6	4	HUDSONS BAY LEDUC 8-A-11	0551	696001	20	00	000	001			16	108004
00	12	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 553	0551	696001	20	00	000	001			16	108004
00	13	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-13	0551	696001	20	00	000	001			16	108005
00	14	08	05	02	6	4	HUDSONS BAY LEDUC 8-A-14	0551	696001	20	00	000	001			16	108004
02	15	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-15	0551	696001	20	00	000	001			16	108000
02	16	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-16	0551	696001	20	00	000	001			16	108000
02	01	09	05	02	6	4	CONTINENTAL LEDUC NO 22	0551	696001	20	00	000	001			16	108005
00	02	09	05	02	6	2	CONTINENTAL LEDUC 1 2-9-50-26	0551	696001	20	00	000	001			16	108004
02	02	09	05	02	6	4	CONTINENTAL LEDUC NO 21	0551	696001	20	00	000	001				108005
02	03	09	05	02	6	4	HOME OIL LEDUC NO 10	0551	696001	20	00	000	001			16	108005
00	04	09	05	02	6	4	HOME OIL LEDUC NO 14	0551	696001	20	00	000	001			16	108105
02	05	09	05	02	6	4	HOME OIL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	06	09	05	02	6	4	HOME OIL LEDUC NO 12	0551	696001	20	00	000	001			16	108005
03	07	09	05	02	6	4	NEW DEVON SOUTH BRAZEAU ASSO NO 2	0551	696001	20	00	000	001			16	108005
02	08	09	05	02	6	4	NEW DEVON SOUTH BRAZEAU ASSO NO 1	0551	696001	20	00	000	001			16	108000
02	12	09	05	02	6	4	IMPERIAL LEDUC NO 224	0551	696001	20	00	000	001			16	108005
02	13	09	05	02	6	4	RICHFIELD LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	01	10	05	02	6	4	IMPERIAL LEDUC NO 449	0551	696001	20	00	000	001			16	108000
00	02	10	05	02	6	2	IMPERIAL LEDUC NO 304	0551	696001	20	00	000	001			16	108005
02	03	10	05	02	6	4	IMPERIAL LEDUC NO 431	0551	696001	20	00	000	001			16	108005
02	04	10	05	02	6	4	IMPERIAL LEDUC NO 252	0551	696001	20	00	000	001			16	108005
02	05	10	05	02	6	4	HARGAL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	10	05	02	6	4	HARGAL NO 4	0551	696001	20	00	000	001			16	108005
00	04	11	05	02	6	2	IMP UD2 W241 LEDUC INJ	0551	696001	20	00	000	001				408004
00	01	15	05	02	6	4	IMPERIAL LEDUC NO 356	0551	696001	20	00	000	001			16	108005
00	04	15	05	02	6	2	IMPERIAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	05	15	05	02	6	4	IMPERIAL LEDUC NO 104	0551	696001	20	00	000	001			16	108005
00	10	15	05	02	6	4	SELBURN JET DEVON LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	11	15	05	02	6	4	LEDUC CALMAR WESTERN	0551	696001	20	00	000	001			16	108005
02	12	15	05	02	6	4	IMPERIAL LEDUC IN 12-15N-50-26	0551	696001	20	00	000	001			16	408004
00	13	15	05	02	6	4	IMPERIAL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	14	15	05	02	6	4	LEDUC CALMAR WESTERN PROP NO 1	0551	696001	20	00	000	001			16	108005
02	15	15	05	02	6	4	SELBURN JET DEVON LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	01	16	05	02	6	4	IMPERIAL LEDUC NO 372	0551	696001	20	00	000	001			16	108005
02	02	16	05	02	6	4	IMPERIAL LEDUC NO 273	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	03	16	05	02	64	0	IMPERIAL LEDUC NO 285	0551	696001	20	00	000	001			16	108005
02	04	16	05	02	64	0	MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	05	16	05	02	64	0	MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	16	05	02	64	0	MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	07	16	05	02	64	0	IMPERIAL LEDUC NO 615	0551	696001	20	00	000	001			16	108005
00	08	16	05	02	64	0	IMPERIAL LEDUC NO 144	0551	696001	20	00	000	001			16	108005
02	09	16	05	02	64	0	IMPERIAL LEDUC NO 484	0551	696001	20	00	000	001			16	108005
02	11	16	05	02	64	0	IMPERIAL LEDUC NO 593	0551	696001	20	00	000	001			16	108005
02	12	16	05	02	64	0	IMPERIAL LEDUC NO 183	0551	696001	20	00	000	001			16	408000
02	13	16	05	02	64	0	IMPERIAL LEDUC NO 338 WELL	0551	696001	20	00	000	001			16	108000
00	14	16	05	02	64	0	IMPERIAL LEDUC NO 101	0551	696001	20	00	000	001			16	108003
00	15	16	05	02	64	0	IMPERIAL LEDUC NO 41	0551	696001	20	00	000	001			16	108005
00	16	16	05	02	64	0	IMPERIAL LEDUC NO 17	0551	696001	20	00	000	001			16	108000
02	01	17	05	02	64	0	PONDER MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108003
02	02	17	05	02	64	0	PONDER MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108000
00	03	17	05	02	64	0	PONDER MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108000
00	04	17	05	02	64	0	PONDER MODEL LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	05	17	05	02	64	0	PONDER MODEL LEDUC NO 5	0551	696001	20	00	000	001			16	108000
02	07	17	05	02	64	0	PONDER MODEL LEDUC NO 7	0551	696001	20	00	000	001			16	108000
02	08	17	05	02	64	0	PONDER MODEL LEDUC NO 8	0551	696001	20	00	000	001			16	108000
02	09	17	05	02	64	0	IMPERIAL LEDUC NO 216	0551	696001	20	00	000	001			16	108000
02	11	17	05	02	64	0	DECALTA UCANA LEDUC NO 4	0551	696001	20	00	000	001			16	108000
00	12	17	05	02	64	2	CALVAN MERRILL LEDUC 12-17M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	17	05	02	64	2	CALVAN MERRILL LECUC 13-17	0551	696001	20	00	000	001			16	108005
02	14	17	05	02	64	0	DECALTA UCANA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	15	17	05	02	64	0	IMPERIAL LEDUC NO 370	0551	696001	20	00	000	001			16	108000
02	16	17	05	02	64	0	IMPERIAL LEDUC NO 312	0551	696001	20	00	000	001			16	108004
00	01	18	05	02	64	0	IMPERIAL LEDUC IN 1-18N-50-26	0551	696001	20	00	000	001			16	408004
00	02	18	05	02	64	0	IMPERIAL LEDUC NO 220	0551	696001	20	00	000	001			16	108005
00	03	18	05	02	64	0	IMPERIAL LEDUC NO 199	0551	696001	20	00	000	001			16	108005
00	05	18	05	02	64	0	IMPERIAL LEDUC NO 319 WELL	0551	696001	20	00	000	001			16	108004
00	06	18	05	02	64	0	IMPERIAL LEDUC NO 297	0551	696001	20	00	000	001			16	108005
00	07	18	05	02	64	0	IMPERIAL LEDUC NO 539	0551	696001	20	00	000	001			16	108005
02	08	18	05	02	64	0	IMPERIAL LEDUC NO 475	0551	696001	20	00	000	001			16	108005
02	09	18	05	02	64	0	IMPERIAL LEDUC NO 495	0551	696001	20	00	000	001			16	108005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	18	050	26	4	0	IMPERIAL LEDUC NO 540	0551	696001	20	00	000	001			16	108005
00	11	18	050	26	4	0	FLANK LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	12	18	050	26	4	0	FLANK LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	13	18	050	26	4	0	FLANK LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	14	18	050	26	4	0	FLANK LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	15	18	050	26	4	0	IMPERIAL LEDUC NO 257	0551	696001	20	00	000	001			16	108005
02	16	18	050	26	4	0	IMPERIAL LEDUC NO 260	0551	696001	20	00	000	001			16	108005
02	01	19	050	26	4	0	HOME ANGLO CAL EDM LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	02	19	050	26	4	0	HOME ANGLO CAL EDM LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	03	19	050	26	4	0	TRANS EMPIRE LEDUC NO 6	0551	696001	20	00	000	001			16	108005
00	04	19	050	26	4	0	TRANS EMPIRE LEDUC NO 10	0551	696001	20	00	000	001			16	108004
00	05	19	050	26	4	0	TRANS EMPIRE LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	06	19	050	26	4	0	TRAN EMPIRE LEDUC NO 1	0551	696001	20	00	000	001			16	108004
02	07	19	050	26	4	0	CO OP LEDUC NO 8	0551	696001	20	00	000	001			16	108000
02	08	19	050	26	4	0	HOME ANGLO CAL EDM LEDUC NO 4	0551	696001	20	00	000	001			16	108000
02	09	19	050	26	4	0	IMPERIAL LEDUC NO 562	0551	696001	20	00	000	001			16	108004
00	10	19	050	26	4	0	IMPERIAL LEDUC NO 250	0551	696001	20	00	000	001			16	108005
00	11	19	050	26	4	0	IMPERIAL LEDUC NO 35	0551	696001	20	00	000	001			16	108000
02	12	19	050	26	4	0	BORYS NO 1	0551	696001	20	00	000	001			16	108000
00	13	19	050	26	4	2	IMPERIAL LEDUC NO 631	0551	696001	20	00	000	001			16	108005
02	14	19	050	26	4	0	IMPERIAL LEDUC NO 588	0551	696001	20	00	000	001			16	108004
02	15	19	050	26	4	0	IMPERIAL LEDUC NO 571	0551	696001	20	00	000	001			16	108005
02	16	19	050	26	4	0	IMPERIAL LEDUC NO 572	0551	696001	20	00	000	001			16	108005
03	01	20	050	26	4	0	IMPERIAL LEDUC NO 323	0551	696001	20	00	000	001			16	408000
02	02	20	050	26	4	0	IMPERIAL LEDUC NO 430	0551	696001	20	00	000	001			16	108005
02	03	20	050	26	4	0	IMPERIAL LEDUC NO 492	0551	696001	20	00	000	001			16	108004
02	04	20	050	26	4	0	IMPERIAL LEDUC NO 246	0551	696001	20	00	000	001			16	108005
02	05	20	050	26	4	0	IMPERIAL LEDUC NO 181	0551	696001	20	00	000	001			16	108004
02	06	20	050	26	4	0	IMPERIAL LEDUC NO 478	0551	696001	20	00	000	001			16	108004
02	07	20	050	26	4	0	IMPERIAL LEDUC NO 440	0551	696001	20	00	000	001			16	108005
02	08	20	050	26	4	0	IMPERIAL LEDUC NO 147	0551	696001	20	00	000	001			16	108000
02	09	20	050	26	4	0	IMPERIAL LEDUC NO 73	0551	696001	20	00	000	001			16	108004
02	10	20	050	26	4	0	IMPERIAL LEDUC NO 190	0551	696001	20	00	000	001			16	108005
02	11	20	050	26	4	0	IMPERIAL LEDUC NO 479	0551	696001	20	00	000	001			16	108003
02	12	20	050	26	4	0	IMPERIAL LEDUC NO 575	0551	696001	20	00	000	001			16	108004

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

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EFFECTIVE DATE	OPER NO
01 OCT 1987	007

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01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	13	20	05	02	6	4	IMPERIAL LEDUC NO 576	0551	696001	20	00	000	001			16	108004
00	14	20	05	02	6	2	IMP 233 LEDUC 14-20M7-50-26	0551	696001	20	00	000	001			16	108004
00	15	20	05	02	6	2	IMP 227 LEDUC 15-20-M7-50-26	0551	696001	20	00	000	001			16	108004
02	16	20	05	02	6	4	IMPERIAL LEDUC NO 67	0551	696001	20	00	000	001			16	108005
00	01	21	05	02	6	4	IMPERIAL LEDUC NO 23	0551	696001	20	00	000	001			16	108005
00	02	21	05	02	6	4	IMPERIAL LEDUC NO 33	0551	696001	20	00	000	001			16	108000
00	03	21	05	02	6	4	IMPERIAL LEDUC NO 75	0551	696001	20	00	000	001			16	408000
02	04	21	05	02	6	4	IMPERIAL LEDUC NO 342	0551	696001	20	00	000	001			16	108000
02	05	21	05	02	6	4	IMPERIAL LEDUC NO 100	0551	696001	20	00	000	001			16	108000
00	06	21	05	02	6	4	IMPERIAL LEDUC NO 28	0551	696001	20	00	000	001			16	108004
00	07	21	05	02	6	4	IMPERIAL LEDUC NO 15	0551	696001	20	00	000	001			16	108000
00	08	21	05	02	6	4	IMPERIAL LEDUC NO 5 WELL	0551	696001	20	00	000	001				108004
02	08	21	05	02	6	3	IMP 175 LEDUC 8-21L-50-26	0551	696001	20	00	000	001			16	108000
00	09	21	05	02	6	4	IMPERIAL LEDUC NO 11 WELL	0551	696001	20	00	000	001			16	108000
02	10	21	05	02	6	4	IMPERIAL LEDUC NO 96	0551	696001	20	00	000	001			16	408000
02	11	21	05	02	6	4	HOME OIL LEDUC NO 2	0551	696001	20	00	000	001			16	108003
02	12	21	05	02	6	4	HOME OIL LEDUC NO 6	0551	696001	20	00	000	001			16	408000
02	13	21	05	02	6	4	HOME OIL LEDUC NO 8	0551	696001	20	00	000	001			16	108004
03	14	21	05	02	6	4	HOME OIL LEDUC NO 4A	0551	696001	20	00	000	001			16	108000
02	15	21	05	02	6	4	IMPERIAL LEDUC NO 89	0551	696001	20	00	000	001			16	108000
00	16	21	05	02	6	4	IMPERIAL LEDUC NO 19	0551	696001	20	00	000	001			16	108004
02	03	22	05	02	6	4	IMPERIAL LEDUC NO 254	0551	696001	20	00	000	001			16	108005
00	04	22	05	02	6	4	IMPERIAL LEDUC NO 26	0551	696001	20	00	000	001			16	108005
00	05	22	05	02	6	4	IMPERIAL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	06	22	05	02	6	4	IMPERIAL LEDUC NO 59	0551	696001	20	00	000	001			16	108005
02	07	22	05	02	6	4	IMPERIAL LEDUC NO 454	0551	696001	20	00	000	001			16	108004
02	11	22	05	02	6	4	IMPERIAL LEDUC NO 496	0551	696001	20	00	000	001			16	108000
00	12	22	05	02	6	4	IMPERIAL LEDUC NO 12	0551	696001	20	00	000	001			16	108000
00	13	22	05	02	6	4	IMPERIAL LEDUC NO 18	0551	696001	20	00	000	001			16	108000
02	14	22	05	02	6	4	IMPERIAL LEDUC NO 520	0551	696001	20	00	000	001			16	108000
02	15	22	05	02	6	4	IMPERIAL LEDUC NO 521	0551	696001	20	00	000	001			16	108005
02	16	22	05	02	6	4	IMPERIAL LEDUC NO 432	0551	696001	20	00	000	001			16	108005
02	04	26	05	02	6	4	HUDSONS BAY LEDUC NO 26-A-4	0551	696001	20	00	000	001			16	108003
02	05	26	05	02	6	4	H B LEDUC NO 26-A-5	0551	696001	20	00	000	001			16	108005
02	06	26	05	02	6	4	HB LEDUC IN 6-26N-50-26	0551	696001	20	00	000	001			16	408005

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
02	10	26	050	26	4	0	HAIB LEDUC IN 10-26N-50-26	0551	696001	20	00	000	001			16	408005
03	11	26	050	26	4	0	HB LEDUC IN 11-26N-50-26	0551	696001	20	00	000	001			16	408005
02	12	26	050	26	4	0	HB LEDUC IN 12-26N-50-26	0551	696001	20	00	000	001			16	408005
02	13	26	050	26	4	0	HB LEDUC IN 13-26N-50-26	0551	696001	20	00	000	001			16	408005
02	01	27	050	26	4	0	IMPERIAL LEDUC NO 406	0551	696001	20	00	000	001			16	108003
02	02	27	050	26	4	0	IMPERIAL LEDUC NO 519	0551	696001	20	00	000	001			16	108004
02	03	27	050	26	4	0	IMPERIAL LEDUC NO 513	0551	696001	20	00	000	001			16	108004
00	04	27	050	26	4	0	IMPERIAL LEDUC NO 25	0551	696001	20	00	000	001			16	108000
02	05	27	050	26	4	0	IMPERIAL LEDUC NO 358	0551	696001	20	00	000	001			16	108004
02	06	27	050	26	4	0	IMPERIAL LEDUC NO 348	0551	696001	20	00	000	001			16	108004
02	07	27	050	26	4	0	IMPERIAL LEDUC NO 306	0551	696001	20	00	000	001			16	108004
02	08	27	050	26	4	0	IMPERIAL LEDUC NO 302	0551	696001	20	00	000	001			16	108005
02	09	27	050	26	4	0	IMP D2G 268 LEDUC IN 9-27-50-26	0551	696001	20	00	000	001			16	408004
02	10	27	050	26	4	0	IMPERIAL LEDUC NO 278	0551	696001	20	00	000	001			16	108005
02	11	27	050	26	4	0	IMPERIAL LEDUC NO 290	0551	696001	20	00	000	001			16	108004
02	12	27	050	26	4	0	IMPERIAL LEDUC NO 294	0551	696001	20	00	000	001			16	108004
02	13	27	050	26	4	0	IMPERIAL LEDUC NO 305	0551	696001	20	00	000	001			16	108003
02	14	27	050	26	4	0	IMPERIAL LEDUC NO 221	0551	696001	20	00	000	001			16	108004
02	15	27	050	26	4	0	IMP UD2G 236 LEDUC IN 15-27N-50-26	0551	696001	20	00	000	001			16	508004
02	16	27	050	26	4	0	IMP UD2G 232 LEDUC IN 16-27-50-26	0551	696001	20	00	000	001			16	408004
00	01	28	050	26	4	0	IMPERIAL LEDUC NO 27	0551	696001	20	00	000	001			16	408000
02	02	28	050	26	4	0	IMPERIAL LEDUC NO 113	0551	696001	20	00	000	001			16	108000
02	03	28	050	26	4	0	IMPERIAL LEDUC NO 49	0551	696001	20	00	000	001			16	408000
02	04	28	050	26	4	0	IMPERIAL LEDUC NO 88	0551	696001	20	00	000	001			16	108004
02	05	28	050	26	4	0	IMPERIAL LEDUC NO 425	0551	696001	20	00	000	001			16	108004
02	06	28	050	26	4	0	IMPERIAL LEDUC NO 476	0551	696001	20	00	000	001			16	108000
02	07	28	050	26	4	0	IMPERIAL LEDUC NO 477	0551	696001	20	00	000	001			16	108000
02	08	28	050	26	4	0	IMPERIAL LEDUC NO 326 WELL	0551	696001	20	00	000	001			16	108000
02	09	28	050	26	4	0	IMPERIAL LEDUC NO 328 WELL	0551	696001	20	00	000	001			16	408000
00	10	28	050	26	4	2	IMPERIAL LEDUC NO 308	0551	696001	20	00	000	001			16	108000
00	11	28	050	26	4	2	IMP 214 LEDUC 11-28M7-50-26	0551	696001	20	00	000	001			16	438000
00	12	28	050	26	4	2	IMP 310 LEDUC 12-28M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	28	050	26	4	2	IMP 266 LEDUC 13-28M7-50-26	0551	696001	20	00	000	001			16	108004
00	14	28	050	26	4	2	IMP 286 LEDUC 14-28M7-50-26	0551	696001	20	00	000	001			16	108004
02	16	28	050	26	4	0	IMPERIAL LEDUC NO 321	0551	696001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	01	29	05	02	6	4	IMPERIAL LEDUC NO 165	0551	696001	20	00	000	001			16	108004
02	02	29	05	02	6	4	IMPERIAL LEDUC NO 467	0551	696001	20	00	000	001			16	108005
02	03	29	05	02	6	4	IMPERIAL LEDUC NO 412	0551	696001	20	00	000	001			16	108005
00	04	29	05	02	6	4	IMP 397 LEDUC 4-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	05	29	05	02	6	4	IMPERIAL LEDUC NO 468	0551	696001	20	00	000	001			16	408000
03	05	29	05	02	6	4	IMP UD2W 600 LEDUC IN 4-29-50-26	0551	696001	20	00	000	001				108005
00	06	29	05	02	6	4	IMP 336 LEDUC 6-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	07	29	05	02	6	4	IMPERIAL LEDUC NO 369	0551	696001	20	00	000	001			16	108005
02	08	29	05	02	6	4	IMPERIAL LEDUC NO 374	0551	696001	20	00	000	001			16	108005
02	09	29	05	02	6	4	IMPERIAL LEDUC NO 378	0551	696001	20	00	000	001			16	108005
00	10	29	05	02	6	4	IMP 325 LEDUC 10-29M7-50-26	0551	696001	20	00	000	001			16	138004
02	11	29	05	02	6	4	IMPERIAL LEDUC NO 413	0551	696001	20	00	000	001			16	108005
02	12	29	05	02	6	4	IMPERIAL LEDUC NO 385	0551	696001	20	00	000	001			16	108005
02	13	29	05	02	6	4	IMPERIAL LEDUC NO 469	0551	696001	20	00	000	001			16	108005
02	14	29	05	02	6	4	IMPERIAL LEDUC NO 414	0551	696001	20	00	000	001			16	108005
02	15	29	05	02	6	4	IMPERIAL LEDUC NO 405	0551	696001	20	00	000	001			16	108005
02	16	29	05	02	6	4	IMPERIAL LEDUC NO 470	0551	696001	20	00	000	001			16	108004
02	01	30	05	02	6	4	IMPERIAL LEDUC NO 573	0551	696001	20	00	000	001			16	108005
02	02	30	05	02	6	4	IMPERIAL LEDUC NO 574	0551	696001	20	00	000	001			16	108005
02	03	30	05	02	6	4	IMPERIAL LEDUC NO 586	0551	696001	20	00	000	001			16	108000
02	06	30	05	02	6	4	IMPERIAL LEDUC NO 587	0551	696001	20	00	000	001			16	108004
02	07	30	05	02	6	4	IMPERIAL LEDUC NO 543	0551	696001	20	00	000	001			16	108000
02	08	30	05	02	6	4	IMPERIAL LEDUC NO 538	0551	696001	20	00	000	001			16	108005
02	09	30	05	02	6	4	IMPERIAL LEDUC NO 471	0551	696001	20	00	000	001			16	108005
02	10	30	05	02	6	4	IMPERIAL LEDUC NO 472	0551	696001	20	00	000	001			16	108005
02	14	30	05	02	6	4	IMPERIAL LEDUC NO 423	0551	696001	20	00	000	001			16	108005
00	15	30	05	02	6	4	IMP 407 LEDUC 15-30M7-50-26	0551	696001	20	00	000	001			16	108005
02	16	30	05	02	6	4	IMPERIAL LEDUC NO 508	0551	696001	20	00	000	001			16	108005
02	01	31	05	02	6	4	IMPERIAL LEDUC NO 507	0551	696001	20	00	000	001			16	108003
02	02	31	05	02	6	4	IMPERIAL LEDUC NO 424	0551	696001	20	00	000	001			16	108005
02	03	31	05	02	6	4	TENN B2 LEDUC 3-31N-50-26	0551	696001	20	00	000	001			16	108004
02	06	31	05	02	6	4	IMPERIAL LEDUC NO 371	0551	696001	20	00	000	001			16	108000
02	07	31	05	02	6	4	IMPERIAL LEDUC NO 421	0551	696001	20	00	000	001			16	108005
02	08	31	05	02	6	4	IMPERIAL LEDUC NO 488	0551	696001	20	00	000	001			16	108004
02	09	31	05	02	6	4	IMPERIAL LEDUC NO 368 WELL	0551	696001	20	00	000	001			16	108005

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	007

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	10	31	05	26	4	0	TENN C2 LEDUC 10-31N-50-26	0551	696001	20	00	000	001			16	108004
00	11	31	05	26	4	0	FINA LEDUC 11-31-50-26	0551	696001	20	00	000	001			16	408000
00	13	31	05	26	4	0	CALVAN LEDUC NO 13-31	0551	696001	20	00	000	001			16	408005
02	14	31	05	26	4	0	FINA LEDUC 14-31-50-26	0551	696001	20	00	000	001			16	108000
02	15	31	05	26	4	0	IMPERIAL LEDUC NO 287	0551	696001	20	00	000	001			16	408000
02	16	31	05	26	4	0	TENN D-2 LEDUC 16-31N-50-26	0551	696001	20	00	000	001			16	108004
00	01	32	05	26	4	2	IMP 259 LEDUC 1-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	02	32	05	26	4	0	IMPERIAL LEDUC NO 480	0551	696001	20	00	000	001			16	108005
00	03	32	05	26	4	2	IMP 244 LEDUC 3-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	04	32	05	26	4	0	IMPERIAL LEDUC NO 509	0551	696001	20	00	000	001			16	108005
02	05	32	05	26	4	0	IMPERIAL LEDUC NO 489	0551	696001	20	00	000	001			16	108005
02	06	32	05	26	4	0	IMPERIAL LEDUC NO 482	0551	696001	20	00	000	001			16	108004
02	07	32	05	26	4	0	IMPERIAL LEDUC NO 592	0551	696001	20	00	000	001			16	108005
00	08	32	05	26	4	2	IMP 350 LEDUC 8-32M7-50-26	0551	696001	20	00	000	001			16	138004
02	09	32	05	26	4	0	IMPERIAL LEDUC NO 518	0551	696001	20	00	000	001			16	108000
02	10	32	05	26	4	0	IMPERIAL LEDUC NO 554	0551	696001	20	00	000	001			16	108000
02	11	32	05	26	4	0	IMPERIAL LEDUC NO 557	0551	696001	20	00	000	001			16	408005
02	12	32	05	26	4	0	IMPERIAL LEDUC NO 333	0551	696001	20	00	000	001			16	108004
02	13	32	05	26	4	0	IMPERIAL LEDUC NO 384	0551	696001	20	00	000	001			16	108005
02	14	32	05	26	4	0	IMPERIAL LEDUC NO 382	0551	696001	20	00	000	001			16	108004
02	15	32	05	26	4	0	IMPERIAL LEDUC NO 383	0551	696001	20	00	000	001			16	108005
02	16	32	05	26	4	0	IMPERIAL LEDUC NO 441	0551	696001	20	00	000	001			16	108005
02	03	33	05	26	4	0	IMPERIAL LEDUC NO 448	0551	696001	20	00	000	001			16	108000
02	04	33	05	26	4	0	IMPERIAL LEDUC NO 435	0551	696001	20	00	000	001			16	108000
02	05	33	05	26	4	0	IMPERIAL LEDUC NO 501	0551	696001	20	00	000	001			16	108000
02	06	33	05	26	4	0	IMPERIAL LEDUC NO 591	0551	696001	20	00	000	001			16	108000
02	11	33	05	26	4	0	IMPERIAL LEDUC NO 563	0551	696001	20	00	000	001			16	108000
02	12	33	05	26	4	0	IMPERIAL LEDUC NO 515	0551	696001	20	00	000	001			16	108005
02	13	33	05	26	4	0	IMPERIAL LEDUC NO 605	0551	696001	20	00	000	001			16	108005
02	14	33	05	26	4	0	IMPERIAL LEDUC NO 537	0551	696001	20	00	000	001			16	108000
00	15	33	05	26	4	0	CASTLE LEDUC ALBEDENA NO 15-3	0551	696001	20	00	000	001			16	108000
02	01	34	05	26	4	0	IMPERIAL LEDUC NO 239	0551	696001	20	00	000	001			16	108005
02	02	34	05	26	4	0	IMPERIAL LEDUC NO 240	0551	696001	20	00	000	001			16	108004
02	03	34	05	26	4	0	IMPERIAL LEDUC NO 217	0551	696001	20	00	000	001			16	108003
02	04	34	05	26	4	0	IMPERIAL LEDUC NO 309	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	05	34	05	02	6	4	IMP LEDUC IN 5-34N-50-26	0551	696001	20	00	000	001			16	408004
02	06	34	05	02	6	4	IMPERIAL LEDUC NO 66	0551	696001	20	00	000	001			16	108005
02	07	34	05	02	6	4	IMPERIAL LEDUC NO 44	0551	696001	20	00	000	001			16	108000
02	08	34	05	02	6	4	IMP LEDUC IN 8-34N-50-26	0551	696001	20	00	000	001			16	408004
02	10	34	05	02	6	4	CAN DELHI LEDUC IN 10-34N-50-26	0551	696001	20	00	000	001			16	408005
02	11	34	05	02	6	4	IMP LEDUC IN 11-34N-50-26	0551	696001	20	00	000	001			16	408005
02	04	35	05	02	6	4	IMP LEDUC IN 4-35N-50-26	0551	696001	20	00	000	001			16	408005
02	05	35	05	02	6	4	IMP LEDUC IN 5-35N-50-26	0551	696001	20	00	000	001			16	408005
02	12	35	05	02	6	4	IMP LEDUC IN 12-35N-50-26	0551	696001	20	00	000	001			16	408005
00	08	01	05	02	7	4	LEDUC LEASEHOLDS B A MELIN NO 1	0551	696001	20	00	000	001			16	108000
00	10	01	05	02	7	4	LEDUC LEASEHOLDS B A LEDUC NO 2	0551	696001	20	00	000	001			16	108003
00	16	01	05	02	7	4	LEDUC LSHDS LTD B A OIL CO NO 1	0551	696001	20	00	000	001			16	108004
00	01	12	05	02	7	4	IMPERIAL LEDUC NO 182	0551	696001	20	00	000	001			16	108003
00	08	12	05	02	7	4	L B NO 1	0551	696001	20	00	000	001			16	108005
00	09	13	05	02	7	4	ROSS PETROLEUMS NO 1	0551	696001	20	00	000	001			16	108003
00	01	03	05	12	6	4	ANG CAN WDBD LEDUC 1-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	02	03	05	12	6	4	ANG CAN WDBD LEDUC 2-3M7-51-26	0551	696001	20	00	000	001			16	108004
02	03	03	05	12	6	4	HOME ANGLO WOODBEND NO 18-2	0551	696001	20	00	000	001			16	108004
02	04	03	05	12	6	4	HOME ANGLO WOODBEND NO 10-2	0551	696001	20	00	000	001			16	108000
00	05	03	05	12	6	4	WHITE ROSE WDBD 8 LED 5-3M7-51-26	0551	696001	20	00	000	001			16	108000
00	06	03	05	12	6	4	WHITE ROSE WDBD 19 LED 6-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	07	03	05	12	6	4	ANGLO SOUTH WOODBEND NO 3-7	0551	696001	20	00	000	001			16	108005
02	01	04	05	12	6	4	HOME ANGLO WOODBEND NO 12-2	0551	696001	20	00	000	001			16	108000
02	02	04	05	12	6	4	HOME ANGLO WOODBEND NO 14-2	0551	696001	20	00	000	001			16	408003
02	03	04	05	12	6	4	HOME ANGLO WOODBEND NO 16-2	0551	696001	20	00	000	001			16	108004
02	04	04	05	12	6	4	HOME ANGLO WOODBEND NO 17-2	0551	696001	20	00	000	001			16	408003
02	05	04	05	12	6	4	HOME ANGLO WOODBEND NO 5-2	0551	696001	20	00	000	001			16	108004
02	06	04	05	12	6	4	HOME ANGLO WOODBEND NO 3-2	0551	696001	20	00	000	001			16	108000
02	07	04	05	12	6	4	HOME ANGLO WOODBEND NO 4-2	0551	696001	20	00	000	001			16	108000
02	08	04	05	12	6	4	HOME ANGLO WOODBEND NO 6-2	0551	696001	20	00	000	001			16	408000
02	10	04	05	12	6	4	IMPERIAL WOODBEND NO 82	0551	696001	20	00	000	001			16	108000
02	11	04	05	12	6	4	IMPERIAL WOODBEND NO 90	0551	696001	20	00	000	001			16	408003
03	12	04	05	12	6	4	IMPERIAL WOODBEND NO 98	0551	696001	20	00	000	001			16	108000
02	13	04	05	12	6	4	IMPERIAL WOODBEND NO 102	0551	696001	20	00	000	001			16	108000
02	14	04	05	12	6	4	IMPERIAL WOODBEND NO 100	0551	696001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	01	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 15-2	0551	696001	20	00	000	001			16	108004
00	03	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 20-2	0551	696001	20	00	000	001			16	108005
00	06	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 11-2	0551	696001	20	00	000	001			16	108000
02	08	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 7-2	0551	696001	20	00	000	001			16	408000
02	09	05	05	12	6	4	0 IMPERIAL WOODBEND NO 84	0551	696001	20	00	000	001			16	108000
02	16	05	05	12	6	4	0 IMPERIAL WOODBEND NO 89	0551	696001	20	00	000	001			16	108005
02	03	09	05	12	6	4	0 IMPERIAL WOODBEND NO 103	0551	696001	20	00	000	001			16	108004
02	04	09	05	12	6	4	0 IMPERIAL WOODBEND NO 112	0551	696001	20	00	000	001			16	108005
02	05	09	05	12	6	4	0 IMPERIAL WOODBEND NO 113	0551	696001	20	00	000	001			16	108005
02	06	09	05	12	6	4	0 IMPERIAL WOODBEND NO 104	0551	696001	20	00	000	001			16	408004
02	11	09	05	12	6	4	0 IMPERIAL WOODBEND NO 107	0551	696001	20	00	000	001			16	108004
02	12	09	05	12	6	4	0 IMPERIAL WOODBEND NO 114	0551	696001	20	00	000	001			16	108005
02	13	09	05	12	6	4	0 IMPERIAL WOODBEND NO 115	0551	696001	20	00	000	001			16	108005
02	14	09	05	12	6	4	0 IMPERIAL WOODBEND NO 109	0551	696001	20	00	000	001			16	108005
02	03	16	05	12	6	4	0 IMP UD2G 108 WB LEDUC IN 3-16-51-26	0551	696001	20	00	000	001			16	508005
00	06	16	05	12	6	4	2 IMP UD3 64 WD LEDUC 6-16L-51-26	0551	696001	20	00	000	001			16	408004
02	13	16	05	12	6	4	0 IMP UD2W 117 WD LEDUC IN 13-16	0551	696001	20	00	000	001			16	408004
02	15	16	05	12	6	4	0 IMPERIAL WOODBEND NO 119	0551	696001	20	00	000	001			16	108000
02	03	21	05	12	6	4	0 IMPERIAL WOODBEND NO 111	0551	696001	20	00	000	001			16	108004
02	06	21	05	12	6	4	0 IMPERIAL WOODBEND NO 118	0551	696001	20	00	000	001			16	108005
02	11	21	05	12	6	4	0 IMPERIAL WOODBEND NO 116	0551	696001	20	00	000	001			16	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

EFFECTIVE DATE	OPER NO.
01 OCT 1987	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MANYBERRIES SUNBURST OO BLOCK NO 1	0595	332041	00	01	000	000	8.0	64.0	544	
00	01	01	00	10	11	10	SPACING IN ACCORD WITH MISC 8602	0595	332041	00	01	000	000				000000
00	06	21	00	50	54	0	SHELL MANYBERRIES 6-21-5-5	0595	332041	00	01	001	000				107004
02	06	21	00	50	54	0	SHELL MANYBERRIES 6-21BQ-5-5	0595	332041	00	01	001	000			64	107000
00	08	21	00	50	54	0	SHELL MANYBERRIES 8-21-5-5	0595	332041	00	01	002	000			64	107000
00	14	21	00	50	54	0	SHELL MANYBERRIES 14-21-5-5	0595	332041	00	01	003	000			64	107000
00	03	28	00	50	54	0	SHELL MANYBERRIES 3-28-5-5	0595	332041	00	01	004	000			32	107004
00	04	28	00	50	54	0	SHELL MANYBERRIES 4-28-5-5	0595	332041	00	01	004	000				107004
00	05	28	00	50	54	0	SHELL MANYBERRIES 5-28-5-5	0595	332041	00	01	005	000				107004
00	06	28	00	50	54	0	SHELL MANYBERRIES 6-28-5-5	0595	332041	00	01	005	000			32	107000
00	12	28	00	50	54	0	TRAPPER ET AL MANYBERRIES 12-28	0595	332041	00	01	006	000			32	107000
00	06	29	00	50	54	0	SHELL MANYBERRIES 6-29-5-5	0595	332041	00	01	007	000			64	107004
00	08	29	00	50	54	0	SHELL MANYBERRIES 8-29-5-5	0595	332041	00	01	008	000				107004
02	08	29	00	50	54	0	SHELL MANYBERRIES 8-29BQ-5-5	0595	332041	00	01	008	000			64	107000
00	11	29	00	50	54	0	SHELL CMB MANYBERRIES 11-29-5-5	0595	332041	00	01	009	000				107004
00	14	29	00	50	54	0	SHELL MANYBERRIES 14-29-5-5	0595	332041	00	01	009	000			64	107100
00	16	29	00	50	54	0	SHELL MANYBERRIES 16-29-5-5	0595	332041	00	01	010	000			64	107100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0595	332041	00	01	000	000

EFFECTIVE DATE	OPER NO
01 OCT 1987	T03

EFFECTIVE DATE	OPER NO
01 OCT 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							MEDICINE RIVER VIKING D PROJ NO 3	0604	218004	00	00	000	003	8.0	184.0	1920	
00	14	07	03	90	2	50	CANTERRA ET AL MED RIVER 14-7	0604	218004	00	00	000	003			64	108000
00	16	07	03	90	2	50	C&T ET AL MED R 16-7-39-2	0604	218004	00	00	000	003			64	108000
00	14	08	03	90	2	50	DOME ET AL MEDICINE RIVER 14-8	0604	218004	00	00	000	003			64	108000
00	16	08	03	90	2	50	C & T ET AL MED R 16-8-39-2	0604	218004	00	00	000	003			64	108100
00	06	17	03	90	2	50	GULF MEDICINE RIVER 6-17-39-2	0604	218004	00	00	000	003			64	408000
00	08	17	03	90	2	50	GULF MEDICINE RIVER 8-17-39-2	0604	218004	00	00	000	003			64	108100
00	14	17	03	90	2	50	GULF MEDICINE RIVER 14-17	0604	218004	00	00	000	003			64	108000
00	16	17	03	90	2	50	GULF MEDICINE RIVER 16-17-39-2	0604	218004	00	00	000	003			64	108100
00	06	18	03	90	2	50	CDN-SUP ET AL MED R 6-18-39-2	0604	218004	00	00	000	003			64	408000
00	08	18	03	90	2	50	CDN-SUP ET AL MED R 8-18-39-2	0604	218004	00	00	000	003			64	108000
00	10	18	03	90	2	53	BARNWELL ET AL MED RIVER 10-18	0604	218004	00	00	000	003			64	108000
00	14	18	03	90	2	50	CDN-SUP ET AL MED R 14-18-39-2	0604	218004	00	00	000	003			64	108000
02	16	11	03	90	3	50	PEMBINA ET AL MED RIVER 16-11	0604	218004	00	00	000	003			64	108000
00	14	12	03	90	3	50	PEMBINA ET AL MEDR 14-12-39-3	0604	218004	00	00	000	003			64	108000
00	16	12	03	90	3	50	PEMBINA ET AL MEDICINE RIVER	0604	218004	00	00	000	003			64	108000
00	02	13	03	90	3	53	IPEX HUGHES ET AL MED R 2-13-39-3	0604	218004	00	00	000	003			64	108000
00	03	13	03	90	3	53	SABINE ET AL MED RIVER 3-13-39-3	0604	218004	00	00	000	003			64	108000
00	16	13	03	90	3	50	CO-ENERCO HUGHES MED R 16-13-39-3	0604	218004	00	00	000	003			64	108000
00	06	14	03	90	3	50	CO-ENERCO ET AL MED R 6-14-39-3	0604	218004	00	00	000	003			64	108000
00	08	14	03	90	3	50	BLUE RANGE ET AL MED R 8-14-39-3	0604	218004	00	00	000	003			64	408004
02	10	14	03	90	3	50	BLUE RANGE ET AL MED R 10-14-39-3	0604	218004	00	00	000	003			64	108204
00	14	14	03	90	3	50	CO-ENERCO ET AL MED R 14-14-39-3	0604	218004	00	00	000	003			64	108000
00	06	15	03	90	3	50		0604	218004	00	00	000	003			64	308000
00	08	15	03	90	3	50	PEMBINA ET AL MEDR 8-15-39-3	0604	218004	00	00	000	003			64	408004
02	14	15	03	90	3	50	SUNCOR MEDICINE RIVER 14A-15-39-3	0604	218004	00	00	000	003			64	108000
00	16	15	03	90	3	50	RES ET AL SYLVAN LAKE 16-15-39-3	0604	218004	00	00	000	003			64	108000
02	08	16	03	90	3	50	BLUE RGE ET AL MEDR 8-16-39-3	0604	218004	00	00	000	003			64	108000
00	10	16	03	90	3	53	HB MEDICINE RIVER 10-16-39-3	0604	218004	00	00	000	003			64	408000
00	14	16	03	90	3	52	H.B. MEDICINE RIVER 14-16-39-3	0604	218004	00	00	000	003			64	108000
02	16	17	03	90	3	50	RES PCP MED RIVER 16-17-39-3	0604	218004	00	00	000	003			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	218004	00	00	000	003

EFFECTIVE DATE	OPER NO
01 OCT 1987	002

EFFECTIVE DATE	OPER NO
01 OCT 1987	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER BASAL QTZ B PRCJ I	0604	334002	20	00	000	001	9.0	63.0	352	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC. 8604	0604	334002	20	00	000	001				000000
00	12	17	03	90	35	2	BRINK BA MEDICINER 12-17MU-39-3	0604	334002	20	00	000	001			32	108000
00	14	17	03	90	35	0	BRINK BA MEDICINER 14-17-39-3	0604	334002	20	.00	000	001			32	408000
00	12	18	03	90	35	2	BRINK ETAL MEDICINER 12-18MU-39-3	0604	334002	20	00	000	001			32	108000
00	13	18	03	90	35	2	SUN MEDR 13-18-39-3	0604	334002	20	00	000	001			16	108000
00	14	18	03	90	35	0	BRINK DEA ET AL MED R 14-18MU-39-3	0604	334002	20	00	000	001			16	108000
00	16	18	03	90	35	0	HB MEDICINER 16-18-39-3	0604	334002	20	.00	000	001			32	108000
00	02	19	03	90	35	0	BRINK FARGO MEDICINER 2-19MU-39-3	0604	334002	20	00	000	001			64	408000
00	04	19	03	90	35	2	BRINK FARGO MEDICINER 4-19MU-39-3	0604	334002	20	00	000	001			64	108100
00	02	20	03	90	35	0	HB MEDICINER 2-20-39-3	0604	334002	20	.00	000	001			32	108000
00	04	20	03	90	35	0		0604	334002	20	00	000	001			32	308000
02	06	13	03	90	45	2	BRINK UNIT 2 MEDR IN 6-13-39-4	0604	334002	20	.00	000	001				408004
00	14	13	03	90	45	2	APACHE BA MEDR IN 14-13MU-39-4	0604	334002	20	.00	000	001				408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	334002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	054

EFFECTIVE DATE	OPER NO
01 OCT 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							MEDICINE RIVER JURASSIC A PROJ NO 4	0604	446001	20	00	000	004	9.0	162.0	1088	
00	08	20	039	0	3	50	HB MEDICINER 8-20-39-3	0604	446001	20	00	000	004			32	108000
00	16	20	039	0	3	50	HB MEDICINER 16-20-39-3	0604	446001	20	00	000	004			32	108000
00	12	21	039	0	3	52		0604	446001	20	00	000	004			32	308000
00	06	28	039	0	3	50	HUDSONS BAY MEDICINE R 6-28-39-3	0604	446001	20	00	000	004			32	408000
00	12	28	039	0	3	50	HB MEDICINE R 12-28-39-3	0604	446001	20	00	000	004			32	108000
00	14	28	039	0	3	50	HUDSONS BAY MEDICINE R 14-28-39-3	0604	446001	20	00	000	004			32	108000
00	02	29	039	0	3	50	HB RO CORP MEDICINER 2-29-39-3	0604	446001	20	00	000	004			32	108000
00	06	29	039	0	3	50	HB RO CORP MEDICINE R 6-29-39-3	0604	446001	20	00	000	004			32	408000
00	08	29	039	0	3	50	HB RO CORP MEDICINE R 8-29-39-3	0604	446001	20	00	000	004			32	108000
00	10	29	039	0	3	50	HB RO CORP MEDICINER 10-29-39-3	0604	446001	20	00	000	004			32	108000
00	14	29	039	0	3	50	HB RO CORP MEDICINER 14-29-39-3	0604	446001	20	00	000	004			32	108004
00	16	29	039	0	3	50	HB R O CORP MEDICINE R 16-29-39-3	0604	446001	20	00	000	004			32	108000
00	16	31	039	0	3	50	BRINK MEDICINER 16-31-39-3	0604	446001	20	00	000	004			32	108000
00	04	32	039	0	3	50	HB UNIT 1 MEDICINE R 4-32-39-3	0604	446001	20	00	000	004				408000
00	06	32	039	0	3	50	HB ROC MEDICINE RIV 6-32-39-3	0604	446001	20	00	000	004			32	108000
00	07	32	039	0	3	50	HB RO CORP MEDICINE R 7-32-39-3	0604	446001	20	00	000	004			32	108000
00	08	32	039	0	3	50	HB RO CORP MEDICINE R 8-32-39-3	0604	446001	20	00	000	004			32	108000
00	10	32	039	0	3	50	HB ROC A MED RIV 10-32-39-3	0604	446001	20	00	000	004			32	108005
00	12	32	039	0	3	50	HB RO CORP MEDR 12-32-39-3	0604	446001	20	00	000	004			32	108004
00	14	32	039	0	3	50		0604	446001	20	00	000	004			32	308000
00	02	33	039	0	3	50	BA CPR GAY MEDR 2-33M1-39-3	0604	446001	20	00	000	004			32	108000
00	04	33	039	0	3	50	BA CPR GAY MEDICINE R 4-33-39-3	0604	446001	20	00	000	004			32	108000
00	06	33	039	0	3	52		0604	446001	20	00	000	004			32	308000
00	12	33	039	0	3	50	BA CPR GAY MED R 12-33-39-3	0604	446001	20	00	000	004			32	108000
00	04	04	040	0	3	52	HB RO CORP MEDICINER 4-4-40-3	0604	446001	20	00	000	004			32	108000
00	04	05	040	0	3	50	BRINK MEDICINER 4-5-40-3	0604	446001	20	00	000	004			32	108000
00	06	05	040	0	3	50		0604	446001	20	00	000	004			32	308000
09	10	05	040	0	3	50		0604	446001	20	00	000	004			32	308000
00	12	05	040	0	3	50	BRINK MEDICINER 12-5-40-3	0604	446001	20	00	000	004			32	108004
00	14	05	040	0	3	50		0604	446001	20	00	000	004			32	308000
00	08	06	040	0	3	50	BRINK FINA MEDICINER 8-6-40-3	0604	446001	20	00	000	004			32	408000
00	14	06	040	0	3	50	UNO TEX MEDR 14-6-40-3	0604	446001	20	00	000	004			32	108004
00	16	06	040	0	3	50	BRINK FARGO MEDICINER 16-6-40-3	0604	446001	20	00	000	004			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446001	20	00	000	004

EFFECTIVE DATE	OPER NO
01 OCT 1987	038

EFFECTIVE DATE	OPER NO
01 OCT 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	07	04	00	3	5	0 WEINER BA CPR MEDR 2-7-40-3	0604	446001	20	00	000	004			32	408000
00	04	08	04	00	3	5	0 HB ET AL MEDICINE RIVER 4-8-40-3	0604	446001	20	00	000	004			32	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446001	20	00	000	004

EFFECTIVE DATE	OPER NO
01 OCT 1987	038

EFFECTIVE DATE	OPER NO
01 OCT 1987	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MED RIVER JURASSIC C PROJECT NO 3	0604	446003	20	00	000	003	9.5	218.5	1280	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 23	0604	446003	20	00	000	003				000000
00	06	05	03	90	3	50	SUNCOR ET AL MEDR 6-5-39-3	0604	446003	20	00	000	003			32	108000
00	10	05	03	90	3	50	BA CPR MEDR IN 10-5-39-3	0604	446003	20	00	000	003			32	408000
00	12	05	03	90	3	50	BRINK FARGO HESPERO 12-5-39-3	0604	446003	20	00	000	003			32	108000
00	13	05	03	90	3	50	SUNCOR ET AL MEDR 13-5-39-3	0604	446003	20	00	000	003			32	108000
00	10	06	03	90	3	50	BRINK DEA ETAL MEDICINER 10-6-39-3	0604	446003	20	00	000	003			32	108000
00	16	06	03	90	3	50		0604	446003	20	00	000	003			32	308000
00	02	07	03	90	3	50	WEINER BA CPR HESPERO 2-7-39-3	0604	446003	20	00	000	003			32	408000
00	08	07	03	90	3	50	WEINER HESP MED R 8-7-39-3	0604	446003	20	00	000	003			32	108000
00	10	07	03	90	3	50	SUNCOR ET AL MEDR 10-7-39-3	0604	446003	20	00	000	003			32	108000
00	14	07	03	90	3	50	CDN-SUP MEDR 14-7-39-3	0604	446003	20	00	000	003			32	108000
00	16	07	03	90	3	52	CDN SUP MEDR 16-7M16-39-3	0604	446003	20	00	000	003			32	408000
00	02	08	03	90	3	50	HB MEDICINE R 2-8-39-3	0604	446003	20	00	000	003			32	408000
00	04	08	03	90	3	50	HB HERSPERO 4-8-39-3	0604	446003	20	00	000	003			32	108000
00	05	08	03	90	3	50	HB MEDICINE R 5-8-39-3	0604	446003	20	00	000	003				108003
00	06	08	03	90	3	52	HB MEDICINE R 6-8MU-39-3	0604	446003	20	00	000	003			32	408000
02	10	08	03	90	3	50	SUNCOR MED RIVER 10-8-39-3	0604	446003	20	00	000	003			32	108000
02	12	08	03	90	3	50	SUN MED R 12-8-39-3	0604	446003	20	00	000	003			32	108000
00	14	08	03	90	3	52		0604	446003	20	00	000	003			32	308000
00	02	17	03	90	3	50	BRINK BA MEDICINER 2-17-39-3	0604	446003	20	00	000	003			32	108000
02	03	17	03	90	3	50	SUNCOR ETAL MED RIV 3A-17-39-3	0604	446003	20	00	000	003			32	108000
00	04	17	03	90	3	50	BRINK BA MEDICINE R 4-17-39-3	0604	446003	20	00	000	003			32	108000
02	06	17	03	90	3	50	SUN MED RIVER 02/6-17-39-3	0604	446003	20	00	000	003				408000
00	12	17	03	90	3	50	BRINK BA MEDICINER 12-17M16-39-3	0604	446003	20	00	000	003			32	138000
00	02	18	03	90	3	50	BRINK DEA ETAL MEDICINE R 2-18-39-3	0604	446003	20	00	000	003			32	108000
00	03	18	03	90	3	50	SUNCOR ET AL MEDR 3-18-39-3	0604	446003	20	00	000	003				408000
00	04	18	03	90	3	50	BRINK DEA ETAL MEDICINE R 4-18-39-3	0604	446003	20	00	000	003				108005
00	05	18	03	90	3	50	SUN MED R 5-18-39-3	0604	446003	20	00	000	003			32	108000
00	06	18	03	90	3	50	BRINK ET AL MEDICINER 6-18-39-3	0604	446003	20	00	000	003			32	108004
00	08	18	03	90	3	50	BRINK DEA ETAL MEDR 8-18M16-39-3	0604	446003	20	00	000	003			32	108000
00	10	18	03	90	3	50	HB MEDICINER 10-18-39-3	0604	446003	20	00	000	003			32	408000
00	12	18	03	90	3	50	BRINK ETAL MEDICINER 12-18M16-39-3	0604	446003	20	00	000	003			32	138000
00	13	18	03	90	3	50	SUN MED R 13-18-39-3	0604	446003	20	00	000	003				108003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER NO
01 OCT 1987	054

EFFECTIVE DATE	OPER NO.
01 OCT 1987	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	18	03	90	35	2	BRINK DEA ET AL MEDR 14-18M16-39-3	0604	446003	20	00	000	003			32	108000
00	16	18	03	90	35	2		0604	446003	20	00	000	003			32	308000
00	02	19	03	90	35	2	BRINK FARGO MEDICINER 2-19M16-39-3	0604	446003	20	00	000	003			64	408000
00	04	19	03	90	35	0	BRINK FARGO MEDICINER 4-19M16-39-3	0604	446003	20	00	000	003			64	108000
00	02	13	03	90	45	0		0604	446003	20	00	000	003			32	308000
02	06	13	03	90	45	0	BRINK UNIT 2 MEDR IN 6-13-39-4	0604	446003	20	00	000	003				408000
00	08	13	03	90	45	0	APACHE B A MEDICINER 8-13-39-4	0604	446003	20	00	000	003			32	108004
00	09	13	03	90	45	0	SUNCOR ET ALK MEDR 9-13-39-4	0604	446003	20	00	000	003			32	108000
00	14	13	03	90	45	0	APACHE MEDR IN 14-13MU-39-4	0604	446003	20	00	000	003			32	408000
00	16	13	03	90	45	0	APACHE BA MEDICINE R 16-13M16-39-4	0604	446003	20	00	000	003			32	108000
00	01	24	03	90	45	0	SUNCOR ET AL MEDICINE RIVER 1-24	0604	446003	20	00	000	003			64	108100
00	02	24	03	90	45	0	BRINK DEA ET AL MEDR 2-24M16-39-4	0604	446003	20	00	000	003				108103
00	07	24	03	90	45	0	SUNCOR ET AL MEDR 7-24-39-4	0604	446003	20	00	000	003				108103
00	08	24	03	90	45	0	SUNCOR MED RIV 8-24-39-4	0604	446003	20	00	000	003				408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	054

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 319	0615	778001	10	00	000	319	8.0	1016.0	16896	
00	15	26	07	00	45	0	CHEVRON MGSU 1 MITSUE 15-26-70-4	0615	778001	10	00	000	319			64	108000
00	10	32	07	00	45	0	CHEVRON MGSU 1 MITSUE 10-32-70-4	0615	778001	10	00	000	319			64	108200
00	10	33	07	00	45	0	IMP HONDO 10-33GI-70-4	0615	778001	10	00	000	319			64	108004
00	12	33	07	00	45	0		0615	778001	10	00	000	319			64	308000
00	02	34	07	00	45	0	CHEVRON MGSU 1 MITSUE 2-34-70-4	0615	778001	10	00	000	319			64	108000
00	10	34	07	00	45	0	CHEVRON MGSU 1 MITSUE 10-34-70-4	0615	778001	10	00	000	319			64	108000
00	12	34	07	00	45	0		0615	778001	10	00	000	319			64	308000
00	02	35	07	00	45	0		0615	778001	10	00	000	319			64	308000
00	04	35	07	00	45	0	CALSTAN SOBC HONDO 4-35-70-4	0615	778001	10	00	000	319			64	108000
00	12	35	07	00	45	0	CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	30	07	10	35	0	HOME ALMINEX KCL MITSUE 12-30-71-3	0615	778001	10	00	000	319			64	108000
00	04	31	07	10	35	0		0615	778001	10	00	000	319			64	308000
00	12	31	07	10	35	0	CHEVRON SCBC MITSUE 12-31-71-3	0615	778001	10	00	000	319			64	108000
00	02	02	07	10	45	0	CALSTAN SOBC HONDO 2-2-71-4	0615	778001	10	00	000	319			64	108000
00	04	02	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	10	02	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	12	02	07	10	45	0	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319			64	408000
00	12	02	07	10	45	2	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319				708000
00	02	03	07	10	45	0	CHEVRON MITSUE IN 2-3-71-4	0615	778001	10	00	000	319			64	108000
00	04	03	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319			64	408000
00	04	03	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319				708000
00	10	03	07	10	45	0	HOME ALMINEX MITSUE 10-3-71-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	04	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319			64	408000
00	04	04	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319				708000
00	10	04	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-4-71-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	10	45	0	MOBIL SM MITSUE 12-4-71-4	0615	778001	10	00	000	319			64	108000
00	02	05	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	10	05	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-5-71-4	0615	778001	10	00	000	319			64	108000
00	10	07	07	10	45	0	DECALTA ET AL MITSUE 10-7-71-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	10	08	07	10	45	0	IOD MITSUE 10-8GI-71-4	0615	778001	10	00	000	319			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														10^3 / DAY			
00	12	08	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	09	07	10	4	50		0615	778001	10	.00	000	319			64	308000
00	04	09	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319			64	408000
00	04	09	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319				708000
00	10	09	07	10	4	50	CALSTAN SOBC HONDO 10-9-71-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	10	07	10	4	50	HOME ALMINEX MITSUE 2-10-71-4	0615	778001	10	00	000	319			64	108000
00	04	10	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319				708000
00	10	10	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	11	10	07	10	4	50	CHEVRON MGSU # 1 MITSUE 11-10-71-4	0615	778001	10	00	000	319			64	108000
00	02	11	07	10	4	50	HOME ALMX MITSUE IN 2-11-71-4	0615	778001	10	00	000	319			64	108000
00	04	11	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	11	07	10	4	50	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319			64	408000
00	12	11	07	10	4	52	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319				708000
00	04	14	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	14	07	10	4	50	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319			64	708000
00	13	14	07	10	4	50	CHEVRON MGSU 1 MITSUE 13-14-71-4	0615	778001	10	.00	000	319				108004
00	02	15	07	10	4	50	HOME ALMINEX MITSUE 2-15-71-4	0615	778001	10	00	000	319			64	108000
00	04	15	07	10	4	50	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319			64	408000
00	04	15	07	10	4	52	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319				708000
00	10	15	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-15-71-4	0615	778001	10	00	000	319			64	108000
00	14	15	07	10	4	50	CHEVRON MGSU 1 MITSUE 14-15-71-4	0615	778001	10	00	000	319			64	108004
00	02	16	07	10	4	50	IOE MITSUE 2-16GI-71-4	0615	778001	10	.00	000	319			64	108000
00	04	16	07	10	4	50	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				408000
00	04	16	07	10	4	52	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				708000
00	06	16	07	10	4	50	CHEVRON MGSU 1 MITSUE 6-16-71-4	0615	778001	10	.00	000	319			64	108000
00	10	16	07	10	4	50	CHEVRON MGSU MITSUE 10-16-71-4	0615	778001	10	00	000	319			64	108000
00	12	16	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	17	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	17	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	17	07	10	4	52		0615	778001	10	00	000	319				708000
00	10	17	07	10	4	50	CHEVRON MGSU MITSUE 10-17-71-4	0615	778001	10	00	000	319			64	108000
00	12	17	07	10	4	50	CALSTAN SOBC MITSUE 12-17-71-4	0615	778001	10	00	000	319			64	108000
00	02	18	07	10	4	50		0615	778001	10	00	000	319			64	300000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

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EFFECTIVE DATE	OPER NO
01 OCT 1987	045

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	18	071	04	50		DECALTA ET AL MITSUE 10-18-71-4	0615	778001	10	00	000	319			64	108000
00	02	19	071	04	50		CHEVRON MGSU #1 MITSUE 2-19-71-4	0615	778001	10	00	000	319			64	108000
00	12	19	071	04	50			0615	778001	10	00	000	319			64	308000
00	16	19	071	04	50		CHEVRON MGSU 1 MITSUE 16-19-71-4	0615	778001	10	00	000	319			64	108000
00	02	20	071	04	50		CALSTAN SOBC MITSUE 2-20-71-4	0615	778001	10	00	000	319			64	108000
00	04	20	071	04	50		CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319			64	408000
00	04	20	071	04	52		CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319				708000
00	10	20	071	04	50		CHEVRON MGSU 1 MITSUE 10-20-71-4	0615	778001	10	00	000	319			64	108000
00	12	20	071	04	50			0615	778001	10	00	000	319			64	308000
00	02	21	071	04	50		IOE MITSUE 2-21GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	21	071	04	50		CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319			64	408000
00	04	21	071	04	52		CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319				708000
00	10	21	071	04	50		CHEVRON MGSU 1 MITSUE 10-21-71-4	0615	778001	10	00	000	319			64	108000
00	11	21	071	04	50		CHEVRON MGSU 1 MITSUE 11-21-71-4	0615	778001	10	00	000	319			64	108000
00	01	22	071	04	50		CHEVRON MGSU 1 MITSUE 1-22-71-4	0615	778001	10	00	000	319				108000
00	04	22	071	04	50		HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				408000
00	04	22	071	04	52		HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				708000
00	06	22	071	04	50		CHEVRON MGSU 1 MITSUE 6-22-71-4	0615	778001	10	00	000	319			64	108000
00	07	22	071	04	50		CHEVRON MGSU 1 MITSUE 7-22-71-4	0615	778001	10	00	000	319			64	108000
00	10	22	071	04	50			0615	778001	10	00	000	319			64	308000
00	12	22	071	04	50		HOME ALMINEX MITSUE 12-22-71-4	0615	778001	10	00	000	319			64	108000
00	02	23	071	04	50			0615	778001	10	00	000	319			64	308000
00	04	23	071	04	50			0615	778001	10	00	000	319			64	308000
00	09	23	071	04	50		CHEVRON MGSU 1 MITSUE 9-23-71-4	0615	778001	10	00	000	319			64	108000
00	12	23	071	04	50		HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319			64	408000
00	12	23	071	04	52		HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319				708000
00	12	24	071	04	50			0615	778001	10	00	000	319			64	308000
00	15	24	071	04	50		CHEVRON MGSU 1 MITSUE 15-24-71-4	0615	778001	10	00	000	319			64	108000
00	02	25	071	04	50			0615	778001	10	00	000	319			64	308000
00	04	25	071	04	50		CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	10	00	000	319			64	408000
00	04	25	071	04	52		CHEVRON MGSU 1 MITUSE 4-25-71-4	0615	778001	10	00	000	318				708000
00	10	25	071	04	50		SOBC DECALTA MITSUE 10-25-71-4	0615	778001	10	00	000	319			64	108000
00	13	25	071	04	50		CHEVRON MGSU 1 MITSUE 13-25-71-4	0615	778001	10	00	000	319			64	108000
00	02	26	071	04	50		HOME ALMINEX MITSUE 2-26-71-4	0615	778001	10	00	000	319			64	108000
00	10	26	071	04	50		IOE MITSUE 10-26GI-71-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

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01 OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	27	07	10	4	50	HOME ALMINEX MITSUE 2-27-71-4	0615	778001	10	00	000	319			64	108000
00	04	27	07	10	4	50	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319			64	408000
00	04	27	07	10	4	52	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319				708000
00	10	27	07	10	4	50	DECALTA ET AL MITSUE 10-27-71-4	0615	778001	10	00	000	319			64	108000
00	12	27	07	10	4	50	DECALTA ET AL MITSUE 12-27-71-4	0615	778001	10	00	000	319			64	108000
00	02	28	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	28	07	10	4	50	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319			64	408000
00	04	28	07	10	4	52	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319				708000
00	10	28	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-28-71-4	0615	778001	10	00	000	319			64	108000
00	12	28	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	29	07	10	4	50	CHEVRON MITSUE IN 2-29-71-4	0615	778001	10	00	000	319			64	108000
00	04	29	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319			64	408000
00	04	29	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319				708000
00	10	29	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-29-71-4	0615	778001	10	00	000	319			64	108000
00	12	29	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	30	07	10	4	50	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319			64	408000
00	04	30	07	10	4	52	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319				708000
00	07	30	07	10	4	50	CHEVRON MGSU #1 7-30-71-4	0615	778001	10	00	000	319			64	108000
00	10	30	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	30	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	31	07	10	4	50	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	31	07	10	4	52	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319				708000
00	08	31	07	10	4	50	CHEVRON MGSU I MITSUE 8-31-71-4	0615	778001	10	00	000	319			64	108004
00	10	31	07	10	4	50	CHEVRON 1 MITSUE 10-31-71-4	0615	778001	10	00	000	319			64	108000
00	12	31	07	10	4	50	CALSTAN SOBC MITSUE 12-31-71-4	0615	778001	10	00	000	319			64	108000
00	13	31	07	10	4	50	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				408000
00	13	31	07	10	4	52	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				708000
00	02	32	07	10	4	50	CALSTAN SOBC MITSUE 2-32-71-4	0615	778001	10	00	000	319			64	108000
00	04	32	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	32	07	10	4	52		0615	778001	10	00	000	319				708000
00	10	32	07	10	4	50	CHEVRON MGSU #1 MITSUE 10-32-71-4	0615	778001	10	00	000	319			64	108000
00	14	32	07	10	4	50	CHEVRON MGSU #1 MITSUE 14-32-71-14	0615	778001	10	00	000	319			64	108000
00	10	35	07	10	4	50	CALSTAN SOBC MITSUE 10-35-71-4	0615	778001	10	00	000	319			64	108000
00	02	36	07	10	4	50	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319			64	408000
00	02	36	07	10	4	52	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319				708000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	045

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	36	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	10	36	07	10	45	0	CHEVRON MITSUE IN 10-36-71-4	0615	778001	10	00	000	319			64	108000
00	12	36	07	10	45	0	CHEVRON MGSU 1 MITSUE 12-36-71-4	0615	778001	10	00	000	319			64	108000
00	10	24	07	10	55	0	CALSTAN SOBC MITSUE 10-24-71-5	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	25	07	10	55	0	SOBC DECALTA MITSUE 10-25-71-5	0615	778001	10	00	000	319			64	108000
00	12	25	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	26	07	10	55	0	CALSTAN SOBC MITSUE 10-26-71-5	0615	778001	10	00	000	319			64	108000
00	02	35	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	35	07	10	55	0	CALSTAN SOBC MITSUE 10-35-71-5	0615	778001	10	00	000	319			64	108000
00	02	36	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	04	36	07	10	55	0	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319			64	408000
00	04	36	07	10	55	2	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319				708000
00	10	36	07	10	55	0	SOBC DECALTA MITSUE 10-36-71-5	0615	778001	10	00	000	319			64	108000
00	12	36	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	05	01	07	20	45	0	CHEVRON MGSU 1 MITSUE 5-1-72-4	0615	778001	10	00	000	319			64	108000
00	02	02	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				408000
00	02	02	07	20	45	2	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				708000
00	04	02	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	07	02	07	20	45	0	CHEVRON MGSU 1 MITSUE 7A-2-72-4	0615	778001	10	00	000	319			64	108000
00	10	02	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	12	02	07	20	45	0	SOBC MITSUE 12-2-72-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	15	03	07	20	45	0	CHEVRON MGSU 1 MITSUE 15-3-72-4	0615	778001	10	00	000	319			64	108000
00	02	04	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	20	45	0	CALSTAN MITSUE 4-4-72-4	0615	778001	10	00	000	319			64	108000
00	10	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-4-72-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319			64	408000
00	12	04	07	20	45	2	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319				708000
00	02	05	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-5-72-4	0615	778001	10	00	000	319			64	108000
00	04	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319			64	408000
00	04	05	07	20	45	2	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319				708000
00	10	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 10-5-72-4	0615	778001	10	00	000	319			64	108000
00	12	05	07	20	45	0	CALSTAN SOBC MITSUE 12-5-72-4	0615	778001	10	00	000	319			64	108000
00	02	06	07	20	45	0	CHEVRON MGSU #1 2-6-72-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	045

EFFECTIVE DATE	OPER. NO
01 OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	09	06	07	20	45	0	CHEVRON MGSU 1 MITSUE 9-6-72-4	0615	778001	10	00	000	319				108004
00	10	06	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-6-72-4	0615	778001	10	00	000	319			64	108000
00	12	06	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	02	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-7-72-4	0615	778001	10	00	000	319			64	108000
00	04	07	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				408000
00	04	07	07	20	45	2	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				708000
00	06	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 6-7-72-4	0615	778001	10	00	000	319			64	108000
00	09	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 9-7-72-4	0615	778001	10	00	000	319				108003
00	14	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 14-7-72-4	0615	778001	10	00	000	319			64	108004
00	16	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 16-7-72-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-8-72-4	0615	778001	10	00	000	319			64	108000
00	04	08	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319			64	408000
00	04	08	07	20	45	2	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319				708000
00	10	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-8-72-4	0615	778001	10	00	000	319			64	108000
00	12	08	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	02	09	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-9-72-4	0615	778001	10	00	000	319			64	108000
00	04	09	07	20	45	0	CALSTAN SOBC MITSUE 4-9-72-4	0615	778001	10	00	000	319			64	108000
00	10	09	07	20	45	0	UNION MITSUE 10-9-72-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319			64	408000
00	12	09	07	20	45	2	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319				708000
00	02	10	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	04	10	07	20	45	0	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	20	45	2	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319				708000
00	10	10	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-10-72-4	0615	778001	10	00	000	319			64	108000
00	12	10	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	02	11	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	03	11	07	20	45	0	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319			64	408000
00	03	11	07	20	45	2	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319				708000
00	10	11	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-11-72-4	0615	778001	10	00	000	319				108003
00	12	11	07	20	45	0	CALSTAN SOBC MITSUE 12-11-72-4	0615	778001	10	00	000	319			64	108000
00	16	11	07	20	45	0	CHEVRON SOBC MITSUE 16-11-72-4	0615	778001	10	00	000	319			64	108004
00	02	16	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	03	16	07	20	45	0	CHEVRON MGSU 1 MITSUE 3-16-72-4	0615	778001	10	00	000	319			64	108000
00	02	17	07	20	45	0	CALSTAN MITSUE 2-17-72-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO
01 OCT 1987	045

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00041807204 50	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319			64	408000
00041807204 52	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319				708000
00071807204 50	CHEVRON MGSU 1 MITSUE 7-18-72-4	0615	778001	10	00	000	319			64	108000
00020107205 50		0615	778001	10	00	000	319			64	308000
00040107205 50	CHEVRON MGSU#1 MITSUE	0615	778001	10	00	000	319			64	408000
00040107205 52	CHEVRON MGSU 1 MITSUE 4-1-72-5	0615	778001	10	00	000	319				708000
00100107205 50	DECALTA ET AL MITSUE 10-1-72-5	0615	778001	10	00	000	319			64	108000
00120107205 50		0615	778001	10	00	000	319			64	308000
00020207205 50		0615	778001	10	00	000	319			64	308000
00100207205 50	SOBC DECALTA ET AL MITSUE 10-2-72-5	0615	778001	10	00	000	319			64	108000
00120207205 50		0615	778001	10	00	000	319			64	308000
02100307205 50	CHEVRON MGSU 1 MITSUE 10-3-72-5	0615	778001	10	00	000	319			64	108200
00021007205 50		0615	778001	10	00	000	319			64	308000
00101007205 50	IMP MITSUE 10-10GI-72-5	0615	778001	10	00	000	319			64	108000
00021107205 50		0615	778001	10	00	000	319			64	308000
00041107205 50	CALSTAN SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319			64	408000
00041107205 52	CALSTON SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319				708000
00101107205 50	CHEVRON MGSU #1 MITSUE 10-11-72-5	0615	778001	10	00	000	319			64	108000
00121107205 50		0615	778001	10	00	000	319			64	308000
00041207205 50	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319			64	408000
00041207205 52	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319				708000
00081207205 50	CHEVRON MGSU MITSUE 8-12-72-5	0615	778001	10	00	000	319			64	108000
00101207205 50		0615	778001	10	00	000	319			64	308000
00121207205 50		0615	778001	10	00	000	319			64	308000
00031307205 50	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319			64	608000
00041307205 50	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				408000
00041307205 52	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				708000
00071307205 50	CHEVRON MGSU #1 MITSUE 7-13-72-5	0615	778001	10	00	000	319			64	108000
00121307205 50	CHEVRON MGSU 1 MITSUE 12-13-72-5	0615	778001	10	00	000	319			64	108000
00021407205 50		0615	778001	10	00	000	319			64	308000
00041407205 50	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319			64	408000
00041407205 52	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319				708000
00101407205 50	CALSTAN SOBC MITSUE 10-14-72-5	0615	778001	10	00	000	319			64	108000
00121407205 50	CALSTAN MITSUE 12-14-72-5	0615	778001	10	00	000	319			64	108000
00021507205 50		0615	778001	10	00	000	319			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	15	07	20	5	50	HB MITSUE 10-15-72-5	0615	778001	10	00	000	319			64	108000
00	01	22	07	20	5	50	CHEVRON MGSU 1 MITSUE 1-22-72-5	0615	778001	10	00	000	319			64	408000
00	01	22	07	20	5	52	CHEVRON MGSU 1 MITUSE 1-22-72-5	0615	778001	10	00	000	319				708000
00	04	22	07	20	5	50	DECALTA ETAL MITSUE 4-22-72-5	0615	778001	10	00	000	319				108005
00	06	22	07	20	5	50	CHEVRON MGSU1 MITSUE 6-22-72-5	0615	778001	10	00	000	319			64	108000
00	10	22	07	20	5	50	DECALTA ETAL MITSUE 10-22-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	5	50	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	5	52	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319				708000
00	05	23	07	20	5	50	CHEVRON MGSU #1 5-23-72-5	0615	778001	10	00	000	319			64	108000
00	09	23	07	20	5	50	CHEVRON MGSU 1 MITSUE 9-23-72-5	0615	778001	10	00	000	319			64	108000
00	12	23	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	05	24	07	20	5	50	CHEVRON MGSU 1 MITSUE 5-24-72-5	0615	778001	10	00	000	319			64	108000
00	02	26	07	20	5	50	CHEVRON MITSUE IN 2-26-72-5	0615	778001	10	00	000	319			64	408000
00	04	26	07	20	5	50	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319			64	408000
00	04	26	07	20	5	52	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319				708000
00	10	26	07	20	5	50	CHEVRON MGSU 1 MITSUE 10-26-72-5	0615	778001	10	00	000	319			64	108000
00	12	26	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	02	27	07	20	5	50	CALSTAN MITSUE 2-27-72-5	0615	778001	10	00	000	319			64	108005
00	09	27	07	20	5	50	CHEVRON MGSU 1 MITSUE 9-27-72-5	0615	778001	10	00	000	319			64	108000
00	12	27	07	20	5	50	DECALTA ET AL MITSUE 12-27-72-5	0615	778001	10	00	000	319			64	108004
00	10	28	07	20	5	50	CALSTAN SOBC MITSUE 10-28-72-5	0615	778001	10	00	000	319			64	108004
00	12	28	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	16	29	07	20	5	50	AMERICAN LEDUC MITSUE 16-29-72-5	0615	778001	10	00	000	319			64	108000
00	10	32	07	20	5	50	CHEVRON MGSU 1 MITSUE 10-32-72-5	0615	778001	10	00	000	319			64	108000
00	02	33	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	33	07	20	5	50	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319			64	408000
00	04	33	07	20	5	52	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319				708000
00	10	33	07	20	5	52	IOE SYLVIA 10-33-72-5	0615	778001	10	00	000	319			64	108000
00	12	33	07	20	5	50	CALSTAN MITSUE 12-33-72-5	0615	778001	10	00	000	319			64	108000
00	04	34	07	20	5	50	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319			64	408000
00	04	34	07	20	5	52	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319				708000
00	08	34	07	20	5	50	CHEVRON MGSU 1 MITSUE 8-34-72-5	0615	778001	10	00	000	319			64	108004
00	10	34	07	20	5	50	CHEVRON MGSU 1 MITSUE 10-34-72-5	0615	778001	10	00	000	319			64	108000
00	12	34	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	02	35	07	20	5	50		0615	778001	10	00	000	319			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	35	07	20	5	0	CALSTAN SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319			64	408000
00	04	35	07	20	5	2	CALSTON SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319				708000
00	12	35	07	20	5	0	CALSTAN MITSUE 12-35-72-5	0615	778001	10	00	000	319			64	108000
00	16	35	07	20	5	0	CHEVRON MGSU #1 MITSUE 16-35-72-5	0615	778001	10	00	000	319			64	108004
00	02	02	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	04	02	07	30	5	0	CHEVRON MGSU #1 MITSUE 4-2-73-5	0615	778001	10	00	000	319			64	408000
00	04	02	07	30	5	2	CHEVRON MGSU 1 MITSUE 4-2-73-5	0615	778001	10	00	000	319				708000
00	10	02	07	30	5	0	CHEVRON MGSU 1 MITSUE 10-2-73-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	30	5	0	IOE SYLVIA 12-2-73-5	0615	778001	10	00	000	319			64	108000
00	02	03	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	04	03	07	30	5	0	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319			64	408000
00	04	03	07	30	5	2	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319				708000
00	10	03	07	30	5	0	CHEVRON MGSU 1 MITSUE 10-3-73-5	0615	778001	10	00	000	319			64	108000
00	12	03	07	30	5	0	IOE SYLVIA 12-3GI-73-5	0615	778001	10	00	000	319			64	108000
00	02	04	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	30	5	0	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319			64	408000
00	04	04	07	30	5	2	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319				708000
00	10	04	07	30	5	0	CHEVRON MGSU 1 MITSUE 10-4-73-5	0615	778001	10	00	000	319			64	108000
00	12	04	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	02	05	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	10	05	07	30	5	0	IOE SYLVIA 10-5GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	05	07	30	5	0	IOE MITSUE IN 12-5-73-5	0615	778001	10	00	000	319			64	108000
00	02	08	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	03	08	07	30	5	0	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319			64	408000
00	03	08	07	30	5	2	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319				708000
00	10	08	07	30	5	0	IOE SYLVIA 10-8-73-5	0615	778001	10	00	000	319			64	108000
00	12	08	07	30	5	0	CHEVRON MGSU 1 MITSUE 12-8-73-5	0615	778001	10	00	000	319			64	108000
00	02	09	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	04	09	07	30	5	0	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319			64	408000
00	04	09	07	30	5	2	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319				708000
00	10	09	07	30	5	0	IOE SYLVIA 10-9GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	09	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	04	10	07	30	5	0	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319			64	408000
00	04	10	07	30	5	2	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319				708000
00	07	10	07	30	5	0	CHEVRON MGSU #1 MITSUE 7-10-73-5	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	10	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-10-73-5	0615	778001	10	00	000	319			64	108000
00	14	10	07	30	55	0	CHEVRON MGSU #1 14-10-73-5	0615	778001	10	00	000	319			64	108004
00	02	11	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	11	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319			64	408000
00	04	11	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319				708000
00	10	11	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	12	11	07	30	55	0	IOE SYLVIA 12-11GL-73-5	0615	778001	10	00	000	319			64	108000
00	12	16	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	03	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319			64	408000
00	03	17	07	30	55	2	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319				708000
00	10	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-17-73-5	0615	778001	10	00	000	319			64	108000
00	04	21	07	30	55	0	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319			64	408000
00	04	21	07	30	55	2	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319				708000
00	10	21	07	30	55	0	CHEVRON MGSU NO 1 MITSUE 10-21-73-5	0615	778001	10	00	000	319			64	108000
00	14	21	07	30	55	0	CHEVRON MGSU #1 MITSUE 14-21-73-5	0615	778001	10	00	000	319			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	880.0	22528	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 109	0615	778001	20	00	000	001				000000
00	12	01	06	90	3	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	06	90	3	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108104
00	12	02	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	02	03	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	06	03	06	90	3	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
09	10	03	06	90	3	0		0615	778001	20	00	000	001			64	308000
09	12	03	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	08	04	06	90	3	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	08	09	06	90	3	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408004
09	10	09	06	90	3	0		0615	778001	20	00	000	001			64	308000
09	02	10	06	90	3	0		0615	778001	20	00	000	001			64	308000
09	04	10	06	90	3	0		0615	778001	20	00	000	001			64	308000
09	12	10	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	02	11	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	04	11	06	90	3	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108000
00	10	11	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	12	11	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	04	12	06	90	3	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	02	14	06	90	3	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	12	14	06	90	3	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	04	15	06	90	3	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108104
00	10	15	06	90	3	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108000
00	13	15	06	90	3	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	108000
00	06	16	06	90	3	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	15	16	06	90	3	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	06	90	3	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408000
00	04	21	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	08	21	06	90	3	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	045

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0010210690350	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
0012210690350	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
0002220690350	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
0004220690350		0615	778001	20	00	000	001			64	308000
0013220690350	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108104
0004230690350	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
0001280690350	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108004
0003280690350	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	108000
0010280690350	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108100
0012280690350		0615	778001	20	00	000	001			64	308000
0002290690350	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
0004290690350		0615	778001	20	00	000	001			64	308000
0012290690350	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
0008300690350	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
0002310690350		0615	778001	20	00	000	001			64	308000
0010310690350	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
0012310690350	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408000
0004320690350		0615	778001	20	00	000	001			64	308000
0012320690350	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
0002330690350	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108104
0010330690350	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108100
0013040700350	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
0002050700350	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
0004050700350		0615	778001	20	00	000	001			64	308000
0010050700350	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	108000
0012050700350		0615	778001	20	00	000	001			64	308000
0002060700350	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
0004060700350		0615	778001	20	00	000	001			64	300000
0010060700350	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
0012060700350	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
0004070700350		0615	778001	20	00	000	001			64	308000
0010070700350	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
0012070700350		0615	778001	20	00	000	001			64	308000
0002080700350	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
0004080700350		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	17	07	00	3	50	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	00	3	50	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108000
00	12	17	07	00	3	50	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	00	3	50	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	18	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	18	07	00	3	50	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	02	19	07	00	3	50	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108004
00	04	19	07	00	3	50	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	00	3	50	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108004
00	15	19	07	00	3	50	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	00	3	50	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	29	07	00	3	50	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	00	3	50	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108004
00	02	30	07	00	3	50	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	30	07	00	3	50	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108000
00	13	10	07	00	3	50	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	32	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	32	07	00	3	50	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	00	4	50	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	00	4	50	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	00	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

EFFECTIVE DATE	OPER. NO
01 OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	00	4	50	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	00	4	50	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	00	4	50	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408000
00	02	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	00	4	50	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	07	00	4	50	CHEVRON MGSU #1 MITSUE 8-24-79-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	24	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	01	25	07	00	4	50	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	25	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	25	07	00	4	50	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	108004
00	02	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	26	07	00	4	50	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	33	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	33	07	00	4	50	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	00	4	50	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	36	07	00	4	50	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	09	36	07	00	4	50	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	00	4	50	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	3	50	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	3	52	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	3	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 OCT 1987	045

EFFECTIVE DATE	OPER NO.
01 OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	3	50	IMP MITSUE 10-5G1-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	3	50	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	07	10	3	50	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	108000
00	12	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	3	50	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	07	10	3	50	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108004
00	04	08	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	3	50	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	3	52	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	10	18	07	10	3	50	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	50	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	52	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	12	29	07	10	3	50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	3	52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	10	3	50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108900
00	04	30	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	01	07	10	4	50	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	10	4	50	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	10	4	50	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	07	10	4	50	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	07	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	08	07	10	4	50	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	10	11	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	10	4	50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408004
00	12	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	10	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 OCT 1987	045

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	13	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	4	50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	108000
00	12	13	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	14	07	10	4	50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	4	50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	19	07	10	4	50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	03	24	07	10	4	50	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408000
00	04	26	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	26	07	10	4	50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	108004
00	02	33	07	10	4	50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00	04	33	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	33	07	10	4	50	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	4	52	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	4	50	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108004
00	04	34	07	10	4	50	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	108000
00	10	34	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	34	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	16	12	07	10	5	50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	5	50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	10	5	50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00	12	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	5	50	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	3	50	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

EFFECTIVE DATE	OPER NO.
01 OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	03	07	20	4	50	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	12	12	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	4	50	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	4	50	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108004
02	12	13	07	20	4	50	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	4	50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	15	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	15	07	20	4	50	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	4	50	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	4	50	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	17	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	11	17	07	20	4	50	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	20	00	000	001			64	108000
00	12	17	07	20	4	50		0615	778001	20	00	000	001				308000
00	12	18	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	15	18	07	20	4	52	CHEVRON MGSU#1 7-18-72-4	0615	778001	20	00	000	001			64	108000
00	02	19	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00	04	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	4	50	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	4	52	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	21	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	4	50	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	4	50	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	23	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	20	4	50	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	4	50	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	4	50	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	24	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	4	50	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108000
00	12	24	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	20	4	50	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	108904
00	02	26	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	09	26	07	20	4	50	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	4	50	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	02	29	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	4	50	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	4	50	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	12	29	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	30	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	05	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	31	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	31	07	20	4	50	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	32	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	07	20	4	50	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00	10	32	07	20	4	50	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108100
00	12	32	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	33	07	20	4	50	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108100
00	04	02	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	16	21	07	20	5	50	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	20	5	50	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	5	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	25	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	5	50	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	5	50	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	5	50	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	5	50	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	07	20	5	50	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	5	50	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	05	07	30	4	50	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	4	50	CHEVRON SCBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108100
00	12	05	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	06	07	30	4	50	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	07	30	4	50	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	08	07	30	4	50	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	12	15	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	4	50	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	16	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	16	07	30	4	50	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	408000
00	07	17	07	30	4	50	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	21	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	21	07	30	4	50	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108100
00	02	22	07	30	4	50	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	108100
00	04	22	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	07	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	5	50	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	13	12	07	30	5	50	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	108000
00	04	13	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	12	13	07	30	5	50	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	14	07	30	5	50	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108000
00	12	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	55	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108004
00	12	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	55	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108004
00	02	17	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-17-73-5	0615	778001	20	00	000	001			64	108004
00	02	18	07	30	55	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	30	55	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	08	20	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-20-73-5	0615	778001	20	00	000	001			64	108000
00	02	21	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	22	07	30	55	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00	11	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00	02	23	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	55	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	24	07	30	55	0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108100
00	02	28	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	28	07	30	55	0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	04	31	07	30	55	0	IMP MITSUE 4-31GI-73-5	0615	778001	20	00	000	001			64	408000
00	10	31	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	31	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	32	07	30	55	0	IOE MITSUE 12-32GI-73-5	0615	778001	20	00	000	001			64	108000
00	04	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	108000
00	12	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108004
00	10	36	07	30	65	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	40	55	0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	04	06	07	40	5	50		0615	778001	20	00	000	001			64	308000
00	10	06	07	40	5	50	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00	03	18	07	40	5	50	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	5	50	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	5	50	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108000
00	02	01	07	40	6	50	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	01	13	07	40	6	50	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	08	13	07	40	6	50	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	14	22	07	40	6	50	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	12	23	07	40	6	50	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	07	40	6	50	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	07	40	6	50		0615	778001	20	00	000	001			64	308000
00	03	27	07	40	6	50		0615	778001	20	00	000	001			64	308000
00	10	27	07	40	6	50	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000
00	11	27	07	40	6	50	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	045

EFFECTIVE DATE	OPER NO
01 OCT 1987	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 320	0615	778001	20	00	000	320	8.0	64.0	768	
00	06	25	06	80	3	50	AMOCO ET AL MITSUE 6-25-68-3	0615	778001	20	00	000	320			64	108000
00	10	25	06	80	3	50	DEL NORTE PAN AM MITSUE 10-25-68-3	0615	778001	20	00	000	320			64	108000
00	14	25	06	80	3	50		0615	778001	20	00	000	320			64	308000
00	08	26	06	80	3	50	TRICENT ET AL MITSUE 8-26-68-3	0615	778001	20	00	000	320			64	108000
00	10	26	06	80	3	50	CDCOG ET AL MITSUE 10-26-68-3	0615	778001	20	00	000	320			64	108000
00	14	26	06	80	3	50	CDCOG MITSUE 14-26-68-3	0615	778001	20	00	000	320			64	408000
00	04	35	06	80	3	50		0615	778001	20	00	000	320			64	308000
00	08	35	06	80	3	50	AMOCO ET AL MITSUE 8-35-68-3	0615	778001	20	00	000	320			64	108000
00	10	35	06	80	3	50		0615	778001	20	00	000	320			64	308000
00	11	35	06	80	3	50	AMOCO ET AL MITSUE 11-35-68-3	0615	778001	20	00	000	320			64	108000
00	02	02	06	90	3	50	CDCOG ET AL MITSUE 2-2-69-3	0615	778001	20	00	000	320			64	108100
00	06	02	06	90	3	50	CDCOG ET AL MITSUE 6-2-69-3	0615	778001	20	00	000	320			64	108200

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	320

EFFECTIVE DATE	OPER NO
01 OCT 1987	L73

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 1	0644	778001	20	00	000	001	8.0	568.0	19136	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 71	0644	778001	20	00	000	001				000000
00	04	31	07	80	7	0	PAN AM F-3 NIPISI 4-31-78-7	0644	778001	20	00	000	001			64	108100
00	10	31	07	80	7	50		0644	778001	20	00	000	001			64	308000
00	12	31	07	80	7	50	PAN AM F-2 NIPISI 12-31-78-7	0644	778001	20	00	000	001			64	108004
00	12	13	07	80	8	50	UNO-TEX NIPISI 12-13-78-8	0644	778001	20	00	000	001			64	108004
00	02	14	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	04	14	07	80	8	50	SUN LTD NIPISI 4-14-78-8	0644	778001	20	00	000	001			64	108004
00	10	14	07	80	8	50	SUN L NIPISI 10-14-78-8	0644	778001	20	00	000	001			64	408000
00	12	14	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	06	15	07	80	8	50	PAN AM P-1 NIPISI 6-15-78-8	0644	778001	20	00	000	001				408000
00	10	15	07	80	8	50	MOBIL PAN AM SW NIPISI 10-15-78-8	0644	778001	20	00	000	001			64	108004
00	02	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	04	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	22	07	80	8	50	SHELL ET AL NIPISI 10-22-78-8	0644	778001	20	00	000	001			64	408000
00	12	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	02	28	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	06	28	07	80	8	50	SHELL ET AL NIPISI 6-28-78-8	0644	778001	20	00	000	001			64	408000
00	10	28	07	80	8	50	SHELL ET AL NIPISI 10-28-78-8	0644	778001	20	00	000	001			64	108004
00	12	28	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	02	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
09	04	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	11	33	07	80	8	50	SHELL ET AL NIPISI 11-33-78-8	0644	778001	20	00	000	001			64	408000
00	02	36	07	80	8	50	AMOCO UNIT 328 NIPISI 2-36-78-8	0644	778001	20	00	000	001			64	108100
00	10	36	07	80	8	50	SHELL ET AL NIPISI 10-36-78-8	0644	778001	20	00	000	001			64	408000
00	04	05	07	90	7	50	TEXACO NIPISI 4-5-79-7	0644	778001	20	00	000	001			64	108004
00	12	05	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	06	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	07	06	07	90	7	50	MOBIL NIPISI 7-6-79-7	0644	778001	20	00	000	001			64	108000
00	10	06	07	90	7	50	MOBIL NIPISI 10-6-79-7	0644	778001	20	00	000	001			64	108000
00	12	06	07	90	7	50	AMOCO UNIT 423 NIPISI 12-6-79-7	0644	778001	20	00	000	001			64	408000
00	02	07	07	90	7	50	TEXACO TEXCAN NIPISI 2-7-79-7	0644	778001	20	00	000	001			64	108004
00	04	07	07	90	7	50		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	060

EFFECTIVE DATE	OPER NO
01 OCT 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00100070790750		0644	778001	20	00	000	001			64	308000
00120070790750	AMOCO UNIT 352 WIW NIPISI 12-7-79-7	0644	778001	20	00	000	001			64	408000
00040080790750	AMOCO UNIT 434 NIPISI 4-8-79-7	0644	778001	20	00	000	001			64	108000
00100080790750	TEXACO NIPISI 10-8-79-7	0644	778001	20	00	000	001			64	108004
00120080790750		0644	778001	20	00	000	001			64	308000
00021700790750	TEXACO TEXCAN NIPISI 2-17-79-7	0644	778001	20	00	000	001			64	108004
00041700790750	TEXACO TEXCAN NIPISI 4-17-79-7	0644	778001	20	00	000	001			64	408000
00101700790750	HB BA NIPISI 10-17-79-7	0644	778001	20	00	000	001			64	108000
00121700790750		0644	778001	20	00	000	001			64	308000
00021800790750	TEXACO TEXCAN NIPISI 2-18-79-7	0644	778001	20	00	000	001			64	108000
00041800790750	AGIP ET AL NIPISI 4-18-79-7	0644	778001	20	00	000	001			64	108000
00101800790750	HB BA NIPISI 10-18-79-7	0644	778001	20	00	000	001			64	108000
00121800790750	AMOCO UNIT #354 NIPISI 12-18-79-7	0644	778001	20	00	000	001			64	408000
00021900790750		0644	778001	20	00	000	001			64	308000
00041900790750	AMOCO UNIT 355 NIPISI 4-19-79-7	0644	778001	20	00	000	001			64	108000
00101900790750		0644	778001	20	00	000	001			64	308000
00121900790750	TEXACO TEXCAN NIPISI 12-19-79-7	0644	778001	20	00	000	001			64	408000
00042000790750		0644	778001	20	00	000	001			64	308000
00122000790750	HB BA NIPISI 12-20-79-7	0644	778001	20	00	000	001			64	108000
00042900790750		0644	778001	20	00	000	001			64	308000
00102900790750	HB BA NIPISI 10-29-79-7	0644	778001	20	00	000	001			64	108004
00122900790750	HB BA NIPISI 12-29-79-7	0644	778001	20	00	000	001			64	108000
00023000790750		0644	778001	20	00	000	001			64	308000
00043000790750		0644	778001	20	00	000	001			64	308000
00103000790750	HB BA NIPISI 10-30-79-7	0644	778001	20	00	000	001			64	108000
00123000790750	FPC ETAL NIPISI 12-30-79-7	0644	778001	20	00	000	001			64	408000
00043100790750		0644	778001	20	00	000	001			64	308000
00073100790750	HB BA NIPISI 7-31-79-7	0644	778001	20	00	000	001			64	108000
00103100790750		0644	778001	20	00	000	001			64	308000
00123100790750	HAMILTON ET AL NIPISI 12-31-79-7	0644	778001	20	00	000	001			64	408000
00103200790750	HB BA NIPISI 10-32-79-7	0644	778001	20	00	000	001			64	108004
09123200790750		0644	778001	20	00	000	001			64	308000
00040300790850		0644	778001	20	00	000	001			64	308000
00120300790850		0644	778001	20	00	000	001			64	308000
00020400790850		0644	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	060

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	04	079	08	5	0	HB NIPISI 10-4-79-8	0644	778001	20	00	000	001			64	108004
00	02	09	079	08	5	0	SHELL ET AL NIPISI 2-9-79-8	0644	778001	20	00	000	001				408000
00	10	09	079	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	10	079	08	5	0		0644	778001	20	00	000	001			64	308000
00	12	10	079	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	15	079	08	5	0		0644	778001	20	00	000	001			64	308000
00	02	16	079	08	5	0	SHELL ET AL NIPISI 2-16-79-8	0644	778001	20	00	000	001			64	408000
00	12	16	079	08	5	0		0644	778001	20	00	000	001			64	308000
00	10	19	079	08	5	0		0644	778001	20	00	000	001			64	308000
00	12	19	079	08	5	0	HAMILTON SOBC NIPISI 12-19-79-8	0644	778001	20	00	000	001			64	408004
00	02	20	079	08	5	0		0644	778001	20	00	000	001			64	308000
00	06	20	079	08	5	0	SHELL ET AL NIPISI 6-20-79-8	0644	778001	20	00	000	001			64	408000
00	10	20	079	08	5	0		0644	778001	20	00	000	001			64	308000
00	12	20	079	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	21	079	08	5	0		0644	778001	20	00	000	001			64	308000
00	12	21	079	08	5	0	AMOCO NIPISI #120	0644	778001	20	00	000	001			64	408000
00	04	29	079	08	5	0		0644	778001	20	00	000	001			64	308000
00	02	30	079	08	5	0	HAMILTON SOBC NIPISI 2-30-79-8	0644	778001	20	00	000	001			192	408000
00	16	31	079	08	5	0	HAMILTON SOBC NIPISI 16-31-79-8	0644	778001	20	00	000	001			384	108000
00	04	32	079	08	5	0	HAMILTON SOBC NIPISI 4-32-79-8	0644	778001	20	00	000	001			448	108004
00	12	32	079	08	5	0	AMOCO UNIT 83 WIW NIPISI 12-32-79-8	0644	778001	20	00	000	001				408000
00	06	25	079	09	5	0	HAMILTON NIPISI 6-25-79-9	0644	778001	20	00	000	001				408000
09	04	05	080	07	5	0		0644	778001	20	00	000	001			64	308000
00	10	05	080	07	5	0	HB GULF NIPISI 10-5-80-7	0644	778001	20	00	000	001			64	108004
00	12	05	080	07	5	0	HB BA NIPISI 12-5-80-7	0644	778001	20	00	000	001			64	108000
00	02	06	080	07	5	0		0644	778001	20	00	000	001			64	308000
00	04	06	080	07	5	0		0644	778001	20	00	000	001			64	308000
00	10	06	080	07	5	0	HB BA NIPISI 10-6-80-7	0644	778001	20	00	000	001			64	108000
00	12	06	080	07	5	0	UNO-TEX SOBC NIPISI 12-6-80-7	0644	778001	20	00	000	001			64	408000
00	02	07	080	07	5	0		0644	778001	20	00	000	001			64	308000
00	04	07	080	07	5	0		0644	778001	20	00	000	001			64	308000
00	10	07	080	07	5	0	HB BA NIPISI 10-7-80-7	0644	778001	20	00	000	001			64	108000
00	12	07	080	07	5	0	HAMILTON ET AL NIPISI 12-7-80-7	0644	778001	20	00	000	001			64	408000
00	12	17	080	07	5	0	HB BA NIPISI 12-17-80-7	0644	778001	20	00	000	001			64	108000
00	02	18	080	07	5	0		0644	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	060

EFFECTIVE DATE	OPER NO
01 OCT 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	18	08	07	50		AMOCO UNIT #365 NIPISI	0644	778001	20	00	000	001			64	108004
00	10	18	08	07	50		HB BA NIPISI 10-18-80-7	0644	778001	20	00	000	001			64	108000
00	12	18	08	07	50		UNO-TEX NIPISI 12-18-80-7	0644	778001	20	00	000	001			64	108000
00	04	19	08	07	50			0644	778001	20	00	000	001			64	308000
00	07	19	08	07	50		HB BA NIPISI 7-19-80-7	0644	778001	20	00	000	001			64	108000
00	10	19	08	07	50		HB BA NIPISI 10-19-80-7	0644	778001	20	00	000	001			64	108004
00	02	20	08	07	50		HB BA NIPISI 2-20-80-7	0644	778001	20	00	000	001			64	108004
00	04	20	08	07	50			0644	778001	20	00	000	001			64	308000
00	11	05	08	08	50		AMOCO UNIT 85 NIPISI 11-5-80-8	0644	778001	20	00	000	001				408000
00	10	07	08	08	50		HAMILTON SOBC NIPISI 10-7-80-8	0644	778001	20	00	000	001			448	108000
00	11	08	08	08	50		AMOCO UNIT 87 NIPISI 14-8-80-8	0644	778001	20	00	000	001			128	108000
00	10	09	08	08	50			0644	778001	20	00	000	001			64	308000
00	12	09	08	08	50		HAMILTON SOBC NIPISI 12-9-80-8	0644	778001	20	00	000	001			128	108000
00	10	10	08	08	50		PACIFIC ET AL NIPISI 10-10-80-8	0644	778001	20	00	000	001			64	108004
00	12	10	08	08	50		AMOCO UNIT NIPISI 12-10-80-8	0644	778001	20	00	000	001			64	408000
00	10	11	08	08	50		PACIFIC ET AL NIPISI 10-11-80-8	0644	778001	20	00	000	001			64	108000
00	12	11	08	08	50		AMOCO UNIT NO. 266 NIPISI 12-11	0644	778001	20	00	000	001			64	408000
00	10	12	08	08	50			0644	778001	20	00	000	001			64	308000
00	12	12	08	08	50		AMOCO UNIT 322 NIPISI 12-12-80-8	0644	778001	20	00	000	001			64	408000
00	02	13	08	08	50			0644	778001	20	00	000	001			64	308000
00	04	13	08	08	50		PACIFIC ETAL NIPISI 4-13-80-8	0644	778001	20	00	000	001			64	108004
00	10	13	08	08	50		HB BA NIPISI 10-13-80-8	0644	778001	20	00	000	001			64	108004
00	12	13	08	08	50			0644	778001	20	00	000	001			64	308000
00	02	14	08	08	50		AMOCO UNIT #296 NIPISI 2-14-80-8	0644	778001	20	00	000	001			64	108000
00	04	14	08	08	50		PACIFIC ET AL NIPISI 4-14-80-8	0644	778001	20	00	000	001			64	108000
00	10	14	08	08	50		PACIFIC ET AL NIPISI 10-14-80-8	0644	778001	20	00	000	001			64	108000
00	12	14	08	08	50			0644	778001	20	00	000	001			64	308000
00	02	15	08	08	50			0644	778001	20	00	000	001			64	308000
00	04	15	08	08	50		HAMILTON SOBC NIPISI 4-15-80-8	0644	778001	20	00	000	001			64	108000
00	10	15	08	08	50		PACIFIC ET AL NIPISI 10-15-80-8	0644	778001	20	00	000	001			64	108000
00	12	15	08	08	50		PAN-AM ET AL 2 NIPISI WW 12-15-80-8	0644	778001	20	00	000	001			64	408000
00	02	16	08	08	50			0644	778001	20	00	000	001			64	308000
00	04	16	08	08	50		AMOCO UNIT #129 NIPISI 4-16-80-8	0644	778001	20	00	000	001			64	108000
00	10	16	08	08	50		PACIFIC ET AL NIPISI 10-16-80-8	0644	778001	20	00	000	001			64	108004
00	12	16	08	08	50		HAMILTON NIPISI 12-16-80-8	0644	778001	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	060

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	1 2 3 4 5 6
00	02	17	08	00	8	50	AMOCO UNIT #106 NIPISI 2-17-80-8	0644	778001	20	00	000	001			64	108000
00	03	17	08	00	8	50	AMOCO UNIT #88-NIPISI 3-17-80-8	0644	778001	20	00	000	001			64	108000
00	10	17	08	00	8	50	MOBIL NW NIPISI 10-17-80-8	0644	778001	20	00	000	001				108005
02	10	17	08	00	8	50	AMOCO UNIT NO 107A NIPISI	0644	778001	20	00	000	001			64	108000
00	12	17	08	00	8	50	PA AM E-1 NIPISI 12-17-80-8	0644	778001	20	00	000	001			64	108000
00	02	18	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	18	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	10	18	08	00	8	50	AMOCO UNIT 73 NIPISI 10-18-80-8	0644	778001	20	00	000	001			64	108000
00	12	18	08	00	8	50	MOBIL NW NIPISI 12-18-80-8	0644	778001	20	00	000	001			64	408000
00	02	19	08	00	8	50	AMOCO UNIT #74 NIPISI 2-19-80-8	0644	778001	20	00	000	001			64	108000
00	04	19	08	00	8	50	AMOCO UNIT #57 NIPISI 4-19-80-8	0644	778001	20	00	000	001			64	108000
00	10	19	08	00	8	50	ATLANTIC IOE S UTIKUMA 10-19-80-8	0644	778001	20	00	000	001			64	108004
00	12	19	08	00	8	50	ATLANTIC IOE NIPISI 12-19-80-8	0644	778001	20	00	000	001			64	408000
00	02	20	08	00	8	50	AMOCO UNIT 108 NIPISI 2-20-80-8	0644	778001	20	00	000	001			64	108000
00	04	20	08	00	8	50	AMOCO UNIT 90 NIPISI 4-20-80-8	0644	778001	20	00	000	001			64	108000
00	10	20	08	00	8	50	AMOCO UNIT #109 NIPISI 10-20-80-8	0644	778001	20	00	000	001			64	108000
00	12	20	08	00	8	50	AMOCO UNIT 91 WIW NIPISI 12-20	0644	778001	20	00	000	001			64	408000
00	02	21	08	00	8	50	AMOCO UNIT #163 NIPISI 2-21-80-8	0644	778001	20	00	000	001			64	108000
00	04	21	08	00	8	50	AMOCO UNIT #131 NIPISI 4-21-80-8	0644	778001	20	00	000	001			64	108000
00	10	21	08	00	8	50	PACIFIC ET AL NIPISI 10-21-80-8	0644	778001	20	00	000	001			64	108000
00	12	21	08	00	8	50	ATLANTIC IOE NIPISI 12-21-80-8	0644	778001	20	00	000	001			64	408000
00	02	22	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	22	08	00	8	50	PACIFIC ET AL NIPISI 4-22-80-8	0644	778001	20	00	000	001			64	108004
00	10	22	08	00	8	50	PACIFIC ET AL NIPISI 10-22-80-8	0644	778001	20	00	000	001			64	108004
00	12	22	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	23	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	23	08	00	8	50	PACIFIC ET AL NIPISI 4-23-80-8	0644	778001	20	00	000	001			64	408000
00	10	23	08	00	8	50	PACIFIC ET AL NIPISI 10-23-80-8	0644	778001	20	00	000	001			64	108004
00	12	23	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	24	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	24	08	00	8	50	PACIFIC ET AL NIPISI 4-24-80-8	0644	778001	20	00	000	001			64	108000
00	10	24	08	00	8	50	HAMILTON ETAL NIPISI 10-24-80-8	0644	778001	20	00	000	001			64	108004
00	12	24	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	25	08	00	8	50	DENISON NIPISI 2-25-80-8	0644	778001	20	00	000	001			64	108004
00	02	27	08	00	8	50		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	060

EFFECTIVE DATE	OPER NO.
01 OCT 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	27	08	00	85	0	PACIFIC ET AL NIPISI 4-27-80-8	0644	778001	20	00	000	001			64	108000
00	10	27	08	00	85	0	MOBIL NW NIPISI 10-27-80-8	0644	778001	20	00	000	001			64	108004
00	12	27	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	02	28	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	04	28	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	10	28	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	12	28	08	00	85	0	ATLANTIC IOE NIPISI 12-28-80-8	0644	778001	20	00	000	001			64	408000
00	02	29	08	00	85	0	AMOCO NIPISI 110	0644	778001	20	00	000	001			64	108000
00	04	29	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	10	29	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	12	29	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	02	30	08	00	85	0	MOBIL NIPISI 2-30-80-8	0644	778001	20	00	000	001			64	408000
00	04	30	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	10	30	08	00	85	0	MOBIL NW NIPISI 10-30-80-8	0644	778001	20	00	000	001			64	108900
00	02	32	08	00	85	0	AMOCO UNIT 112 NIPISI	0644	778001	20	00	000	001			64	108000
00	04	32	08	00	85	0	ATLANTIC NIPISI 4-32-80-8	0644	778001	20	00	000	001			64	108900
00	10	32	08	00	85	0	ATLANTIC MUSKWA 10-32-80-8	0644	778001	20	00	000	001			64	108000
00	12	32	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	02	33	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	04	33	08	00	85	0	AMOCO NIPISI #135	0644	778001	20	00	000	001			64	108000
00	10	33	08	00	85	0	AMOCO UNIT 168 NIPISI 10-33-80-8	0644	778001	20	00	000	001			64	108000
00	12	33	08	00	85	0	ATLANTIC NIPISI 12-33-80-8	0644	778001	20	00	000	001			64	408000
00	02	34	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	04	34	08	00	85	0	UNO-TEX NIPISI 4-34-80-8	0644	778001	20	00	000	001			64	108004
00	10	34	08	00	85	0	ARCO NIPISI 10-34-80-8	0644	778001	20	00	000	001			64	108004
00	12	34	08	00	85	0	ATLANTIC NIPISI 12-34-80-8	0644	778001	20	00	000	001			64	408000
00	15	01	08	00	95	0	HAMILTON NIPISI 15-1-80-9	0644	778001	20	00	000	001			256	408000
00	10	12	08	00	95	0	MOBIL UTIK NIPISI 10-12-80-9	0644	778001	20	00	000	001			64	108000
00	02	13	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	04	13	08	00	95	0	PAN AM C-1 NIPISI 4-13-80-9	0644	778001	20	00	000	001			64	108005
00	10	13	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	12	13	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	02	14	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	10	14	08	00	95	0	PAN AM C-3 NIPISI 10-14-80-9	0644	778001	20	00	000	001			64	108004
00	12	14	08	00	95	0		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	060

EFFECTIVE DATE	OPER. NO
01 OCT 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	15	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	15	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	16	08	00	9	50	HB UNION NIPISI 2-16-80-9	0644	778001	20	00	000	001			64	108004
00	10	16	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	14	16	08	00	9	50	HB UNION NIPISI 14-16-80-9	0644	778001	20	00	000	001			64	108004
00	10	17	08	00	9	50	HB UNION NIPISI 10-17-80-9	0644	778001	20	00	000	001			64	108000
00	12	17	08	00	9	50	ATLANTIC NIPISI 12-17-80-9	0644	778001	20	00	000	001			64	108004
00	12	21	08	00	9	50	MOBIL UTIK NIPISI 12-21-80-9	0644	778001	20	00	000	001			64	108004
00	02	22	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	04	22	08	00	9	50	ARCO HB NIPISI 4-22-80-9	0644	778001	20	00	000	001			64	108000
00	10	22	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	22	08	00	9	50	ARCO NIPISI 12-22-80-9	0644	778001	20	00	000	001			64	108004
00	02	23	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	04	23	08	00	9	50	PAN AM C-5 NIPISI 4-23-80-9	0644	778001	20	00	000	001			64	408004
00	10	23	08	00	9	50	AMOCO UNIT NO. 19 NIPISI 10-23-80-9	0644	778001	20	00	000	001			64	108000
00	12	23	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	24	08	00	9	50	AMOCO UNIT 39 NIPISI 2-24-80-9	0644	778001	20	00	000	001			64	108000
00	04	24	08	00	9	50	PAN AM C-2 NIPISI 4-24-80-9	0644	778001	20	00	000	001			64	108000
00	10	24	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	24	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	25	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	04	25	08	00	9	50	ARCO IOE NIPISI 4-25-80-9	0644	778001	20	00	000	001			64	108000
00	10	25	08	00	9	50	ATLANTIC IOE NIPISI 10-25-80-9	0644	778001	20	00	000	001			64	108004
00	12	25	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	26	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	10	26	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	27	08	00	9	50	ARCO NIPISI 2-27-80-9	0644	778001	20	00	000	001			64	108004
00	04	27	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	27	08	00	9	50	PAN AM ARCO J-8 NIPISI 12-27-80-9	0644	778001	20	00	000	001			64	108100
00	10	34	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	35	08	00	9	50	PAN AM J-4 NIPISI 2-35-80-9	0644	778001	20	00	000	001			64	108004
00	04	35	08	00	9	50	PAN AM N-1 NIPISI 4-35-80-9	0644	778001	20	00	000	001			64	108000
00	10	35	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	35	08	00	9	50	AMOCO J-9 NIPISI 12-35-80-9	0644	778001	20	00	000	001			64	108004
00	02	36	08	00	9	50		0644	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 OCT 1987	060

EFFECTIVE DATE	OPER NO
01 OCT 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00043608009 50	PAN AM J-1 NIPISI 4-36-80-9	0644	778001	20	00	000	001			64	408004
00103608009 50	PAN AM L-1 NIPISI 10-36-80-9	0644	778001	20	00	000	001			64	108000
00123608009 50		0644	778001	20	00	000	001			64	308000
00020308108 50	ATLANTIC MUSKWA 2-3-81-8	0644	778001	20	00	000	001			64	108004
00040308108 50	ATLANTIC NIPISI 4-3-81-8	0644	778001	20	00	000	001			64	108004
00100308108 50		0644	778001	20	00	000	001			64	308000
00120308108 50		0644	778001	20	00	000	001			64	308000
00020408108 50	AMOCO UNIT 169 NIPISI 2-4-81-8	0644	778001	20	00	000	001			64	108004
00040408108 50	AMOCO UNIT # 137 NIPISI 4-4-81-8	0644	778001	20	00	000	001			64	108000
00100408108 50		0644	778001	20	00	000	001			64	308000
00120408108 50	ATLANTIC IOE NIPISI 12-4-81-8	0644	778001	20	00	000	001			64	408000
00020508108 50	AMOCO UNIT #114 NIPISI 2-5-81-8	0644	778001	20	00	000	001			64	108000
00040508108 50		0644	778001	20	00	000	001			64	308000
00100508108 50	ATLANTIC IOE NIPISI 10-5-81-8	0644	778001	20	00	000	001			64	108000
00120508108 52		0644	778001	20	00	000	001			64	308000
00020808108 50		0644	778001	20	00	000	001			64	308000
00100808108 52	PACIFIC ETAL NIPISI 10-8MU-81-8	0644	778001	20	00	000	001			64	108004
00120808108 50		0644	778001	20	00	000	001			64	308000
00020908108 50		0644	778001	20	00	000	001			64	308000
00040908108 52	PACIFIC ET AL NIPISI 4-9MU-81-8	0644	778001	20	00	000	001			64	108000
00100908108 50		0644	778001	20	00	000	001			64	308000
00120908108 50		0644	778001	20	00	000	001			64	308000
00021008108 50		0644	778001	20	00	000	001			64	308000
00041008108 50	ATLANTIC MUSKWA 4-10-81-8	0644	778001	20	00	000	001			64	408000
00101008108 50		0644	778001	20	00	000	001			64	308000
00121008108 50		0644	778001	20	00	000	001			64	308000
00041108108 50	ARCO NIPISI 4-11-81-8	0644	778001	20	00	000	001			64	108000
00121108108 50	ATLANTIC MUSKWA 12-11-81-8	0644	778001	20	00	000	001			64	108000
00041408108 50	ARCO NIPISI 4-14-81-8	0644	778001	20	00	000	001			64	108004
00021508108 50		0644	778001	20	00	000	001			64	308000
00041508108 50	ATLANTIC MUSKWA 4-15-81-8	0644	778001	20	00	000	001			64	108000
00021608108 50		0644	778001	20	00	000	001			64	308000
00041608108 50	PACIFIC ETAL UTIKUMA 4-16-81-8	0644	778001	20	00	000	001			64	108004
00021708108 50		0644	778001	20	00	000	001			64	308000
00021808108 50		0644	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	060

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	06	18	08	10	8	5	0 ARCO NIPISI 6-18-81-8	0644	778001	20	00	000	001			64	108004
00	02	01	08	10	9	5	0 PAN AM M-1 NIPISI 2-1-81-9	0644	778001	20	00	000	001			64	108004
00	04	01	08	10	9	5	0	0644	778001	20	00	000	001			64	308000
00	02	02	08	10	9	5	0 PAN AM J-2 NIPISI 2-2-81-9	0644	778001	20	00	000	001			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	060

EFFECTIVE DATE	OPER NO
1A AUG 1987	P34

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BR FFF & GGG PROJECT NO 1	0685	126060	20	00	000	001	8.0	80.0	576	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 8610	0685	126060	20	00	000	001				000000
00	12	25	04	60	2	50	FOCUS ET AL KNOBHILL 12-25-46-2	0685	126060	20	00	000	001			64	108100
00	10	26	04	60	2	50	FOCUS ET AL KNOBHILL 10-26-46-2	0685	126060	20	00	000	001			64	108100
00	16	26	04	60	2	50	BLUESKY ET AL PEMBINA 16-26-46-2	0685	126060	20	00	000	001				408000
00	02	35	04	60	2	50	FOCUS ET AL PEMBINA 2-35-46-2	0685	126060	20	00	000	001			32	108100
00	03	35	04	60	2	50	FOCUS ET AL PEMBINA 3-35-46-2	0685	126060	20	00	000	001			64	108100
00	06	35	04	60	2	50	BLUESKY ET AL PEMBINA 6-35-46-2	0685	126060	20	00	000	001				408000
00	08	35	04	60	2	50	BLUESKY ET AL PEMBINA 8-35-46-2	0685	126060	20	00	000	001			32	108000
00	10	35	04	60	2	50	FOCUS ET AL PEMBINA 10-35-46-2	0685	126060	20	00	000	001			32	108900
00	11	35	04	60	2	50	FOCUS ET AL PEMBINA 11-35-46-2	0685	126060	20	00	000	001			64	108900
00	16	35	04	60	2	50	BLUESKY ET AL PEMBINA 16-35-46-2	0685	126060	20	00	000	001			32	408000
00	04	36	04	60	2	50	FOCUS ET AL PEMBINA 4-36-46-2	0685	126060	20	00	000	001			32	108900
00	06	36	04	60	2	50		0685	126060	20	00	000	001			32	308000
00	12	36	04	60	2	50	FOCUS ET AL PEMBINA 12-36-46-2	0685	126060	20	00	000	001			32	108000
00	14	36	04	60	2	50		0685	126060	20	00	000	001			32	308000
00	02	02	04	70	2	50	FOCUS ET AL PEMBINA 2-2-47-2	0685	126060	20	00	000	001			32	108000
00	08	02	04	70	2	50		0685	126060	20	00	000	001			32	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126060	20	00	000	001

EFFECTIVE DATE	OPER NO
1A AUG 1987	P34

EFFECTIVE DATE	OPER NO.
01 OCT 1987	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER ODD PROJ NO 1	0685	126304	20	00	000	001	8.0	40.0	384	
00	06	01	049	12	5	0	NORCEN ET AL PEMBINA 6-1-49-12	0685	126304	20	00	000	001			64	108900
00	12	01	049	12	5	0	NORCEN ET AL WEST PEM 12-1-49-12	0685	126304	20	00	000	001			64	108900
00	16	01	049	12	5	0	NORCEN ET AL WEST PEM 16-1-49-12	0685	126304	20	00	000	001			64	108100
00	02	02	049	12	5	0	NORCEN ET AL WEST PEMBINA 2-2	0685	126304	20	00	000	001			64	408000
00	06	02	049	12	5	0	NORCEN ET AL PEMBINA 6-2-49-12	0685	126304	20	00	000	001				408000
00	16	02	049	12	5	0	NORCEN ET AL WESTPEM 16-2-49-12	0685	126304	20	00	000	001			64	108000
00	02	12	049	12	5	0	NORCEN ET AL WEST PEM 2-12-49-12	0685	126304	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126304	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 OCT 1987	031

EFFECTIVE DATE	OPER NO
01 OCT 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 146	0685	176000	00	00	000	146	8.0	128.0	1984	
00	16	14	04	90	95	0	PAN AM HUDSONS BAY PEMBINA J-6	0685	176000	00	00	000	146			64	108100
00	08	21	04	90	95	0	PAN AM HUDSONS BAY PEMBINA J-27	0685	176000	00	00	000	146			64	408000
00	16	21	04	90	95	0	PAN AM HUDSONS BAY PEMBINA J-28	0685	176000	00	00	000	146			64	108100
00	06	22	04	90	95	0	PAN AM HUDSONS BAY PEMBINA J-26	0685	176000	00	00	000	146			64	108100
00	08	22	04	90	95	0	PAN AM HB J-17 PEM 8-22-49-9	0685	176000	00	00	000	146			64	408000
00	10	22	04	90	95	0		0685	176000	00	00	000	146			32	308000
00	14	22	04	90	95	0	PAN AM HB J-25 PEM IN 14-22-49-9	0685	176000	00	00	000	146			64	408000
00	16	22	04	90	95	0	PAN AM HB J-18 PEM 16-22-49-9	0685	176000	00	00	000	146			32	108000
00	06	23	04	90	95	0	PAN AM HB J-16 PEM 6-23-49-9	0685	176000	00	00	000	146			64	108000
00	08	23	04	90	95	0	PAN AM HUDSONS BAY PEMBINA J-7	0685	176000	00	00	000	146			64	108004
00	14	23	04	90	95	0	PAN AM HB J-15 PEM IN 14-23-49-9	0685	176000	00	00	000	146			64	408000
00	16	23	04	90	95	0	PAN AM HB J-8 PEM 16-23-49-9	0685	176000	00	00	000	146			64	108000
00	06	24	04	90	95	0	PAN AM HB J-5 PEM IN 6-24-49-9	0685	176000	00	00	000	146			64	408000
00	14	24	04	90	95	0	PAN AM HUDSONS BAY PEMBINA J-4	0685	176000	00	00	000	146			64	108100
00	06	25	04	90	95	0	PAN AM HB J-3 PEM IN 6-25-49-9	0685	176000	00	00	000	146			64	408000
00	14	25	04	90	95	0	PAN AM HUDSONS BAY PEMBINA J-2	0685	176000	00	00	000	146			64	108000
00	06	26	04	90	95	0	PAN AM HUDSONS BAY PEMBINA J-14	0685	176000	00	00	000	146			64	108000
00	08	26	04	90	95	0	PAN AM HUDSONS BAY PEMBINA J-9	0685	176000	00	00	000	146			64	408000
00	14	26	04	90	95	0	PAN AM HB J-13 PEM IN 14-26-49-9	0685	176000	00	00	000	146			64	408000
00	16	26	04	90	95	0	PAN AM HUDSONS BAY PEMBINA J-10	0685	176000	00	00	000	146			64	108000
00	06	27	04	90	95	0	PAN AM HUDSONS BAY PEMBINA J-24	0685	176000	00	00	000	146			64	108000
00	08	27	04	90	95	0	PAN AM HB J-19 PEM 8-27-49-9	0685	176000	00	00	000	146			64	408000
00	14	27	04	90	95	0	PAN AM HB J-23 PEM IN 14-27-49-9	0685	176000	00	00	000	146			64	408000
00	16	27	04	90	95	0	PAN AM HB J-20 PEM 16-27-49-9	0685	176000	00	00	000	146			64	108000
00	08	28	04	90	95	0	PAN AM H B J-29 PEM 8-28-49-9	0685	176000	00	00	000	146			64	408000
00	16	28	04	90	95	0	PAN AM H B J-30 PEM 16-28-49-9	0685	176000	00	00	000	146			64	108100
00	08	33	04	90	95	0	PAN AM H B J-31 PEM 8-33-49-9	0685	176000	00	00	000	146			64	108100
00	06	34	04	90	95	0	PAN AM HB J-22 PEM 6-34-49-9	0685	176000	00	00	000	146			64	108100
00	08	34	04	90	95	0	PAN AM HUDSONS BAY PEMBINA J-21	0685	176000	00	00	000	146			64	408000
00	04	35	04	90	95	0		0685	176000	00	00	000	146			32	308000
00	06	35	04	90	95	0	PAN AM HUDSONS BAY PEMBINA J-12	0685	176000	00	00	000	146			32	108100
00	08	35	04	90	95	0	PAN AM HUDSONS BAY PEMBINA J-11	0685	176000	00	00	000	146			64	408000
00	06	36	04	90	95	0	PAN AM HB J-1 PEM IN 6-36-49-9	0685	176000	00	00	000	146			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	146

EFFECTIVE DATE	OPER NO
01 OCT 1987	060

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 8	0685	176000	20	00	000	008	8.0	256.0	2304	
00	10	02	04	70	75	0	GPD ET AL A PEM 10-2-47-7	0685	176000	20	00	000	008				108104
00	12	02	04	70	75	0	GPD ET AL A PEM 12-2-47-7	0685	176000	20	00	000	008			32	108100
00	14	02	04	70	75	0	GPD ET AL A PEM IN 14-2-47-7	0685	176000	20	00	000	008			32	408000
00	15	02	04	70	75	0	GPD ET AL A PEM 15-2-47-7	0685	176000	20	00	000	008			32	108000
00	16	02	04	70	75	0	GPD ET AL A PEM IN 16-2-47-7	0685	176000	20	00	000	008			32	408000
00	10	03	04	70	75	0	GPD ET AL A PEM 10-3-47-7	0685	176000	20	00	000	008			32	108100
00	12	03	04	70	75	0	GPD ET AL A PEM 12-3-47-7	0685	176000	20	00	000	008			32	108100
00	14	03	04	70	75	0	GPD ET AL A PEM IN 14-3-47-7	0685	176000	20	00	000	008			32	408000
00	16	03	04	70	75	0	GPD ET AL A PEM IN 16-3-47-7	0685	176000	20	00	000	008			32	408000
00	10	04	04	70	75	0	GPD ET AL A PEM 10-4-47-7	0685	176000	20	00	000	008			32	108100
00	12	04	04	70	75	0	GPD ET AL A PEM 12-4-47-7	0685	176000	20	00	000	008			32	108104
00	14	04	04	70	75	0	GPD ET AL A PEM IN 14-4-47-7	0685	176000	20	00	000	008			32	408000
00	16	04	04	70	75	0	GPD ET AL A PEM IN 16-4-47-7	0685	176000	20	00	000	008			32	408000
00	02	09	04	70	75	0	GR PLS BYSL SBD BUCK CREEK NO 2-9	0685	176000	20	00	000	008			32	108000
00	04	09	04	70	75	0	GR PLS BYSL SBD BUCK CREEK NO 4-9	0685	176000	20	00	000	008			32	108000
00	06	09	04	70	75	0	GPD ET AL A PEM IN 6-9-47-7	0685	176000	20	00	000	008			32	408000
00	08	09	04	70	75	0	GPD ET AL A PEM IN 8-9-47-7	0685	176000	20	00	000	008			32	408000
00	10	09	04	70	75	0	GPD ET AL A PEM 10-9-47-7	0685	176000	20	00	000	008			32	108000
00	12	09	04	70	75	0	GPD ET AL A PEM 12-9-47-7	0685	176000	20	00	000	008			32	108000
00	14	09	04	70	75	0	GPD ET AL A PEM IN 14-9-47-7	0685	176000	20	00	000	008			32	408000
00	16	09	04	70	75	0	GPD ET AL A PEM IN 16-9-47-7	0685	176000	20	00	000	008			32	408000
00	02	10	04	70	75	0	GPD ET AL A PEM 2-10-47-7	0685	176000	20	00	000	008			32	108000
00	04	10	04	70	75	0	GPD ET AL A PEM 4-10-47-7	0685	176000	20	00	000	008			32	108000
00	06	10	04	70	75	0	GPD ET AL A PEM IN 6-10-47-7	0685	176000	20	00	000	008			32	408000
00	08	10	04	70	75	0	GPD ET AL A PEM IN 8-10-47-7	0685	176000	20	00	000	008			32	408000
00	10	10	04	70	75	0	GR PLS BYSL SBD BUCK CREEK 10-10	0685	176000	20	00	000	008			32	108000
00	12	10	04	70	75	0	GRT PLNS ET AL A PEM 12-10-47-7	0685	176000	20	00	000	008			32	108000
00	14	10	04	70	75	0	GRT PLNS ET AL PEM IN 14-10-47-7	0685	176000	20	00	000	008			32	408000
00	16	10	04	70	75	0	GRT PLNS ET AL A PEM IN 16-10-47-7	0685	176000	20	00	000	008			32	408000
00	02	11	04	70	75	0	GR PLS BYSL SBD BUCK CREEK 2-11	0685	176000	20	00	000	008			32	108004
00	04	11	04	70	75	0	GR PLS BYSL SBD BUCK CREEK 4-11	0685	176000	20	00	000	008			32	108000
00	06	11	04	70	75	0	GPD ET AL A PEM IN 6-11-47-7	0685	176000	20	00	000	008			32	408000
00	08	11	04	70	75	0	GPD ET AL A PEM IN 8-11-47-7	0685	176000	20	00	000	008			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	008

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	076

EFFECTIVE DATE	OPER NO
01 OCT 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	11	04	70	75	0	GRT PLNS ET AL A PEM 10-11-47-7	0685	176000	20	00	000	008			32	108000
00	12	11	04	70	75	0	GRT PLNS ET AL A PEM 12-11-47-7	0685	176000	20	00	000	008			32	108000
00	14	11	04	70	75	0	GRT PLNS ET AL A PEM IN 14-11-47-7	0685	176000	20	00	000	008			32	408000
00	16	11	04	70	75	0	GRT PLNS ET AL A PEM IN 16-11-47-7	0685	176000	20	00	000	008			32	408000
00	02	14	04	70	75	0	SBD G P BAYSEL BUCK CREEK NO 2-14	0685	176000	20	00	000	008			32	108000
00	04	14	04	70	75	0	GRT PLNS ET AL A PEM 4-14-47-7	0685	176000	20	00	000	008			32	108000
00	06	14	04	70	75	0	GRT PLNS ET AL A PEM IN 6-14-47-7	0685	176000	20	00	000	008			32	408000
00	08	14	04	70	75	0	SEABOARD GR PL BAYSEL BUCK CR 8-14	0685	176000	20	00	000	008			32	408000
00	10	14	04	70	75	0	SBD GR PLS BYSL BUCK CREEK 10-14	0685	176000	20	00	000	008			32	108000
00	12	14	04	70	75	0	GRT PLNS ET AL A PEM 12-14-47-7	0685	176000	20	00	000	008			32	108000
00	14	14	04	70	75	0	SEABOARD GR PL BAYSEL BUCK CR 14-14	0685	176000	20	00	000	008			32	408000
00	16	14	04	70	75	0	GRT PLNS ET AL A PEM IN 16-14-47-7	0685	176000	20	00	000	008			32	408000
00	01	15	04	70	75	0		0685	176000	20	00	000	008			16	308000
00	02	15	04	70	75	0	GRT PLNS ET AL A PEM 2-15-47-7	0685	176000	20	00	000	008			16	108000
00	04	15	04	70	75	0	GRT PLNS ET AL A PEM 4-15-47-7	0685	176000	20	00	000	008			32	108006
00	06	15	04	70	75	0	GPD ET AL A PEM 6-15-47-7	0685	176000	20	00	000	008			32	408000
00	07	15	04	70	75	0		0685	176000	20	00	000	008			16	308000
00	08	15	04	70	75	0	GPD ET AL A PEM 8-15-47-7	0685	176000	20	00	000	008			16	408006
00	10	15	04	70	75	0	GRT PLNS ET AL A PEM 10-15-47-7	0685	176000	20	00	000	008			32	108004
00	11	15	04	70	75	0	GPD ET AL A PEM 11-15-47-7	0685	176000	20	00	000	008			16	108000
00	12	15	04	70	75	0	GRT PLNS ET AL A PEM 12-15-47-7	0685	176000	20	00	000	008			16	108004
00	13	15	04	70	75	0		0685	176000	20	00	000	008			16	308000
00	14	15	04	70	75	0	GRT PLNS ET AL A PEM 14-15-47-7	0685	176000	20	00	000	008			16	408006
00	16	15	04	70	75	0	GRT PLNS ET AL A PEM IN 16-15-47-7	0685	176000	20	00	000	008			32	408000
00	02	16	04	70	75	0	GRT PLNS ET AL A PEM 2-16-47-7	0685	176000	20	00	000	008			32	108000
00	04	16	04	70	75	0	GRT PLNS ET AL A PEM 4-16-47-7	0685	176000	20	00	000	008			32	108000
00	06	16	04	70	75	0	GRT PLNS ET AL A PEM IN 6-16-47-7	0685	176000	20	00	000	008			32	408000
00	08	16	04	70	75	0	GRT PLNS ET AL A PEM IN 8-16-47-7	0685	176000	20	00	000	008			32	408000
00	10	16	04	70	75	0	GRT PLNS ET AL A PEM 10-16-47-7	0685	176000	20	00	000	008			32	108000
00	12	16	04	70	75	0	GRT PLNS ET AL A PEM 12-16-47-7	0685	176000	20	00	000	008			32	108000
00	14	16	04	70	75	0	GRT PLNS ET AL A PEM IN 14-16-47-7	0685	176000	20	00	000	008			32	408000
00	16	16	04	70	75	0	GPD ET AL A PEM 16-16-47-7	0685	176000	20	00	000	008			32	108006
00	02	21	04	70	75	0	GRT PLNS ET AL A PEM 2-21-47-7	0685	176000	20	00	000	008			32	108000
00	04	21	04	70	75	0	GRT PLNS ET AL A PEM 4-21-47-7	0685	176000	20	00	000	008			32	108000
00	06	21	04	70	75	0	GRT PLNS ET AL A PEM IN 6-21-47-7	0685	176000	20	00	000	008			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	008

EFFECTIVE DATE	OPER NO
01 OCT 1987	076

EFFECTIVE DATE	OPER NO
01 OCT 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	21	04	07	5	0	GRT PLNS ET AL A PEM IN 8-21-47-7	0685	176000	20	00	000	008			32	408000
00	02	22	04	07	5	0	GRT PLNS ET AL A PEM 2-22-47-7	0685	176000	20	00	000	008			32	108000
00	04	22	04	07	5	0	GRT PLNS ET AL A PEM 4-22-47-7	0685	176000	20	00	000	008			32	108000
00	06	22	04	07	5	0	GRT PLNS ET AL A PEM IN 6-22-47-7	0685	176000	20	00	000	008			32	408000
00	08	22	04	07	5	0	GRT PLNS ET AL A PEM IN 8-22-47-7	0685	176000	20	00	000	008			32	408000
00	02	23	04	07	5	0	GRT PLNS ET AL A PEM 2-23-47-7	0685	176000	20	00	000	008			32	108000
00	04	23	04	07	5	0	GRT PLNS ET AL A PEM 4-23-47-7	0685	176000	20	00	000	008			32	108000
00	06	23	04	07	5	0	SEABOARD GR PL BAYSEL BUCK CR 6-23	0685	176000	20	00	000	008			32	408000
00	08	23	04	07	5	0	SEABOARD GR PL BAYSEL BUCK CR 8-23	0685	176000	20	00	000	008			32	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	008

EFFECTIVE DATE	OPER NO
01 OCT 1987	076

EFFECTIVE DATE	OPER NO
01 OCT 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 9	0685	176000	20	00	000	009	8.0	184.0	1600	
00	10	06	04	70	75	0	GRT PLNS ET AL B PEM 10-6-47-7	0685	176000	20	00	000	009			32	108100
00	12	06	04	70	75	0	GRT PLNS ET AL B PEM 12-6-47-7	0685	176000	20	00	000	009			32	108104
00	14	06	04	70	75	0	GRT PLNS ET AL B PEM IN 14-6-47-7	0685	176000	20	00	000	009			32	408000
00	16	06	04	70	75	0	GRT PLNS ET AL B PEM IN 16-6-47-7	0685	176000	20	00	000	009			32	408000
00	02	07	04	70	75	0	GRT PLNS ET AL B PEM 2-7-47-7	0685	176000	20	00	000	009			32	108000
00	04	07	04	70	75	0	GRT PLNS ET AL B PEM 4-7-47-7	0685	176000	20	00	000	009			32	108000
00	06	07	04	70	75	0	GPD ET AL B PEM IN 6-7-47-7	0685	176000	20	00	000	009			32	408000
00	08	07	04	70	75	0	GPD ET AL B PEM IN 8-7-47-7	0685	176000	20	00	000	009			32	408000
00	10	07	04	70	75	0	GRT PLNS ET AL B PEM 10-7-47-7	0685	176000	20	00	000	009			32	108000
00	12	07	04	70	75	0	GRT PLNS ET AL B PEM 12-7-47-7	0685	176000	20	00	000	009			32	108000
00	14	07	04	70	75	0	GRT PLNS ET AL B PEM IN 14-7-47-7	0685	176000	20	00	000	009			32	408000
00	16	07	04	70	75	0	GRT PLNS ET AL B PEM IN 16-7-47-7	0685	176000	20	00	000	009			32	408000
00	02	18	04	70	75	0	GRT PLNS ET AL B PEM 2-18-47-7	0685	176000	20	00	000	009			32	108000
00	04	18	04	70	75	0	GRT PLNS ET AL B PEM 4-18-47-7	0685	176000	20	00	000	009			32	108000
00	06	18	04	70	75	0	GRT PLNS ET AL B PEM IN 6-18-47-7	0685	176000	20	00	000	009			32	408000
00	08	18	04	70	75	0	GPD ET AL B PEM IN 8-18-47-7	0685	176000	20	00	000	009			32	408004
00	10	18	04	70	75	0	GRT PLNS ET AL B PEM 10-18-47-7	0685	176000	20	00	000	009			32	108004
00	12	18	04	70	75	0	GRT PLNS ET AL B PEM 12-18-47-7	0685	176000	20	00	000	009			32	108000
00	14	18	04	70	75	0	GRT PLNS ET AL B PEM IN 14-18-47-7	0685	176000	20	00	000	009			32	408004
00	16	18	04	70	75	0	GRT PLNS ET AL B PEM IN 16-18-47-7	0685	176000	20	00	000	009			32	408004
00	10	01	04	70	85	0	BYSL GR PLS SBD WOLF CREEK 10-1	0685	176000	20	00	000	009			32	108100
00	12	01	04	70	85	0	BYSL GR PLS SBD WOLF CREEK 12-1	0685	176000	20	00	000	009			32	108100
00	14	01	04	70	85	0	BAYSEL GR PL SBD WOLF CR 14-1	0685	176000	20	00	000	009			32	408000
00	16	01	04	70	85	0	GRT PLNS ET AL B PEM IN 16-1-47-8	0685	176000	20	00	000	009			32	408000
00	10	02	04	70	85	0	BYSL GR PLS SBD WOLF CREEK 10-2	0685	176000	20	00	000	009			32	108100
00	16	02	04	70	85	0	BAYSEL GR PL SEABOARD WOLF CR 16-2	0685	176000	20	00	000	009			32	408000
00	02	11	04	70	85	0	BYSL GR PLS SBD WOLF CREEK 2-11	0685	176000	20	00	000	009			32	108000
00	08	11	04	70	85	0	BAYSEL GR PL SEABOARD WOLF CR 8-11	0685	176000	20	00	000	009			32	408000
00	10	11	04	70	85	0	BYSL GR PLS SBD WOLF CREEK 10-11	0685	176000	20	00	000	009			32	108000
00	16	11	04	70	85	0	GRT PLNS ET AL B PEM IN 16-11-47-8	0685	176000	20	00	000	009			32	408000
00	02	12	04	70	85	0	BYSL GR PLS SBD WOLF CREEK 2-12	0685	176000	20	00	000	009			32	108000
00	04	12	04	70	85	0	BYSL GR PLS SBD WOLF CREEK 4-12	0685	176000	20	00	000	009			32	108000
00	06	12	04	70	85	0	BAYSEL GR PL SEABOARD WOLF CR 6-12	0685	176000	20	00	000	009			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	009

EFFECTIVE DATE	OPER NO
01 OCT 1987	076

EFFECTIVE DATE	OPER NO
01 OCT 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	08	12	047	08	5	0	BAYSEL GR PL SEABOARD WOLF CR 8-12	0685	176000	20	00	000	009			32	408000
00	10	12	047	08	5	0	BYSL GR PLS SBD WOLF CREEK 10-12	0685	176000	20	00	000	009			32	108000
00	12	12	047	08	5	0	BYSL GR PLS SBD WOLF CREEK 12-12	0685	176000	20	00	000	009			32	108000
00	14	12	047	08	5	0	GRT PLNS ET AL B PEM IN 14-12-47-8	0685	176000	20	00	000	009			32	408000
00	16	12	047	08	5	0	GRT PLNS ET AL B PEM IN 16-12-47-8	0685	176000	20	00	000	009			32	408000
00	02	13	047	08	5	0	GRT PLNS ET AL B PEM 2-13-47-8	0685	176000	20	00	000	009			32	108000
00	04	13	047	08	5	0	BYSL GR PLS SBD WOLF CREEK NO 4-13	0685	176000	20	00	000	009			32	108000
00	06	13	047	08	5	0	GRT PLNS ET AL B PEM IN 6-13-47-8	0685	176000	20	00	000	009			32	408000
00	08	13	047	08	5	0	GRT PLNS ET AL B PEM IN 8-13-47-8	0685	176000	20	00	000	009			32	408000
00	10	13	047	08	5	0	BYSL GR PLS SBD WOLF CREEK NO 10-13	0685	176000	20	00	000	009			32	108000
00	12	13	047	08	5	0	BYSL GR PLS SBD WOLF CREEK 12-13	0685	176000	20	00	000	009			32	108000
00	14	13	047	08	5	0	BAYSEL GR PL SEABOARD WOLF CR 14-13	0685	176000	20	00	000	009			32	408000
00	16	13	047	08	5	0	GRT PLNS ET AL B PEM IN 16-13-47-8	0685	176000	20	00	000	009			32	408000
00	02	14	047	08	5	0	GRT PLNS ET AL A PEM 2-14-47-7	0685	176000	20	00	000	009			32	108000
00	08	14	047	08	5	0	GRT PLNS ET AL B PEM IN 8-14-47-8	0685	176000	20	00	000	009			32	408000
00	10	14	047	08	5	0	BYSL GR PLS SBD WOLF CREEK NO 10-14	0685	176000	20	00	000	009			32	108000
00	16	14	047	08	5	0	GRT PLNS ET AL B PEM IN 16-14-47-8	0685	176000	20	00	000	009			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	009

EFFECTIVE DATE	OPER NO
01 OCT 1987	076

EFFECTIVE DATE	OPER. NO
01 OCT 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 10	0685	176000	20	00	000	010	8.0	64.0	576	
00	02	25	04	70	8	50	SBD GR PLS BYSL WOLF CREEK NO 2-25	0685	176000	20	00	000	010			32	108100
00	04	25	04	70	8	50	SBD GR PLS BYSL WOLF CREEK NO 4-25	0685	176000	20	00	000	010			32	108100
00	06	25	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 6-25	0685	176000	20	00	000	010			32	408000
00	08	25	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 8-25	0685	176000	20	00	000	010			32	408000
00	10	25	04	70	8	50	SBD GR PLS BYSL WOLF CREEK NO 10-25	0685	176000	20	00	000	010			32	108000
00	12	25	04	70	8	50	SBD GR PLS BYSL WOLF CREEK NO 12-25	0685	176000	20	00	000	010			32	108000
02	14	25	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 14-25A	0685	176000	20	00	000	010			32	408000
00	16	25	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 16-25	0685	176000	20	00	000	010			32	408000
00	02	26	04	70	8	50	SBD GR PLS BYSL WOLF CREEK NO 2-26	0685	176000	20	00	000	010			32	108104
00	08	26	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 8-26	0685	176000	20	00	000	010			32	408000
00	10	26	04	70	8	50	SBD GR PLS BYSL WOLF CREEK NO 10-26	0685	176000	20	00	000	010			32	108000
00	16	26	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 16-26	0685	176000	20	00	000	010			32	408000
00	02	35	04	70	8	50	SBD GR PLS BYSL WOLF CREEK NO 2-35	0685	176000	20	00	000	010			32	108000
00	08	35	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 8-35	0685	176000	20	00	000	010			32	408000
00	02	36	04	70	8	50	SBD GR PLS BYSL WOLF CREEK NO 2-36	0685	176000	20	00	000	010			32	108000
00	04	36	04	70	8	50	SBD GR PLS BYSL WOLF CK NO 4-36	0685	176000	20	00	000	010			32	108000
00	06	36	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 6-36	0685	176000	20	00	000	010			32	408000
00	08	36	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 8-36	0685	176000	20	00	000	010			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	010

EFFECTIVE DATE	OPER. NO
01 OCT 1987	076

EFFECTIVE DATE	OPER NO
01 OCT 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 50	0685	176000	20	00	000	050	8.0	264.0	2304	
														m^3 / DAY		PROD AREA	
00	02	19	04	80	95	0	PAN AM H B D-13 PEM IN 2-19-48-9	0685	176000	20	00	000	050			32	408000
00	04	19	04	80	95	0	PAN AM H B D-35 PEM IN 4-19-48-9	0685	176000	20	00	000	050			32	408000
00	06	19	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-19	0685	176000	20	00	000	050			32	108000
00	08	19	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-8	0685	176000	20	00	000	050			32	108000
00	10	19	04	80	95	0	PAN AM H B D-15 PEM IN 10-19-48-9	0685	176000	20	00	000	050			32	408000
00	12	19	04	80	95	0	PAN AM H B D-33 PEM IN 12-19-48-9	0685	176000	20	00	000	050			32	408000
00	14	19	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-18	0685	176000	20	00	000	050			32	108000
00	16	19	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-9	0685	176000	20	00	000	050			32	108000
00	04	20	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-37	0685	176000	20	00	000	050			32	108900
00	06	20	04	80	95	0	PAN AM HB D-11 PEM IN 6-20-48-9	0685	176000	20	00	000	050			32	408000
00	12	20	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-38	0685	176000	20	00	000	050			32	108000
00	14	20	04	80	95	0	PAN AM HB D-9 PEM IN 14-20-48-9	0685	176000	20	00	000	050			32	408000
00	04	29	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-39	0685	176000	20	00	000	050			32	108000
02	06	29	04	80	95	0	PAN AM HB D-7 PEM IN 6-29-48-9	0685	176000	20	00	000	050			32	408000
00	12	29	04	80	95	0	PAN AM HB D 41 PEM 12-29-48-9	0685	176000	20	00	000	050			32	108003
00	14	29	04	80	95	0	PAN AM HB D-5 PEM INJ 14-29-48-9	0685	176000	20	00	000	050			32	408000
00	02	30	04	80	95	0	PAN AM H B D-17 PEM IN 2-30-48-9	0685	176000	20	00	000	050			32	408000
00	04	30	04	80	95	0	PAN AM H B D-31 PEM IN 4-30-48-9	0685	176000	20	00	000	050			32	408000
02	06	30	04	80	95	0	PAN AM HB D-42 PEM A6-30-48-9	0685	176000	20	00	000	050			32	108003
00	08	30	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-10	0685	176000	20	00	000	050			32	108000
00	10	30	04	80	95	0	PAN AM HB D-19 PEM IN 10-30-48-9	0685	176000	20	00	000	050				108003
02	10	30	04	80	95	0	AMOCO HB PEMBINA 10-30-48-9	0685	176000	20	00	000	050			32	108000
00	12	30	04	80	95	0	PAN AM H B D-29 PEM IN 12-30-48-9	0685	176000	20	00	000	050			32	408000
00	14	30	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-16	0685	176000	20	00	000	050			32	108000
00	16	30	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-11	0685	176000	20	00	000	050			32	108200
00	02	31	04	80	95	0	PAN AM H B D-21 PEM IN 2-31-48-9	0685	176000	20	00	000	050			32	408000
00	04	31	04	80	95	0	PAN AM H B D-27 PEM IN 4-31-48-9	0685	176000	20	00	000	050			32	408000
00	06	31	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-15	0685	176000	20	00	000	050			32	108000
00	08	31	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-12	0685	176000	20	00	000	050			32	108000
00	10	31	04	80	95	0	PAN AM H B D-23 PEM IN 10-31-48-9	0685	176000	20	00	000	050			32	408000
00	12	31	04	80	95	0	PAN AM H B D-25 PEM IN 12-31-48-9	0685	176000	20	00	000	050			32	408000
00	14	31	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-14	0685	176000	20	00	000	050			32	108100
00	16	31	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-13	0685	176000	20	00	000	050			32	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	050

EFFECTIVE DATE	OPER NO
01 OCT 1987	060

EFFECTIVE DATE	OPER NO
01 OCT 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00043204809 50	PAN AM HB D-3 PEM IN 4-32-48-9	0685	176000	20	00	000	050			32	408000
00063204809 50	PAN AM HUDSONS BAY PEMBINA D-3	0685	176000	20	00	000	050			32	108100
00123204809 50	PAN AM HB D-1 PEM IN 12-32-48-9	0685	176000	20	00	000	050			32	408000
00143204809 50	PAN AM HUDSONS BAY PEMBINA D-2	0685	176000	20	00	000	050			32	108100
00022304810 50	PAN AM HB D-61 PEM IN 2-23-48-10	0685	176000	20	00	000	050			32	408000
00082304810 50	PAN AM HUDSONS BAY PEMBINA D-31	0685	176000	20	00	000	050			32	108000
00102304810 50	PAN AM HB D-63 PEM IN 10-23-48-10	0685	176000	20	00	000	050			32	408000
00162304810 50	PAN AM HUDSONS BAY PEMBINA D-32	0685	176000	20	00	000	050			32	108000
00022404810 50	PAN AM H B D-37 PEM IN 2-24-48-10	0685	176000	20	00	000	050			32	408000
00042404810 50	PAN AM HB D-59 PEM IN 4-24-48-10	0685	176000	20	00	000	050			32	408000
00062404810 50	PAN AM HUDSONS BAY PEMBINA D-30	0685	176000	20	00	000	050			32	108000
00082404810 50	PAN AM HUDSONS BAY PEMBINA D-20	0685	176000	20	00	000	050			32	108000
00102404810 50	PAN AM H B D-39 PEM IN 10-24-48-10	0685	176000	20	00	000	050			32	408000
00122404810 50	PAN AM HB D-57 PEM IN 12-24-48-10	0685	176000	20	00	000	050			32	408000
00142404810 50	PAN AM HUDSONS BAY PEMBINA D-29	0685	176000	20	00	000	050			32	108000
00162404810 50	PAN AM HUDSONS BAY PEMBINA D-21	0685	176000	20	00	000	050			32	108000
00022504810 50	PAN AM HB D41 PEM IN 2-25-48-10	0685	176000	20	00	000	050			32	408000
00042504810 50	PAN AM H B D-55 PEM IN 4-25-48-10	0685	176000	20	00	000	050			32	408000
00062504810 50	PAN AM HUDSONS BAY PEMBINA D-28	0685	176000	20	00	000	050			32	108000
00082504810 50	PAN AM HUDSONS BAY PEMBINA D-22	0685	176000	20	00	000	050			32	108004
00102504810 50	PAN AM H B D-43 PEM IN 10-25-48-10	0685	176000	20	00	000	050			32	408000
00122504810 50	PAN AM HB D 53 PEM IN 12-25-48-10	0685	176000	20	00	000	050			32	408000
00142504810 50	PAN AM HUDSONS BAY PEMBINA D-27	0685	176000	20	00	000	050			32	108000
00162504810 50	PAN AM HUDSONS BAY PEMBINA D-23	0685	176000	20	00	000	050			32	108003
00022604810 50	PAN AM H B D-65 PEM IN 2-26-48-10	0685	176000	20	00	000	050			32	408000
00082604810 50	PAN AM HUDSONS BAY PEMBINA D-33	0685	176000	20	00	000	050			32	108000
00102604810 50	PAN AM HB D 67 PEM IN 10-26-48-10	0685	176000	20	00	000	050			32	408000
00162604810 50	PAN AM HUDSONS BAY PEMBINA D-34	0685	176000	20	00	000	050			32	108000
00023504810 50	PAN AM HB D 69 PEM IN 2-35-48-10	0685	176000	20	00	000	050			32	408000
00083504810 50	PAN AM HUDSONS BAY PEMBINA D-35	0685	176000	20	00	000	050			32	108000
00103504810 50	PAN AM HB D 71 PEM IN 10-35-48-10	0685	176000	20	00	000	050			32	408000
00163504810 50	PAN AM HUDSONS BAY PEMBINA D-36	0685	176000	20	00	000	050			32	108100
00023604810 50	PAN AM HB D-45 PEM IN 2-36-48-10	0685	176000	20	00	000	050			32	408000
00043604810 50	PAN AM HB D-51 PEM IN 4-36-48-10	0685	176000	20	00	000	050			32	408000
00063604810 50	PAN AM HUDSONS BAY PEMBINA D-26	0685	176000	20	00	000	050			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	050

EFFECTIVE DATE	OPER NO
01 OCT 1987	060

EFFECTIVE DATE	OPER NO
01 OCT 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	08	36	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-1	0685	176000	20	00	000	050			32	108000
00	10	36	048	10	5	0	PAN AM HB D-47 PEM IN 10-36-48-10	0685	176000	20	00	000	050			32	408000
00	11	36	048	10	5	0	TEXACO ET AL PEMBINA 11-36-48-10	0685	176000	20	00	000	050				108003
00	12	36	048	10	5	0	PAN AM H B D-49 PEM IN 12-36-48-10	0685	176000	20	00	000	050			32	408000
00	14	36	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-25	0685	176000	20	00	000	050			32	108100
00	16	36	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-24	0685	176000	20	00	000	050			32	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	050

EFFECTIVE DATE	OPER NO
01 OCT 1987	060

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 58	0685	176000	20	00	000	058	8.0	16.0	192	
00	02	33	049	0	8	5	0 MIC MAC MAYFAIR PEMBINA 2-33-49-8	0685	176000	20	00	000	058			32	108100
00	08	33	049	0	8	5	0 MIC MAC MAYFAIR PEMBINA 8-33-49-8	0685	176000	20	00	000	058			32	108900
00	10	33	049	0	8	5	0 MIC MAC MAYFAIR PEM 10-33-49-8	0685	176000	20	00	000	058			32	108004
00	12	33	049	0	8	5	0 MIC MAC MAYFAIR PEM 12-33-49-8	0685	176000	20	00	000	058			32	108104
00	14	33	049	0	8	5	0 MIC MAC MAYFAIR PEM IN 14-33-49-8	0685	176000	20	00	000	058			32	408004
00	16	33	049	0	8	5	0 MIC MAC MAYFAIR PEM IN 16-33-49-8	0685	176000	20	00	000	058			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	058

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	038

EFFECTIVE DATE	OPER NO.
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 126	0685	176000	20	00	000	126	8.0	216.0	1600	
00	10	19	04	80	65	0		0685	176000	20	00	000	126			32	308000
00	12	19	04	80	65	0		0685	176000	20	00	000	126			32	308000
00	14	19	04	80	65	0	IMP CDN SUP BUCK CR 14-19C-48-6	0685	176000	20	00	000	126			32	108100
00	16	19	04	80	65	0	IMP CDN SUP PEMBINA IN 16-19C-48-6	0685	176000	20	00	000	126			32	408000
02	02	28	04	80	65	0	ESSO CDN SUP PEMBINA 2-28-48-6	0685	176000	20	00	000	126			32	108000
00	04	28	04	80	65	0	ESSO CDN SUP PEMBINA 4-28-48-6	0685	176000	20	00	000	126			32	108000
00	06	28	04	80	65	0	IMP CDN SUP PEMBINA IN 6-28C-48-6	0685	176000	20	00	000	126			32	408000
00	08	28	04	80	65	0	IMP CDN SUP BUCK CR 8-28C-48-6	0685	176000	20	00	000	126			32	108100
00	10	28	04	80	65	0	ESSO CDN SUP-PEMBINA 10-28-48-6	0685	176000	20	00	000	126			32	108000
00	12	28	04	80	65	0	ESSO CDN SUP PEM 12-28-48-6	0685	176000	20	00	000	126			32	108000
00	14	28	04	80	65	0	IMP CDN SUP BUCK CR 14-28C-48-6	0685	176000	20	00	000	126			32	108000
00	16	28	04	80	65	0	IMP CDN SUP PEMBINA IN 16-28C-48-6	0685	176000	20	00	000	126			32	408000
03	02	29	04	80	65	0	ESSO CDN SUP PEMBINA 2-29C-48-6	0685	176000	20	00	000	126			32	108000
02	04	29	04	80	65	0	ESSO CDN SUP PEMBINA 4-29C-48-6	0685	176000	20	00	000	126			32	108000
00	06	29	04	80	65	0	IMP CDN SUP PEMBINA IN 6-29C-48-6	0685	176000	20	00	000	126			32	408000
00	08	29	04	80	65	0	IMP CDN SUP BUCK CR NO 8-29C-48-6	0685	176000	20	00	000	126			32	108100
02	10	29	04	80	65	0	ESSO CDN SUP PEMBINA 10-29-48-6	0685	176000	20	00	000	126			32	108000
02	12	29	04	80	65	0	ESSO CDN SUP PEMBINA 12-29C-48-6	0685	176000	20	00	000	126			32	108000
02	14	29	04	80	65	0	IMP CDN SUP BUCK CR 14-29C-48-6	0685	176000	20	00	000	126			32	108000
00	16	29	04	80	65	0	IMP CDN SUP PEMBINA IN 16-29C-48-6	0685	176000	20	00	000	126			32	408000
02	02	30	04	80	65	0	ESSO CDN SUP PEMBINA 2-30-48-6	0685	176000	20	00	000	126			32	108200
00	04	30	04	80	65	0		0685	176000	20	00	000	126			32	308000
00	06	30	04	80	65	0	IMP CDN SUP PEMBINA IN 6-30C-48-6	0685	176000	20	00	000	126			32	408000
00	08	30	04	80	65	0	IMP CDN SUP BUCK CR 8-30C-48-6	0685	176000	20	00	000	126			32	108100
00	10	30	04	80	65	0		0685	176000	20	00	000	126			32	308000
02	12	30	04	80	65	0	ESSO CDN-SUP PEMBINA 12-30C-48-6	0685	176000	20	00	000	126			32	108200
00	14	30	04	80	65	0	IMP CDN SUP BUCK CR 14-30C-48-6	0685	176000	20	00	000	126			32	108100
00	16	30	04	80	65	0	IMP CDN SUP PEMBINA IN 16-30C-48-6	0685	176000	20	00	000	126			32	408000
02	02	31	04	80	65	0	ESSO CDN SUP PEMBINA 2-31C-48-6	0685	176000	20	00	000	126			32	108000
02	04	31	04	80	65	0	ESSO CDN SUP PEMBINA 4-31-48-6	0685	176000	20	00	000	126			32	108000
00	06	31	04	80	65	0	IMP CDN SUP PEMBINA IN 6-31C-48-6	0685	176000	20	00	000	126			32	408000
00	08	31	04	80	65	0	IMP CDN SUP BUCK CR NO 8-31C-48-6	0685	176000	20	00	000	126			32	108004
00	10	31	04	80	65	0		0685	176000	20	00	000	126			32	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	126

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

EFFECTIVE DATE	OPER NO.
01 OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	12	31	048	06	5	0	ESSO CDN SUP PEMBINA 12-31-48-6	0685	176000	20	00	000	126			32	108000
00	14	31	048	06	5	0	IMP CDN SUP BUCK CR 14-31C-48-6	0685	176000	20	00	000	126			32	108100
00	16	31	048	06	5	0	IMP CDN SUP BUCK CR 16-31C-48-6	0685	176000	20	00	000	126			32	108000
02	02	32	048	06	5	0	ESSO CDN SUP PEMBINA 2-32-48-6	0685	176000	20	00	000	126			32	108200
00	04	32	048	06	5	0		0685	176000	20	00	000	126			32	308000
00	06	32	048	06	5	0	IMP CDN SUP PEMBINA IN 6-32C-48-6	0685	176000	20	00	000	126			32	408000
00	08	32	048	06	5	0	IMP CDN SUP BUCK CR 8-32C-48-6	0685	176000	20	00	000	126			32	108000
00	10	32	048	06	5	2	ESSO CDN SUP PEMBINA 10-32-48-6	0685	176000	20	00	000	126			32	108000
02	12	32	048	06	5	0	ESSO CDN SUP PEMBINA 12-32C-48-6	0685	176000	20	00	000	126			32	108200
00	14	32	048	06	5	0	IMP CDN SUP PEMBINA 14-32BR-48-6	0685	176000	20	00	000	126			32	108004
00	16	32	048	06	5	0	IMP CDN SUP PEMBINA IN 16-32C-48-6	0685	176000	20	00	000	126			32	408000
00	04	33	048	06	5	0	ESSO CDN-SUP PEMBINA 4-33-48-6	0685	176000	20	00	000	126			32	108000
00	06	33	048	06	5	0	IMP CDN SUP PEMBINA IN 6-33MU-48-6	0685	176000	20	00	000	126			32	408005
00	04	05	049	06	5	0		0685	176000	20	00	000	126			32	308000
00	06	05	049	06	5	0	IMP CDN SUP PEMBINA IN 6-5C-49-6	0685	176000	20	00	000	126			32	408000
00	02	06	049	06	5	0		0685	176000	20	00	000	126			32	308000
00	08	06	049	06	5	0	IMP CDN SUP BERRYMOOR 8-6-49-6	0685	176000	20	00	000	126			32	108104

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	126

EFFECTIVE DATE	OPER NO
01 OCT 1987	007

EFFECTIVE DATE	OPER NO
01 OCT 1987	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 194	0685	176000	20	00	000	194	8.0	96.0	704	
00	10	10	049	09	5	0	CS PEMBINA 10-10-49-9	0685	176000	20	00	000	194			32	108100
00	11	10	049	09	5	0	CDNOXY PEMBINA 11-10-49-9	0685	176000	20	00	000	194				108003
00	12	10	049	09	5	0	CS PEMBINA 12-10-49-9	0685	176000	20	00	000	194			32	108100
00	14	10	049	09	5	0	CITIES SERVICE PEMBINA 14-10-49-9	0685	176000	20	00	000	194			32	108000
00	16	10	049	09	5	0	CITIES SERVICE PEMBINA 16-10-49-9	0685	176000	20	00	000	194			32	108000
00	10	11	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	12	11	049	09	5	0	CS PEMBINA 12-11-49-9	0685	176000	20	00	000	194			32	108100
00	14	11	049	09	5	0	CITIES SERVICE PEMBINA 14-11-49-9	0685	176000	20	00	000	194			32	408000
00	16	11	049	09	5	0	C S PEMBINA 16-11-49-9	0685	176000	20	00	000	194			32	108100
00	02	14	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	04	14	049	09	5	0	CS PEMBINA 4-14-49-9	0685	176000	20	00	000	194			32	108000
00	06	14	049	09	5	0	CITIES SERVICE PEMBINA 6-14-49-9	0685	176000	20	00	000	194			32	108100
00	08	14	049	09	5	0	C S PEMBINA 8-14-49-9	0685	176000	20	00	000	194			32	408000
00	12	14	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	14	14	049	09	5	0	C S PEMBINA 14-14-49-9	0685	176000	20	00	000	194			32	408000
00	02	15	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	04	15	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	06	15	049	09	5	0	CITIES SERVICE PEMBINA 6-15-49-9	0685	176000	20	00	000	194			32	108000
00	08	15	049	09	5	0	CITIES SERVICE PEMBINA 8-15-49-9	0685	176000	20	00	000	194			32	408000
02	10	15	049	09	5	0	CDN OXY PEMBINA 10-15-49-9	0685	176000	20	00	000	194			32	108000
00	12	15	049	09	5	0	CS PEMBINA 12-15-49-9	0685	176000	20	00	000	194			32	108104
00	14	15	049	09	5	0	CITIES SERVICE PEMBINA 14-15-49-9	0685	176000	20	00	000	194			32	108100
00	16	15	049	09	5	0	CITIES SERVICE PEMBINA 16-15-49-9	0685	176000	20	00	000	194			32	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	194

EFFECTIVE DATE	OPER NO
01 OCT 1987	062

EFFECTIVE DATE	OPER. NO
01 OCT 1987	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 62	0685	176000	40	00	000	062	8.0	144.0	1920	
00	16	31	04	60	9	5	SKELLY ALTA E5 PEMBINA 16-31-46-9	0685	176000	40	00	000	062			64	108000
00	14	32	04	60	9	5	SKELLY ALTA E1 PEMBINA IN 14-32	0685	176000	40	00	000	062			64	408000
00	16	32	04	60	9	5	SKELLY ALTA E2 PEMBINA 16-32-46-9	0685	176000	40	00	000	062			64	108004
00	14	33	04	60	9	5	SKELLY ALTA E3 PEMBINA 14-33-46-9	0685	176000	40	00	000	062			64	108100
00	16	33	04	60	9	5	SKELLY ALTA E4 PEMBINA 16-33-46-9	0685	176000	40	00	000	062			64	108100
00	14	34	04	60	9	5	SKELLY ALTA E6 PEMBINA IN 14-34	0685	176000	40	00	000	062			64	408000
00	04	03	04	70	9	5	DOME ET AL PEMBINA 4-3-47-9	0685	176000	40	00	000	062				108003
00	06	03	04	70	9	5	DEKALB PEMBINA 6-3-47-9	0685	176000	40	00	000	062			64	108100
00	08	03	04	70	9	5	DEKALB PEMBINA 8-3-47-9	0685	176000	40	00	000	062			64	108100
00	06	04	04	70	9	5	DOME PEMBINA 6-4-47-9	0685	176000	40	00	000	062			64	108100
00	08	04	04	70	9	5	DOME PEMBINA IN 8-4-47-9	0685	176000	40	00	000	062			64	508000
00	08	04	04	70	9	2	DOME PEMBINA IN 8-4-47-9	0685	176000	40	00	000	062				408000
00	14	04	04	70	9	5	DOME PEMBINA 14-4-47-9	0685	176000	40	00	000	062			64	108104
00	06	05	04	70	9	5	DOME PEMBINA 6-5-47-9	0685	176000	40	00	000	062			64	108000
00	08	05	04	70	9	5	DOME PEMBINA IN 8-5-47-9	0685	176000	40	00	000	062			64	408000
00	08	05	04	70	9	2	DOME PEMBINA IN 8-5-47-9	0685	176000	40	00	000	062				408000
00	14	05	04	70	9	5	DOME PEMBINA 14-5-47-9	0685	176000	40	00	000	062			64	108000
00	16	05	04	70	9	5	DOME PEMBINA 16-5-47-9	0685	176000	40	00	000	062			64	108000
00	16	06	04	70	9	5	DEKALB PEMBINA 16-6-47-9	0685	176000	40	00	000	062			64	108000
00	06	07	04	70	9	5	DEKALB PEMBINA IN 6-7-47-9	0685	176000	40	00	000	062			64	408000
00	06	07	04	70	9	2	DEKALB PEMBINA IN 6-7-47-9	0685	176000	40	00	000	062				508000
00	08	07	04	70	9	5	DEKALB PEMBINA IN 8-7-47-9	0685	176000	40	00	000	062			64	408000
00	08	07	04	70	9	2	DEKALB PEMBINA IN 8-7-47-9	0685	176000	40	00	000	062				408000
00	14	07	04	70	9	5	DEKALB PEMBINA 14-7-47-9	0685	176000	40	00	000	062			64	108100
00	16	07	04	70	9	5	DEKALB PEMBINA 16-7-47-9	0685	176000	40	00	000	062			64	108100
00	06	08	04	70	9	5	DOME PEMBINA 6-8-47-9	0685	176000	40	00	000	062			64	108000
00	08	08	04	70	9	5	DOME PEMBINA IN 8-8-47-9	0685	176000	40	00	000	062			64	408000
00	11	08	04	70	9	5	DOME PEMBINA 11-8-47-9	0685	176000	40	00	000	062				108003
00	14	08	04	70	9	5	DOME PEMBINA 14-8-47-9	0685	176000	40	00	000	062			64	108004
00	16	08	04	70	9	5	DOME PEMBINA 16-8-47-9	0685	176000	40	00	000	062			64	108100
00	04	09	04	70	9	5	DOME ET AL PEMBINA 4-9-47-9	0685	176000	40	00	000	062				108003
00	06	09	04	70	9	5	DOME PEMBINA 6-9-47-9	0685	176000	40	00	000	062			64	108100
00	14	09	04	70	9	5	DOME PEMBINA 14-9-47-9	0685	176000	40	00	000	062			64	108104

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	40	00	000	062

EFFECTIVE DATE	OPER NO
01 OCT 1987	005

EFFECTIVE DATE	OPER NO
01 OCT 1987	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	
														m^3 / DAY			1 2 3 4 5 6
00	06	12	047	10	5	0	DOME DEKALB SKELLY PEM 6-12-47-10	0685	176000	40	00	000	062			64	408000
00	08	12	047	10	5	0	DOME DEKALB SKELLY PEM 8-12-47-10	0685	176000	40	00	000	062			64	108000
00	14	12	047	10	5	0	DOME DEKALB SKELLY PEM 14-12-47-10	0685	176000	40	00	000	062			64	108100
00	16	12	047	10	5	0	DOME DEKALB SKELLY PEM 16-12-47-10	0685	176000	40	00	000	062			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	40	00	000	062

EFFECTIVE DATE	OPER NO
01 OCT 1987	005

EFFECTIVE DATE	OPER NO
01 OCT 1987	BG5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA VIKING B PROJECT NO 1	0685	218002	00	00	000	001	8.0	72.0	960	
00	01	19	045	06	50			0685	218002	00	00	000	001			64	308000
00	06	19	045	06	50		WELLORE ET AL PEMBINA 6-19-45-6	0685	218002	00	00	000	001			64	108000
00	13	19	045	06	50			0685	218002	00	00	000	001			64	308000
00	16	19	045	06	50		WELLORE ET AL PEMBINA 16-19-45-6	0685	218002	00	00	000	001			64	108000
00	06	20	045	06	50		WELLORE ET AL PEMBINA 6-20-45-6	0685	218002	00	00	000	001			64	108000
00	13	20	045	06	50			0685	218002	00	00	000	001			64	308000
00	16	20	045	06	50		WELLORE ET AL PEMBINA 16-20-45-6	0685	218002	00	00	000	001			64	108000
00	06	29	045	06	50		WELLORE ET AL PEMBINA 6-29-45-6	0685	218002	00	00	000	001			64	108000
00	01	23	045	07	50			0685	218002	00	00	000	001			64	308000
00	06	23	045	07	50		WELLORE ET AL PEMBINA 6-23-45-7	0685	218002	00	00	000	001			64	108000
00	16	23	045	07	50		WELLORE ET AL PEMBINA 16-23-45-7	0685	218002	00	00	000	001			64	108000
00	01	24	045	07	50			0685	218002	00	00	000	001			64	308000
00	04	24	045	07	50			0685	218002	00	00	000	001			64	308000
00	09	24	045	07	50		WELLORE ET AL PEMBINA 9-24-45-7	0685	218002	00	00	000	001			64	108200
00	14	24	045	07	50		WELLORE ERSKINE PEMBINA 14-24-45-7	0685	218002	00	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	218002	00	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	BG5

EFFECTIVE DATE	OPER NO.
01 OCT 1987	T65

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA OSTRACOD E PROJECT NO 1	0685	312005	20	00	000	001	8.0	176.0	2752	
00	01	01	00	01	10		WELLS FOR CONTROL WELL RATE 22	0685	312005	20	00	000	001				000000
00	05	28	04	90	35	0	COLGAS DOME PEMBINA 5-28-49-3	0685	312005	20	00	000	001			64	108100
00	10	28	04	90	35	0	COLGAS DOME PEMBINA 10-28-49-3	0685	312005	20	00	000	001				108005
00	11	28	04	90	35	0	COLGAS DOME PEMBINA 11-28-49-3	0685	312005	20	00	000	001			64	408000
00	16	28	04	90	35	0	COLGAS DOME PEMBINA 16-28-49-3	0685	312005	20	00	000	001			64	108000
00	06	29	04	90	35	0	COLGAS DOME PEMBINA 6-29-49-3	0685	312005	20	00	000	001			64	108100
00	07	29	04	90	35	0	COLGAS ET AL DOME PEMBINA 7-29-49-3	0685	312005	20	00	000	001			64	408000
00	10	29	04	90	35	0	COLGAS DOME PEMBINA 10-29-49-3	0685	312005	20	00	000	001			64	208004
00	11	29	04	90	35	0	COLGAS DOME PEMBINA 11-29-49-3	0685	312005	20	00	000	001			64	108005
00	14	29	04	90	35	0	COLGAS DOME GENESEE 14-29-49-3	0685	312005	20	00	000	001				408000
00	06	30	04	90	35	0	COLGAS DOME PEMBINA 6-30-49-3	0685	312005	20	00	000	001			64	108000
00	08	30	04	90	35	0	COLGAS ET AL PEMBINA 8-30-49-3	0685	312005	20	00	000	001			64	408000
00	11	30	04	90	35	0	COLGAS DOME PEMBINA 11-30-49-3	0685	312005	20	00	000	001			64	408000
00	15	30	04	90	35	0	COLGAS DOME PEMBINA 15-30-49-3	0685	312005	20	00	000	001			64	108000
00	03	31	04	90	35	0	PCP PEMBINA 3-31-49-3	0685	312005	20	00	000	001			64	108000
00	08	31	04	90	35	0	PCP PEMBINA 8-31-49-3	0685	312005	20	00	000	001			64	408000
00	14	31	04	90	35	0	PCP PEMBINA 14-31-49-3	0685	312005	20	00	000	001			64	408004
00	16	31	04	90	35	0	PCP PEMBINA 16-31-49-3	0685	312005	20	00	000	001			64	108000
00	06	32	04	90	35	0	COLGAS DOME PEMBINA 6-32-49-3	0685	312005	20	00	000	001			64	108000
00	08	32	04	90	35	0	COLGAS DOME PEMBINA 8-32-49-3	0685	312005	20	00	000	001			64	408000
00	10	32	04	90	35	0	COLGAS ET AL PEMBINA 10-32-49-3	0685	312005	20	00	000	001			64	108000
00	11	32	04	90	35	0	COLGAS ET AL PEMBINA 11-32-49-3	0685	312005	20	00	000	001			64	408000
00	06	33	04	90	35	0	DOME PCP PEMBINA 6-33-49-3	0685	312005	20	00	000	001			64	108000
00	08	33	04	90	35	0	DOME PCP PEMBINA 8-33-49-3	0685	312005	20	00	000	001			64	408004
00	11	33	04	90	35	0	DOME PCP PEMBINA 11-33-49-3	0685	312005	20	00	000	001			64	408000
00	08	25	04	90	45	0	PCP PEMBINA 8-25-49-4	0685	312005	20	00	000	001			64	108900
00	09	25	04	90	45	0	PCP PEMBINA 9-25-49-4	0685	312005	20	00	000	001			64	108900
00	16	35	04	90	45	0	PCP PEMBINA 16-35-49-4	0685	312005	20	00	000	001			64	108000
00	07	36	04	90	45	0	COLGAS DOME PEMBINA 7-36-49-4	0685	312005	20	00	000	001			64	408000
00	11	36	04	90	45	0	COLGAS DOME PEMBINA 11-36-49-4	0685	312005	20	00	000	001			64	408000
00	16	36	04	90	45	0	COLGAS DOME PEMBINA 16-36-49-4	0685	312005	20	00	000	001			64	108000
00	06	05	05	00	35	0	DOME PCP GENESEE 6-5-50-3	0685	312005	20	00	000	001			64	108000
00	01	06	05	00	35	0	COLGAS DOME GENESEE 1-6-50-3	0685	312005	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	312005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	T65

EFFECTIVE DATE	OPER NO
01 OCT 1987	T65

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	06	05	00	3	0	COLGAS DOME GENESEE 3-6-50-3	0685	312005	20	00	000	001			64	108000
00	12	06	05	00	3	0	COLGAS DOME GENESEE 12-6-50-3	0685	312005	20	00	000	001			64	408000
00	06	01	05	00	4	0	PCP PEMBINA 6-1-50-4	0685	312005	20	00	000	001			64	108000
02	08	01	05	00	4	0	PCP PEMBINA A8-1-50-4	0685	312005	20	00	000	001			64	408000
00	14	01	05	00	4	0	PCP PEMBINA 14-1-50-4	0685	312005	20	00	000	001			64	408000
00	16	01	05	00	4	0	PCP PEMBINA 16-1-50-4	0685	312005	20	00	000	001			64	108000
00	08	02	05	00	4	2	COLGAS DOME PEMBINA 8-2-50-4	0685	312005	20	00	000	001			64	408000
00	13	02	05	00	4	2	ANDEX ET AL PEMBINA 13-2-50-4	0685	312005	20	00	000	001			64	108000
00	08	11	05	00	4	0	ANDEX ET AL PEMBINA 8-11-50-4	0685	312005	20	00	000	001			64	408000
00	16	11	05	00	4	0	ANDEX COLGAS 16-11-50-4	0685	312005	20	00	000	001			64	108000
00	06	12	05	00	4	0	COLGAS DOME GENESEE 6-12-50-4	0685	312005	20	00	000	001			64	108000
00	08	12	05	00	4	0	COLGAS DOME GENESEE 8-12-50-4	0685	312005	20	00	000	001			64	408000
00	14	12	05	00	4	0	COLGAS DOME GENESEE 14-12-50-4	0685	312005	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	312005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	T65

EFFECTIVE DATE	OPER NO.
01 OCT 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY		PROD AREA	1 2 3 4 5 6
							PEMBINA NISKU J PROJECT NO 1	0685	696010	20	00	000	001	16.5	16.5	128	
00	03	30	49	10	5	0	TEXACO PEMBINA 3-30-49-10	0685	696010	20	00	000	001			64	108204
02	06	30	49	10	5	0	TEXACO PEMBINA 6-30N-49-10	0685	696010	20	00	000	001				408000
00	07	30	49	10	5	0	TEXCAN PEMBINA 7-30-49-10	0685	696010	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696010	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 OCT 1987	017

EFFECTIVE DATE	OPER NO
01 OCT 1987	L17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							P CPE STH BDY A & CHAR LK B PROJ I	0729	510160	20	00	000	001	8.0	24.0	384	
00	10	20	077	11	6	0	SKYE PCOUPES 10-20-77-11	0729	510160	20	00	000	001			64	408000
00	11	20	077	11	6	0	SKYE PCOUPES 11-20-77-11	0729	510160	20	00	000	001			64	108000
00	13	21	077	11	6	0	SKYE PCOUPES 13-21-77-11	0729	510160	20	00	000	001			64	108000
00	02	29	077	11	6	0	SKYE P COUPE S 2-29-77-11	0729	510160	20	00	000	001			64	408000
00	06	29	077	11	6	0	SKYE PCOUPES 6-29-77-11	0729	510160	20	00	000	001			64	108100
00	10	29	077	11	6	0	SKYE ET AL PCOUPES 10-29-77-11	0729	510160	20	00	000	001			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0729	510160	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	L17

EFFECTIVE DATE	OPER NO
01 OCT 1987	R63

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK CAK & MANN E PROJ NO 10	0750	218060	20	00	000	010	8.0	88.0	304	
00	11	05	03	50	9	4 0		0750	218060	20	00	000	010			16	308000
00	12	05	03	50	9	4 0	RANCHMEN'S ET AL PROVOST 12-5-35-9	0750	218060	20	00	000	010			16	108000
00	13	05	03	50	9	4 0	RANCHMEN'S ET AL PROVOST 13-5-35-9	0750	218060	20	00	000	010			16	108000
00	14	05	03	50	9	4 0	FINA PACIFIC HAMIL 14-5-35-9	0750	218060	20	00	000	010			16	108100
00	01	08	03	50	9	4 0		0750	218060	20	00	000	010			16	308000
00	02	08	03	50	9	4 2	RANCHMENS HB 2-8	0750	218060	20	00	000	010				408005
02	02	08	03	50	9	4 0	HOL ET AL PROVOST 2-8-35-9	0750	218060	20	00	000	010			16	408000
00	07	08	03	50	9	4 0		0750	218060	20	00	000	010			16	308000
00	08	08	03	50	9	4 0		0750	218060	20	00	000	010			16	308000
00	09	08	03	50	9	4 0	RANCHMEN'S ET AL PROVOST 9-8-35-9	0750	218060	20	00	000	010			16	108100
00	10	08	03	50	9	4 0	RANCHMENS HB NO 10-8	0750	218060	20	00	000	010			16	108100
00	11	08	03	50	9	4 0		0750	218060	20	00	000	010			16	308000
00	12	08	03	50	9	4 0	RANCHMEN'S ET AL PROVOST 12-8-35-9	0750	218060	20	00	000	010			16	108000
00	13	08	03	50	9	4 0	RANCHMEN'S ET AL PROVOST 13-8	0750	218060	20	00	000	010			16	108000
00	14	08	03	50	9	4 0	RANCHMENS MARWAYNE HB NO 14-8	0750	218060	20	00	000	010			16	108100
00	15	08	03	50	9	4 0	RANCHMENS ET AL PROVOST 15-8-35-9	0750	218060	20	00	000	010			16	108100
00	16	08	03	50	9	4 0		0750	218060	20	00	000	010			16	308000
00	03	17	03	50	9	4 0	BLUENOSE PROVOST IN 3-17-35-9	0750	218060	20	00	000	010			16	408000
00	06	17	03	50	9	4 0	MARWAYNE RANCHMENS NO 6-17	0750	218060	20	00	000	010			16	108100
00	11	17	03	50	9	4 0	ADMIRAL CHARTER RANCHMENS NO 11-17	0750	218060	20	00	000	010			16	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	010

EFFECTIVE DATE	OPER NO
01 OCT 1987	R63

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							PROVOST VIK CAK & MANN E PROJ NO 12	0750	218060	20	00	000	012	8.0	56.0	3648	
00	10	35	03	60	7	4	BARNWELL PROVOST IN 10-35-36-7	0750	218060	20	00	000	012			64	408004
00	12	35	03	60	7	4	BARNWELL PROVOST IN 12-35-36-7	0750	218060	20	00	000	012			64	408005
02	12	35	03	60	7	4	BARNWELL UNIT PROVOST A12-35-36-7	0750	218060	20	00	000	012				408004
00	04	18	03	70	6	4	BARNWELL PROVOST IN 4-18-37-6	0750	218060	20	00	000	012			64	408004
00	02	01	03	70	7	4	BARNWELL PROVOST 2-1-37-7	0750	218060	20	00	000	012			64	408004
00	04	01	03	70	7	4	BARNWELL PROVOST IN 4-1-37-7	0750	218060	20	00	000	012			64	408004
00	10	01	03	70	7	4	BARNWELL PROVOST 10-1-37-7	0750	218060	20	00	000	012			64	408004
00	12	01	03	70	7	4	BARNWELL PROVOST 12-1-37-7	0750	218060	20	00	000	012			64	108004
00	01	02	03	70	7	4		0750	218060	20	00	000	012			16	308000
00	02	02	03	70	7	4	KR BARNWELL PROVOST 2-2-37-7	0750	218060	20	00	000	012			16	108904
00	04	02	03	70	7	4	KR BARNWELL PROVOST 4-2-37-7	0750	218060	20	00	000	012			64	108004
00	07	02	03	70	7	4		0750	218060	20	00	000	012			16	308000
00	08	02	03	70	7	4		0750	218060	20	00	000	012			16	308000
00	10	02	03	70	7	4	KR BARNWELL PROVOST 10-2-37-7	0750	218060	20	00	000	012			64	108003
00	12	02	03	70	7	4	KR BARNWELL PROVOST 12-2-37-7	0750	218060	20	00	000	012			64	108004
00	04	03	03	70	7	4	KR BARNWELL PROVOST IN 4-3-37-7	0750	218060	20	00	000	012			64	408004
00	07	03	03	70	7	4	BARNWELL PROVOST 7-3-37-7	0750	218060	20	00	000	012			64	108204
00	10	03	03	70	7	4	KR BARNWELL PROVOST 10-3-37-7	0750	218060	20	00	000	012			64	108004
00	12	03	03	70	7	4	KR BARNWELL PROVOST 12-3-37-7	0750	218060	20	00	000	012			64	108004
00	02	04	03	70	7	4	BARNWELL PROVOST IN 2-4-37-7	0750	218060	20	00	000	012			64	408004
00	04	04	03	70	7	4	KR BARNWELL PROVOST IN 4-4-37-7	0750	218060	20	00	000	012			64	408004
00	10	04	03	70	7	4	KR BARNWELL PROVOST 10-4-37-7	0750	218060	20	00	000	012			64	108004
00	12	04	03	70	7	4	KR BARNWELL PROVOST 12-4-37-7	0750	218060	20	00	000	012			64	108004
00	02	05	03	70	7	4	KR BARNWELL PROVOST IN 2-5-37-7	0750	218060	20	00	000	012			64	408004
00	04	05	03	70	7	4	KR BARNWELL PROVOST IN 4-5-37-7	0750	218060	20	00	000	012			64	408004
00	10	05	03	70	7	4	KR BARNWELL PROVOST 10-5-37-7	0750	218060	20	00	000	012			64	108004
00	12	05	03	70	7	4	KR BARNWELL PROVOST IN 12-5-37-7	0750	218060	20	00	000	012			64	408004
00	02	09	03	70	7	4	KR BARNWELL PROVOST 2-9-37-7	0750	218060	20	00	000	012			64	108004
00	04	09	03	70	7	4	KR BARNWELL PROVOST IN 4-9-37-7	0750	218060	20	00	000	012			64	408004
00	10	09	03	70	7	4	BARNWELL PROVOST 10-9-37-7	0750	218060	20	00	000	012			64	108004
00	12	09	03	70	7	4	KR BARNWELL PROVOST 12-9-37-7	0750	218060	20	00	000	012			64	408004
00	02	10	03	70	7	4	KR BARNWELL PROVOST 2-10-37-7	0750	218060	20	00	000	012			64	108004
00	04	10	03	70	7	4	KR BARNWELL PROVOST 4-10-37-7	0750	218060	20	00	000	012			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	J66

EFFECTIVE DATE	OPER NO
01 OCT 1987	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	10	037	07	4	0	BARNWELL PROVOST 10-10-37-7	0750	218060	20	00	000	012			64	108004
00	12	10	037	07	4	0	KR BARNWELL PROVOST 12-10-37-7	0750	218060	20	00	000	012			64	108004
00	01	11	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	02	11	037	07	4	0	BARNWELL PROVOST 2-11-37-7	0750	218060	20	00	000	012			16	108003
00	04	11	037	07	4	0	KR BARNWELL PROVOST 4-11-37-7	0750	218060	20	00	000	012			64	108003
00	07	11	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	08	11	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	10	11	037	07	4	0	BARNWELL PROVOST 10-11-37-7	0750	218060	20	00	000	012			64	408000
00	12	11	037	07	4	0	BARNWELL PROVOST 12-11-37-7	0750	218060	20	00	000	012			64	108004
00	02	12	037	07	4	0	KR BARNWELL PROVOST 2-12-37-7	0750	218060	20	00	000	012			64	108900
00	03	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	04	12	037	07	4	0	KR BARNWELL PROVOST 4-12-37-7	0750	218060	20	00	000	012			16	408000
00	05	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	06	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	10	12	037	07	4	0	KR BARNWELL PROVOST 10-12-37-7	0750	218060	20	00	000	012			64	408000
00	11	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	12	12	037	07	4	0	BARNWELL PROVOST 12-12-37-7	0750	218060	20	00	000	012			16	108000
00	13	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	14	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	02	13	037	07	4	0	KR BARNWELL PROVOST 2-13-37-7	0750	218060	20	00	000	012			64	108900
00	04	13	037	07	4	0	KR BARNWELL PROVOST 4-13-37-7	0750	218060	20	00	000	012			64	408000
00	10	13	037	07	4	0	KR BARNWELL PROVOST IN 10-13-37-7	0750	218060	20	00	000	012			64	408000
00	12	13	037	07	4	0	KR BARNWELL PROVOST 12-13-37-7	0750	218060	20	00	000	012			64	108000
00	04	14	037	07	4	0	BARNWELL PROVOST 4-14-37-7	0750	218060	20	00	000	012			64	108000
00	07	14	037	07	4	0	BARNWELL PROVOST 7-14-37-7	0750	218060	20	00	000	012			64	108000
00	10	14	037	07	4	0	BARNWELL PROVOST 10-14-37-7	0750	218060	20	00	000	012			64	408004
00	12	14	037	07	4	0	KR BARNWELL PROVOST 12-14-37-7	0750	218060	20	00	000	012			64	108000
00	02	15	037	07	4	0	KR BARNWELL PROVOST 2-15-37-7	0750	218060	20	00	000	012			64	108004
00	04	15	037	07	4	0	BARNWELL PROVOST 4-15-37-7	0750	218060	20	00	000	012			64	108004
00	10	15	037	07	4	0	BARNWELL PROVOST 10-15-37-7	0750	218060	20	00	000	012			64	108004
00	12	15	037	07	4	0	KR BARNWELL PROVOST IN 12-15-37-7	0750	218060	20	00	000	012			64	408004
00	02	16	037	07	4	0	KR BARNWELL PROVOST 2-16-37-7	0750	218060	20	00	000	012			64	108003
00	04	16	037	07	4	0	KR BARNWELL PROVOST IN 4-16-37-7	0750	218060	20	00	000	012			64	408004
00	02	22	037	07	4	0	BARNWELL PROVOST IN 2-22-37-7	0750	218060	20	00	000	012			64	408004
00	02	23	037	07	4	0		0750	218060	20	00	000	012			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 OCT 1987	J66

EFFECTIVE DATE	OPER NO
01 OCT 1987	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	03	23	03	70	7	4	0 BARNWELL PROVOST IN 3-23-37-7	0750	218060	20	00	000	012			64	408200
00	04	24	03	70	7	4	0 BARNWELL PROVOST IN 4-24-37-7	0750	218060	20	00	000	012			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 OCT 1987	J66

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER B PROJ NO 10	0753	788002	10	00	000	010	8.0	96.0	896	
00	13	34	108	08	60		ACQUIT MOBIL RAINBOW 13-34-108-8	0753	788002	10	00	000	010				508000
00	14	34	108	08	60		CANTERRA ET AL RAINBOW 14-34-108-8	0753	788002	10	00	000	010			64	108000
00	15	34	108	08	60		CANTERRA ET AL RAINBOW 15-34-108-8	0753	788002	10	00	000	010			64	108000
00	13	02	109	08	60		ACQUIT MOBIL RAINBOW 13-2-109-8	0753	788002	10	00	000	010			64	508200
00	01	03	109	08	60		ACQUIT MOBIL RAINBOW 1-3-109-8	0753	788002	10	00	000	010				508000
00	02	03	109	08	60		CANTERRA ET AL RAINBOW 2-3-109-8	0753	788002	10	00	000	010				108003
00	03	03	109	08	60		ACQUIT MOBIL RAINBOW 3-3-109-8	0753	788002	10	00	000	010			64	108200
00	05	03	109	08	60		CANTERRA ET AL RAINBOW 5-3-109-8	0753	788002	10	00	000	010				108003
00	07	03	109	08	60		CANTERRA ET AL RAINBOW 7-3-109-8	0753	788002	10	00	000	010				108003
00	08	03	109	08	60		CANTERRA ET AL RAINBOW 8-3-109-8	0753	788002	10	00	000	010			64	108000
00	09	03	109	08	60		AQUIT UNIT B RAIN 9-3-109-8	0753	788002	10	00	000	010				108003
00	11	03	109	08	60		CANTERRA ET AL RAINBOW 11-3-109-8	0753	788002	10	00	000	010				108003
00	12	03	109	08	60		ACQUIT MOBIL RAINBOW 12-3-109-8	0753	788002	10	00	000	010				508000
00	13	03	109	08	60		CANTERRA ET AL RAINBOW 13-3-109-8	0753	788002	10	00	000	010			64	108000
00	15	03	109	08	60		ACQUIT MOBIL RAINBOW 15-3-109-8	0753	788002	10	00	000	010			64	108000
00	01	10	109	08	60		ACQUIT ET AL MOBIL 1-10-109-8	0753	788002	10	00	000	010			64	108000
00	02	10	109	08	60		CANTERRA ET AL RAINBOW 2-10	0753	788002	10	00	000	010				108003
02	03	10	109	08	60		ACQUIT MOBIL RAINBOW A3-10-109-8	0753	788002	10	00	000	010			64	108000
00	04	10	109	08	60		CANTERRA ET AL RAINBOW 4-10-109-8	0753	788002	10	00	000	010				108003
00	05	10	109	08	60		CANTERRA ET AL RAINBOW 5-10-109-8	0753	788002	10	00	000	010				108003
00	07	10	109	08	60		AQUIT ET AL RAINBOW 7-10-109-8	0753	788002	10	00	000	010				108003
00	09	10	109	08	60		CANTERRA ET AL RAINBOW 9-10-109-8	0753	788002	10	00	000	010				108004
00	10	10	109	08	60		ACQUIT MOBIL RAINBOW 10-10-109-8	0753	788002	10	00	000	010			64	108000
00	12	10	109	08	60		ACQUIT MOBIL RAINBOW 12-10-109-8	0753	788002	10	00	000	010			64	508000
00	15	10	109	08	60		AQUIT ET AL RAINBOW 15-10-109-8	0753	788002	10	00	000	010				508000
00	13	14	109	08	60		CANTERRA ET AL RAINBOW 13-14	0753	788002	10	00	000	010			64	108000
00	04	15	109	08	60		AQUIT MOBIL RAINBOW 4-15-109-8	0753	788002	10	00	000	010				408000
00	08	15	109	08	60		AQUIT ET AL RAINBOW 8-15-109-8	0753	788002	10	00	000	010			64	108000
00	09	15	109	08	60		AQUIT B UNIT RAIN 9-15-109-8	0753	788002	10	00	000	010				708000
00	10	15	109	08	60		AQUIT MOBIL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				508000
02	10	15	109	08	60		AQUIT ET AL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				108004
00	15	15	109	08	60		AQUIT ET AL RAINBOW 15-15-109-8	0753	788002	10	00	000	010				108003
00	16	15	109	08	60		ACQUIT MOBIL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				108204

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788002	10	00	000	010

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	L73

EFFECTIVE DATE	OPER. NO
01 OCT 1987	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	16	15	109	08	6	0	AQUIT ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010			64	108000
03	16	15	109	08	6	0	CANTERRA ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				108003

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788002	10	00	000	010

EFFECTIVE DATE	OPER. NO
01 OCT 1987	L73

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO
01 OCT 1987	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							RAINBOW KEG RIVER F PROJECT NO 10	0753	788006	20	00	000	010	8.0	104.0	1280	
00	08	28	108	07	60		AQUIT MOBIL RAINBOW 8-28-108-7	0753	788006	20	00	000	010			64	108200
00	10	28	108	07	60		CANTERRA MOBIL RAIN 10-28-108-7	0753	788006	20	00	000	010			64	108000
02	10	28	108	07	60		CANTERRA MOBIL RAIN 10-28KR-108-7	0753	788006	20	00	000	010				108004
00	14	28	108	07	60		AQUIT MOBIL RAINBOW 14-28-108-7	0753	788006	20	00	000	010			64	108000
00	10	31	108	07	60		AQUIT MOBIL RAINBOW 10-31-108-7	0753	788006	20	00	000	010			64	108000
00	02	32	108	07	60			0753	788006	20	00	000	010			64	308000
00	03	32	108	07	60		AQUIT MOBIL RAINBOW 3-32-108-7	0753	788006	20	00	000	010			64	108200
00	10	32	108	07	60		AQUIT MOBIL RAINBOW 10-32-108-7	0753	788006	20	00	000	010			64	108000
00	12	32	108	07	60			0753	788006	20	00	000	010			64	308000
00	04	33	108	07	60		AQUIT MOBIL SAKA RAIN 4-33-108-7	0753	788006	20	00	000	010			64	108000
00	06	33	108	07	60		AQUIT MOBIL RAINBOW 6-33-108-7	0753	788006	20	00	000	010				108003
00	12	33	108	07	60			0753	788006	20	00	000	010			64	308000
00	02	04	109	07	60		AQUIT MOBIL RAINBOW 2-4-109-7	0753	788006	20	00	000	010			64	408000
00	04	04	109	07	60			0753	788006	20	00	000	010			64	308000
00	01	05	109	07	60		CANTERRA MOBIL RAINBOW 1-5-109-7	0753	788006	20	00	000	010			64	108000
00	03	05	109	07	60		AQUIT MOBIL RAINBOW 3-5-109-7	0753	788006	20	00	000	010			64	108000
00	07	05	109	07	60		CANTERRA MOBIL RAINBOW 7-5-109-7	0753	788006	20	00	000	010				108003
00	10	05	109	07	60		AQUIT MOBIL RAINBOW 10-5-109-7	0753	788006	20	00	000	010			64	108000
00	12	05	109	07	60			0753	788006	20	00	000	010			64	308000
00	02	06	109	07	60		AQUIT MOBIL SAKA RAIN 2-6-109-7	0753	788006	20	00	000	010				408000
00	04	06	109	07	60			0753	788006	20	00	000	010			64	308000
00	07	06	109	07	60		AQUIT MOBIL RAINBOW 7-6-109-7	0753	788006	20	00	000	010			64	108000
00	10	06	109	07	60		CANTERRA MOBIL RAINBOW 10-6-109-7	0753	788006	20	00	000	010			64	108000
00	11	06	109	07	60		AQUIT MOBIL RAINBOW 11-6-109-7	0753	788006	20	00	000	010			64	108200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788006	20	00	000	010

EFFECTIVE DATE	OPER. NO
01 OCT 1987	L73

EFFECTIVE DATE	OPER NO
1A SEP 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							I.S. NO 11	0753	788072	10	00	000	001	8.0	144.0	1536	
00	05	06	109	05	6	0	MOBIL RAINBOW 5-6-109-6	0753	788072	10	00	000	001				408000
00	06	06	109	05	6	0	MOBIL FOCUS RAIN 6-6-109-5	0753	788072	10	00	000	001			64	108000
00	04	07	109	05	6	0	MOBIL FOCUS RAINBOW 4-7-109-5	0753	788072	10	00	000	001			64	108000
00	09	08	109	06	6	0	MOBIL RAINBOW 9-8-109-6	0753	788072	10	00	000	001				408004
00	10	08	109	06	6	0	MOBIL RAIN IN 10-8-109-6	0753	788072	10	00	000	001				408000
00	10	08	109	06	6	2	MOBIL RAIN IN 10-8MU-109-6	0753	788072	10	00	000	001				408004
00	15	08	109	06	6	0	MOBIL RAIN 15-8-109-6	0753	788072	10	00	000	001			64	108000
00	05	10	109	06	6	0	MOBIL RAINBOW 5-10-109-6	0753	788072	10	00	000	001			64	108000
00	15	10	109	06	6	0	MOBIL RAINBOW 15-10-109-6	0753	788072	10	00	000	001			64	408000
00	05	11	109	06	6	0	MOBIL RAINBOW EAST 5-11-109-6	0753	788072	10	00	000	001			64	108000
00	12	11	109	06	6	0	MOBIL RAIN 12-11-109-6	0753	788072	10	00	000	001			64	108004
00	09	28	110	05	6	0	MOBIL BEAM RAIN 9-28-110-5	0753	788072	10	00	000	001				108003
00	16	28	110	05	6	0	MOBIL BEAM RAINBOW 16-28-110-5	0753	788072	10	00	000	001			64	108004
00	04	34	110	05	6	0	MOBIL BEAM RAIN 4-34-110-5	0753	788072	10	00	000	001			64	408000
00	16	11	110	06	6	0	MOBIL RAIN 16-11-110-6	0753	788072	10	00	000	001			64	108000
00	04	13	110	06	6	0	MOBIL PRISM RAIN 4-13-110-6	0753	788072	10	00	000	001			64	108000
00	05	13	110	06	6	0	MOBIL PRISM RAIN 5-13-110-6	0753	788072	10	00	000	001				108003
00	06	13	110	06	6	0	MOBIL RAINBOW 6-13-110-6	0753	788072	10	00	000	001				108003
00	12	13	110	06	6	0	MOBIL PRISM RAIN 12-13-110-6	0753	788072	10	00	000	001			64	108000
02	12	13	110	06	6	0	MOBIL RAIN 12-13KR-110-6	0753	788072	10	00	000	001				108003
00	13	13	110	06	6	0	MOBIL RAINBOW 13-13-110-6	0753	788072	10	00	000	001				108003
00	01	14	110	06	6	0	MOBIL PRISM RAIN 1-14-110-6	0753	788072	10	00	000	001			64	108000
00	02	14	110	06	6	0	MOBIL PRISM RAINBOW 2-14-110-6	0753	788072	10	00	000	001				408000
00	07	14	110	06	6	0	MOBIL PRISM RAIN 7-14-110-6	0753	788072	10	00	000	001				108003
00	08	14	110	06	6	0	MOBIL PRISM RAIN 8-14-110-6	0753	788072	10	00	000	001				508003
00	09	14	110	06	6	0	MOBIL PRISM RAIN 9-14-110-6	0753	788072	10	00	000	001				508000
00	10	14	110	06	6	0	MOBIL RAINBOW NE 10-14-110-6	0753	788072	10	00	000	001			64	108000
00	11	14	110	06	6	0	MOBIL PRISM RAIN 11-14-110-6	0753	788072	10	00	000	001			64	108000
00	14	14	110	06	6	0	MOBIL RAIN 14-14-110-6	0753	788072	10	00	000	001				108003
00	16	14	110	06	6	0	MOBIL PRISM RAIN 16-14-110-6	0753	788072	10	00	000	001				108003
00	08	33	110	06	6	0	MOBIL HAY LAKE RAINBOW 8-33-110-6	0753	788072	10	00	000	001			64	138000
00	15	33	110	06	6	0	MOBIL RAIN 15-33-110-6	0753	788072	10	00	000	001			64	108000
00	05	34	110	06	6	0	MOBIL RAINBOW 5-34-110-6	0753	788072	10	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788072	10	00	000	001

EFFECTIVE DATE	OPER NO
1A SEP 1987	057

EFFECTIVE DATE	OPER NO
14 SEP 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	34	110	06	6	0	MOBIL RAIN 12-34-110-6	0753	788072	10	00	000	001				108003
00	14	34	110	06	6	0	MOBIL PRISM RAINBOW 14-34-110-6	0753	788072	10	00	000	001			64	108004
00	02	03	111	06	6	0	MOBIL RAIN 2-3-111-6	0753	788072	10	00	000	001			64	108000
00	05	03	111	06	6	0	MOBIL RAINBOW 5-3-111-6	0753	788072	10	00	000	001				108003
00	06	03	111	06	6	0	MOBIL RAIN 6-3-111-6	0753	788072	10	00	000	001			64	108000
00	10	03	111	06	6	2	MOBIL HAYLK RAIN 10-3-111-6	0753	788072	10	00	000	001			64	438000
00	12	03	111	06	6	0	MOBIL HAYLK RAIN 12-3-111-6	0753	788072	10	00	000	001			64	108000
00	10	04	111	06	6	0	MOBIL RAINBOW 10-4-111-6	0753	788072	10	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788072	10	00	000	001

EFFECTIVE DATE	OPER NO
14 SEP 1987	057

EFFECTIVE DATE	OPER NO
01 OCT 1987	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW SOUTH KEG RIVER A PROJ NO 6	0754	788001	20	.00	000	006	8.0	40.0	320	
00	02	32	10	70	96	2	IOE RAINBOW SOUTH 2-32A-107-9	0754	788001	20	00	000	006				408000
00	06	32	10	70	96	0	IOE RAINBOW SOUTH 6-32MU-107-9	0754	788001	20	00	000	006				108004
02	06	32	10	70	96	0	CANTERRA ET AL RAINS 6-32-107-9	0754	788001	20	00	000	006			64	108200
00	10	32	10	70	96	0	IOE RAINBOW 10-32-107-9	0754	788001	20	00	000	006			64	108000
00	11	32	10	70	96	0	AQUIT ET AL RAINS 11-32-107-9	0754	788001	20	.00	000	006			64	108000
02	02	05	10	80	96	0	AQUIT ET AL RAINS 2/2-5-108-9	0754	788001	20	.00	000	006			64	108000
00	03	05	10	80	96	0	AQUIT MOBIL RAINBOW 3-5-108-9	0754	788001	20	00	000	006			64	108200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0754	788001	20	00	000	006

EFFECTIVE DATE	OPER NO
01 OCT 1987	L73

EFFECTIVE DATE	OPER. NO
01 OCT 1987	BX1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							SAWN LAKE SLAVE PT A PROJ NO 1	0766	758001	20	00	000	001	8.0	16.0	192	
00	16	29	09	11	2	50	ROXY ET AL SAWN LAKE 16-29-91-12	0766	758001	20	00	000	001			64	108100
00	08	32	09	11	2	50	ROXY ET AL SAWN LAKE 8-32-91-12	0766	758001	20	00	000	001			64	408000
00	10	32	09	11	2	50	ROXY ET AL SAWN LAKE 10-32-91-12	0766	758001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0766	758001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 OCT 1987	BX1

EFFECTIVE DATE	OPER NO
01 OCT 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SNIPE LAKE BHL PROJECT NO 1	0856	744000	20	00	000	001	13.5	1134.0	7104	
00	04	06	07	01	7	50	IMP CALSTAN SOBC SNIPE 4-6BL-70-17	0856	744000	20	00	000	001			64	108000
00	12	06	07	01	7	50		0856	744000	20	00	000	001			64	308000
00	04	07	07	01	7	50	PAN AM B-3 SNIPE 4-7-70-17	0856	744000	20	00	000	001			64	108000
00	02	01	07	01	8	50		0856	744000	20	00	000	001			64	308000
00	10	01	07	01	8	50	IMP SNIPE LAKE 10-1BL-70-18	0856	744000	20	00	000	001			64	108000
00	12	01	07	01	8	50	BA SNIPE LAKE 12-1-70-18	0856	744000	20	00	000	001			64	108000
00	02	11	07	01	8	50	BA SNIPE LAKE IN 2-11-70-18	0856	744000	20	00	000	001				408000
00	10	11	07	01	8	50	BA SNIPE LAKE 10-11-70-18	0856	744000	20	00	000	001			64	108000
00	12	11	07	01	8	50		0856	744000	20	00	000	001			64	308000
00	02	12	07	01	8	50	PAN AMERICAN B-4 SNIPE 2-12-70-18	0856	744000	20	00	000	001			64	108000
00	04	12	07	01	8	50	B A SNIPE LAKE 4-12-70-18	0856	744000	20	00	000	001			64	108000
00	10	12	07	01	8	50	PAN AM B-1 SNIPE 10-12-70-18	0856	744000	20	00	000	001			64	108000
00	12	12	07	01	8	50	BA SNIPE LAKE 12-12-70-18	0856	744000	20	00	000	001			64	108004
00	02	13	07	01	8	50	CALSTAN SOBC IMP SNIPE 2-13-70-18	0856	744000	20	00	000	001			64	108000
00	04	13	07	01	8	50	BA SNIPE LAKE 4-13-70-18	0856	744000	20	00	000	001			64	108000
00	10	13	07	01	8	50	CALSTAN SOBC IMP SNIPE 10-13-70-18	0856	744000	20	00	000	001			64	108000
00	12	13	07	01	8	50	CALSTAN SOBC SNIPE 12-13-70-18	0856	744000	20	00	000	001			64	108000
00	02	14	07	01	8	50	BA SNIPE LAKE 2-14-70-18	0856	744000	20	00	000	001			64	108000
00	04	14	07	01	8	50	BA SNIPE LAKE 4-14-70-18	0856	744000	20	00	000	001			64	108000
00	10	14	07	01	8	50	KEWANEE 304 SNIPE 10-14-70-18	0856	744000	20	00	000	001			64	108000
00	12	14	07	01	8	50	KEWANEE 304 SNIPE 12-14-70-18	0856	744000	20	00	000	001			64	408000
00	10	15	07	01	8	50		0856	744000	20	00	000	001			64	308000
00	10	21	07	01	8	50	SOBC SNIPE LAKE IN 10-21-70-18	0856	744000	20	00	000	001			64	408000
00	02	22	07	01	8	50	CALSTAN SOBC IMP SNIPE 2-22-70-18	0856	744000	20	00	000	001			64	408000
00	10	22	07	01	8	50	BA SNIPE LAKE 10-22-70-18	0856	744000	20	00	000	001			64	108000
00	12	22	07	01	8	50	CALSTAN SOBC IMP SNIPE 12-22-70-18	0856	744000	20	00	000	001			64	108000
00	02	23	07	01	8	50	CALSTAN SOBC IMP SNIPE 2-23-70-18	0856	744000	20	00	000	001			64	108000
00	04	23	07	01	8	50	CALSTAN SOBC IMP SNIPE 4-23-70-18	0856	744000	20	00	000	001			64	108000
00	10	23	07	01	8	50	BA SNIPE LAKE 10-23-70-18	0856	744000	20	00	000	001			64	108000
00	12	23	07	01	8	50	B A SNIPE LAKE 12-23-70-18	0856	744000	20	00	000	001			64	108000
00	04	24	07	01	8	50	CALSTAN SOBC IMP SNIPE 4-24-70-18	0856	744000	20	00	000	001			64	108000
00	12	24	07	01	8	50	B A SNIPE LAKE 12-24-70-18	0856	744000	20	00	000	001			64	108000
00	02	26	07	01	8	50	BA SNIPE LAKE 2-26-70-18	0856	744000	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	002

EFFECTIVE DATE	OPER NO
01 OCT 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	26	07	01	8	50	B A SNIPE LAKE 4-26-70-18	0856	744000	20	00	000	001			64	108000
00	10	26	07	01	8	50	BA SNIPE LAKE 10-26-70-18	0856	744000	20	00	000	001			64	108000
00	11	26	07	01	8	50	GULF SNIPE LAKE 11-26-70-18	0856	744000	20	00	000	001				108003
00	12	26	07	01	8	50	BA SNIPE LAKE 12-26-70-18	0856	744000	20	00	000	001			64	108000
00	02	27	07	01	8	50	BA SNIPE LAKE 2-27-70-18	0856	744000	20	00	000	001			64	108000
00	04	27	07	01	8	50	CALSTAN SOBC SNIPE 4-27-70-18	0856	744000	20	00	000	001			64	108000
00	10	27	07	01	8	50	BA SNIPE LAKE 10-27-70-18	0856	744000	20	00	000	001			64	108000
00	12	27	07	01	8	50	CALSTAN SOBC SNIPE 12-27-70-18	0856	744000	20	00	000	001			64	108004
00	16	27	07	01	8	50	GULF UNIT SNIPE LAKE 16-27-70-18	0856	744000	20	00	000	001				108003
00	10	28	07	01	8	50	CALSTAN SOBC 10-28-70-18	0856	744000	20	00	000	001			64	408000
00	02	33	07	01	8	50	CALSTAN SOBC SNIPE 2-33-70-18	0856	744000	20	00	000	001			64	608000
00	10	33	07	01	8	50	CALSTAN SOBC SNIPE 10-33-70-18	0856	744000	20	00	000	001			64	108000
00	12	33	07	01	8	50	CALSTAN SOBC SNIPE 12-33-70-18	0856	744000	20	00	000	001			64	408000
00	02	34	07	01	8	50	BA SNIPE LAKE 2-34-70-18	0856	744000	20	00	000	001			64	108004
00	04	34	07	01	8	50	CALSTAN SOBC SNIPE LAKE 4-34-70-18	0856	744000	20	00	000	001			64	108000
00	10	34	07	01	8	50	CALSTAN SOBC IMP SNIPE 10-34-70-18	0856	744000	20	00	000	001			64	108000
00	12	34	07	01	8	50	CALSTAN SOBC IMP SNIPE 12-34-70-18	0856	744000	20	00	000	001			64	108000
00	16	34	07	01	8	50	GULF UNIT SNIPE LAKE 16-34-70-18	0856	744000	20	00	000	001				108003
00	02	35	07	01	8	50	BA SNIPE LAKE 2-35-70-18	0856	744000	20	00	000	001			64	108000
00	04	35	07	01	8	50	B A SNIPE LAKE 4-35-70-18	0856	744000	20	00	000	001			64	108000
00	12	35	07	01	8	50	CALSTAN SOBC IMP SNIPE 12-35-70-18	0856	744000	20	00	000	001			64	608000
00	04	01	07	11	8	50	BA SNIPE LAKE 4-1-71-18	0856	744000	20	00	000	001			64	108000
00	02	02	07	11	8	50	CALSTAN SOBC IMP SNIPE 2-2-71-18	0856	744000	20	00	000	001			64	108000
00	04	02	07	11	8	50	CALSTAN SOBC IMP SNIPE 4-2-71-18	0856	744000	20	00	000	001			64	108000
00	12	02	07	11	8	50	SHELL ROYALITE SNIPE 12-2-71-18	0856	744000	20	00	000	001			64	108000
00	02	03	07	11	8	50	CALSTAN SOBC SNIPE 2-3-71-18	0856	744000	20	00	000	001			64	108000
00	04	03	07	11	8	50	CALSTAN SOBC SNIPE 4-3-71-18	0856	744000	20	00	000	001			64	108000
00	10	03	07	11	8	50	SHELL ROYALITE SNIPE 10-3-71-18	0856	744000	20	00	000	001			64	108000
00	12	03	07	11	8	50	SHELL ROYALITE SNIPE 12-3-71-18	0856	744000	20	00	000	001			64	108000
00	16	03	07	11	8	50	GULF UNIT SNIPE LAKE 16-3-71-18	0856	744000	20	00	000	001				108003
00	02	04	07	11	8	50	NUMAC SNIPE 2-4-71-18	0856	744000	20	00	000	001			64	408000
00	10	04	07	11	8	50	SHELL ROYALITE SNIPE 10-4-71-18	0856	744000	20	00	000	001			64	108000
00	12	04	07	11	8	50	NUMAC SNIPE 12-4-71-18	0856	744000	20	00	000	001			64	608000
00	02	08	07	11	8	50		0856	744000	20	00	000	001			64	308000
00	10	08	07	11	8	50	IMP SNIPE LAKE 10-8BL-71-18	0856	744000	20	00	000	001			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	002

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	1 2 3 4 5 6
02	02	09	071	18	5	0	SHELL ROYALITE SNIPE A2-9-71-18	0856	744000	20	00	000	001			64	108000
00	04	09	071	18	5	0	ATLANTIC SNIPE 4-9-71-18	0856	744000	20	00	000	001			64	108000
00	10	09	071	18	5	0	SHELL ROYALITE SNIPE 10-9-71-18	0856	744000	20	00	000	001			64	108000
00	12	09	071	18	5	0	ATLANTIC SNIPE 12-9-71-18	0856	744000	20	00	000	001			64	108000
00	02	10	071	18	5	0	SHELL ROYALITE SNIPE 2-10-71-18	0856	744000	20	00	000	001			64	108000
00	04	10	071	18	5	0	SHELL-ROYALITE SNIPE 4-10-71-18	0856	744000	20	00	000	001			64	108000
00	10	10	071	18	5	0		0856	744000	20	00	000	001			64	308000
00	12	10	071	18	5	0	SHELL ROYALITE SNIPE 12-10-71-18	0856	744000	20	00	000	001			64	608000
00	04	11	071	18	5	0	SHELL ROYALITE SNIPE 4-11-71-18	0856	744000	20	00	000	001			64	108000
00	04	15	071	18	5	0		0856	744000	20	00	000	001			64	308000
00	12	15	071	18	5	0	TEXACO SNIPE LAKE 12-15-71-18	0856	744000	20	00	000	001			64	108000
00	02	16	071	18	5	0	SHELL ROYALITE SNIPE 2-16-71-18	0856	744000	20	00	000	001			64	108000
00	04	16	071	18	5	0	IMP CALSTAN SOBC SNIPE 4-16BL-71-18	0856	744000	20	00	000	001			64	108000
00	06	16	071	18	5	0	GULF UNIT SNIPE LK 6-16-71-18	0856	744000	20	00	000	001				108003
00	10	16	071	18	5	0	KEWANEE 496 SNIPE 10-16-71-18	0856	744000	20	00	000	001			64	108000
00	12	16	071	18	5	0	IMP CALSTAN SOBC SNIPE12-16BL-71-18	0856	744000	20	00	000	001				108005
02	12	16	071	18	5	0	GULF UNIT SNIPE LAKE 12-16-71-8	0856	744000	20	00	000	001				608000
00	14	16	071	18	5	0	GULF UNIT SNIPE LK 14-16-71-18	0856	744000	20	00	000	001			64	108000
00	02	17	071	18	5	0	IMP SNIPE LAKE 2-17-71-18	0856	744000	20	00	000	001			64	108000
00	04	17	071	18	5	2	IMP SNIPE LAKE IN 4-17BL-71-18	0856	744000	20	00	000	001			64	408000
00	10	17	071	18	5	0	IMP SNIPE LAKE 10-17BL-71-18	0856	744000	20	00	000	001			64	108000
00	12	17	071	18	5	0	IMP SNIPE LAKE 12-17BL-71-18	0856	744000	20	00	000	001			64	108000
00	02	19	071	18	5	0		0856	744000	20	00	000	001			64	308000
00	10	19	071	18	5	0	IMP SNIPE LAKE 10-19BL-71-18	0856	744000	20	00	000	001			64	108000
00	12	19	071	18	5	0		0856	744000	20	00	000	001			64	308000
00	02	20	071	18	5	0	IMP SNIPE LAKE 2-20BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	20	071	18	5	0	IMP SNIPE LAKE 4-20BL-71-18	0856	744000	20	00	000	001			64	108000
00	08	20	071	18	5	0	GULF UNIT SNIPE LAKE 8-20-71-18	0856	744000	20	00	000	001				108003
00	10	20	071	18	5	0	IMP SNIPE LAKE 10-20BL-71-18	0856	744000	20	00	000	001			64	108000
00	12	20	071	18	5	0	IMP SNIPE LAKE 12-20BL-71-18	0856	744000	20	00	000	001			64	108000
00	15	20	071	18	5	0	SNIPE LAKE UNIT 15-20-71-18	0856	744000	20	00	000	001				108003
00	02	21	071	18	5	0	ATLANTIC SNIPE 2-21-71-18	0856	744000	20	00	000	001			64	108000
00	04	21	071	18	5	0	ATLANTIC SNIPE 4-21-71-18	0856	744000	20	00	000	001			64	108000
00	10	21	071	18	5	0	ATLANTIC SNIPE 10-21-71-18	0856	744000	20	00	000	001			64	108000
00	12	21	071	18	5	0	ATLANTIC SNIPE 12-21-71-18	0856	744000	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	002

EFFECTIVE DATE	OPER NO.
01 OCT 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	22	07	1	8	5	0 SIEBENS SNIPE LAKE 4-22-71-18	0856	744000	20	00	000	001			64	108000
00	12	22	07	1	8	5	0 SIEBENS SNIPE LAKE 12-22-71-18	0856	744000	20	00	000	001			64	108000
00	04	28	07	1	8	5	0 IMP CALSTAN SOBC SNIPE 4-28BL-71-18	0856	744000	20	00	000	001			64	108000
00	02	29	07	1	8	5	0 IMP CALSTAN SOBC SNIPE 2-29BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	29	07	1	8	5	0 IMP CALSTAN SOBC 4-29BL-71-18	0856	744000	20	00	000	001			64	108000
00	10	29	07	1	8	5	0 IMP CALSTAN SOBC SNIPE 10-29BL-71-1	0856	744000	20	00	000	001			64	108000
00	12	29	07	1	8	5	0 SINCLAIR ET AL SNIPE 12-29-71-18	0856	744000	20	00	000	001			64	108000
00	02	30	07	1	8	5	0 IMP SNIPE LAKE 2-30BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	30	07	1	8	5	0 IMP SNIPE LAKE 4-30BL-71-18	0856	744000	20	00	000	001			64	108000
00	10	30	07	1	8	5	0 SINCLAIR ET AL SNIPE 10-30-71-18	0856	744000	20	00	000	001			64	108004
00	12	30	07	1	8	5	0 SINCLAIR ET AL SNIPE 12-30-71-18	0856	744000	20	00	000	001			64	108000
00	14	30	07	1	8	5	0 GULF SNIPE 14-30-71-18	0856	744000	20	00	000	001				108003
00	02	31	07	1	8	5	0 SINCLAIR ET AL SNIPE 2-31-71-18	0856	744000	20	00	000	001			64	108000
00	04	31	07	1	8	5	0 SINCLAIR ET AL SNIPE 4-31-71-18	0856	744000	20	00	000	001			64	108000
00	04	32	07	1	8	5	0 SINCLAIR ET AL SNIPE 4-32-71-18	0856	744000	20	00	000	001			64	108000
00	02	25	07	1	9	5	0 IMP SNIPE LAKE 2-25BL-71-19	0856	744000	20	00	000	001			64	408000
00	10	25	07	1	9	5	0 SINCLAIR ET AL SNIPE 10-25-71-19	0856	744000	20	00	000	001			64	108000
00	12	25	07	1	9	5	0 BA ET AL SNIPE IN 12-25-71-19	0856	744000	20	00	000	001				408000
00	14	25	07	1	9	5	0 SINCLAIR ETAL SNIPE LK 14-25-71-19	0856	744000	20	00	000	001			64	108200
00	02	36	07	1	9	5	0 SINCLAIR ET AL SNIPE 2-36-71-19	0856	744000	20	00	000	001			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	002

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							STETTLER D-2A PROJECT NO 1	0866	696001	20	00	000	001	8.0	424.0	1520	
00	13	02	038	20	40		B A STETTLER UNIT 13-2-38-20	0868	696001	20	00	000	001			16	108005
00	06	03	038	20	40		NORCEN UNIT STETTLER 6-3-38-20	0866	696001	20	00	000	001			16	108000
00	10	03	038	20	40		NORCEN UNIT STETTLER 10-3-38-20	0866	696001	20	00	000	001			16	108000
00	11	03	038	20	40		NORCEN UNIT STETTLER 11-3-38-20	0866	696001	20	00	000	001			16	108000
00	12	03	038	20	42		B A STETTLER UNIT 12-3M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	03	038	20	42		NORCEN UNIT STETTLER 13-3-38-20	0866	696001	20	00	000	001			16	108000
00	14	03	038	20	40		NORCEN UNIT STETTLER 14-3-38-20	0866	696001	20	00	000	001			16	108004
00	15	03	038	20	40		NORCEN UNIT STETTLER 15-3-38-20	0866	696001	20	00	000	001			16	108000
00	16	03	038	20	40		NORCEN UNIT STETTLER 16-3-38-20	0866	696001	20	00	000	001			16	108004
00	16	04	038	20	42		B A STETTLER UNIT 16-4M3-38-20	0866	696001	20	00	000	001			16	108004
00	01	09	038	20	42		B A STETTLER UNIT 1-9-38-20	0866	696001	20	00	000	001			16	108000
00	08	09	038	20	42		B A STETTLER UNIT 8-9M3-38-20	0866	696001	20	00	000	001			16	108004
00	09	09	038	20	40		NORCEN UNIT STETTLER 9-9-38-20	0866	696001	20	00	000	001			16	108004
00	10	09	038	20	40		NORCEN UNIT STETTLER 10-9-38-20	0866	696001	20	00	000	001			16	108004
00	16	09	038	20	42		B A STETTLER UNIT 16-9M3-38-20	0866	696001	20	00	000	001			16	108005
00	01	10	038	20	40		NORCEN UNIT STETTLER 1-10-38-20	0866	696001	20	00	000	001			16	608000
00	02	10	038	20	40		NORCEN UNIT STETTLER 2-10-38-20	0866	696001	20	00	000	001			16	108000
00	03	10	038	20	40		NORCEN UNIT STETTLER 3-10-38-20	0866	696001	20	00	000	001			16	108000
00	04	10	038	20	42		B A STETTLER UNIT 4-10M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	10	038	20	42		NORCEN UNIT STETTLER 5-10-38-20	0866	696001	20	00	000	001			16	108000
00	06	10	038	20	40		NORCEN UNIT STETTLER 6-10-38-20	0866	696001	20	00	000	001			16	108004
00	07	10	038	20	40		NORCEN UNIT STETTLER 7-10-38-20	0866	696001	20	00	000	001			16	108004
00	08	10	038	20	40		NORCEN UNIT STETTLER 8-10-38-20	0866	696001	20	00	000	001			16	108004
00	09	10	038	20	40		NORCEN UNIT STETTLER 9-10-38-20	0866	696001	20	00	000	001			16	408000
00	10	10	038	20	40		NORCEN UNIT STETTLER 10-10-38-20	0866	696001	20	00	000	001			16	108000
00	11	10	038	20	40		NORCEN UNIT STETTLER 11-10-38-20	0866	696001	20	00	000	001			16	108000
00	12	10	038	20	42		B A STETTLER UNIT 12-10M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	10	038	20	42		B A STETTLER UNIT 13-10-38-20	0866	696001	20	00	000	001			16	108000
00	14	10	038	20	40		NORCEN UNIT STETTLER 14-10-38-20	0866	696001	20	00	000	001			16	108004
00	15	10	038	20	40		NORCEN UNIT STETTLER 15-10-38-20	0866	696001	20	00	000	001			16	108000
00	14	11	038	20	40		NORCEN UNIT STETTLER 14-11-38-20	0866	696001	20	00	000	001				408004
00	05	14	038	20	40		B A STETTLER UNIT 5-14-38-20	0866	696001	20	00	000	001			16	408004
00	12	14	038	20	40		B A STETTLER UNIT 12-14-38-20	0866	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	002

EFFECTIVE DATE	OPER. NO
01 OCT 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
00	13	14	03	8	20	40	NORCEN UNIT STETTLER 13-14-38-20	0866	696001	20	00	000	001			16	108000
00	03	15	03	8	20	40	NORCEN UNIT STETTLER 3-15-38-20	0866	696001	20	00	000	001			16	108000
00	04	15	03	8	20	42	NORCEN UNIT STETTLER 4-15M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	15	03	8	20	40	NORCEN UNIT STETTLER 5-15-38-20	0866	696001	20	00	000	001			16	108004
00	06	15	03	8	20	40	NORCEN UNIT STETTLER 6-15-38-20	0866	696001	20	00	000	001			16	108000
00	07	15	03	8	20	40	NORCEN UNIT STETTLER 7-15-38-20	0866	696001	20	00	000	001			16	108005
00	09	15	03	8	20	40	NORCEN UNIT STETTLER 9-15-38-20	0866	696001	20	00	000	001			16	108004
00	10	15	03	8	20	40	NORCEN UNIT STETTLER 10-15-38-20	0866	696001	20	00	000	001			16	108000
00	11	15	03	8	20	40	NORCEN UNIT STETTLER 11-15-38-20	0866	696001	20	00	000	001			16	108000
00	12	15	03	8	20	42	B A STETTLER UNIT 12-15M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	15	03	8	20	42	NORCEN UNIT STETTLER 13-15-38-20	0866	696001	20	00	000	001			16	108004
00	14	15	03	8	20	40	NORCEN UNIT STETTLER 14-15-38-20	0866	696001	20	00	000	001			16	108000
00	15	15	03	8	20	40	NORCEN UNIT STETTLER 15-15-38-20	0866	696001	20	00	000	001			16	108000
00	16	15	03	8	20	40	NORCEN UNIT STETTLER 16-15-38-20	0866	696001	20	00	000	001			16	108000
00	01	16	03	8	20	42	NORCEN UNIT STETTLER 1-16-38-20	0866	696001	20	00	000	001			16	108000
00	02	16	03	8	20	42	BA STETTLER UNIT 2-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	07	16	03	8	20	42	NORCEN UNIT STETTLER 7-16-38-20	0866	696001	20	00	000	001			16	108000
00	08	16	03	8	20	42	B A STETTLER UNIT 8-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	09	16	03	8	20	42	NORCEN UNIT STETTLER 9-16-38-20	0866	696001	20	00	000	001			16	108100
00	10	16	03	8	20	42	B A STETTLER UNIT 10-16M3-38-20	0866	696001	20	00	000	001			16	108100
00	16	16	03	8	20	42	B A STETTLER UNIT 16-16M3-38-20	0866	696001	20	00	000	001			16	108100
00	15	20	03	8	20	40	NORCEN UNIT STETTLER 15-20-38-20	0866	696001	20	00	000	001			16	108100
00	16	20	03	8	20	42	GERTSMA NO 16	0866	696001	20	00	000	001				108004
02	16	20	03	8	20	40	BA STETTLER UNIT 16-20N-38-20	0866	696001	20	00	000	001			16	108104
00	07	21	03	8	20	42	NORCEN UNIT STETTLER 7-21-38-20	0866	696001	20	00	000	001			16	108004
00	08	21	03	8	20	40	NORCEN UNIT STETTLER 8-21-38-20	0866	696001	20	00	000	001			16	108000
00	13	21	03	8	20	40	NORCEN UNIT STETTLER 13-21-38-20	0866	696001	20	00	000	001			16	108004
00	15	21	03	8	20	40	NORCEN UNIT STETTLER 15-21-38-20	0866	696001	20	00	000	001			16	108004
00	16	21	03	8	20	40	NORCEN UNIT STETTLER 16-21-38-20	0866	696001	20	00	000	001			16	108000
00	01	22	03	8	20	40	NORCEN UNIT STETTLER 1-22-38-20	0866	696001	20	00	000	001			16	108004
00	02	22	03	8	20	40	NORCEN UNIT STETTLER 2-22-38-20	0866	696001	20	00	000	001			16	108004
00	03	22	03	8	20	40	NORCEN UNIT STETTLER 3-22-38-20	0866	696001	20	00	000	001			16	108000
00	04	22	03	8	20	40	NORCEN UNIT STETTLER 4-22-38-20	0866	696001	20	00	000	001			16	108000
00	05	22	03	8	20	40	NORCEN UNIT STETTLER 5-22-38-20	0866	696001	20	00	000	001			16	108000
00	07	22	03	8	20	40	NORCEN UNIT STETTLER 7-22-38-20	0866	696001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 OCT 1987	002

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	22	03	82	04	0	NORCEN UNIT STETTLER 8-22-38-20	0866	696001	20	00	000	001				408000
00	09	22	03	82	04	0	NORCEN UNIT STETTLER 9-22-38-20	0866	696001	20	00	000	001			16	108004
00	10	22	03	82	04	0	NORCEN UNIT STETTLER 10-22-38-20	0866	696001	20	00	000	001			16	108000
00	11	22	03	82	04	0	NORCEN UNIT STETTLER 11-22-38-20	0866	696001	20	00	000	001			16	108000
00	12	22	03	82	04	0	NORCEN UNIT STETTLER 12-22-38-20	0866	696001	20	00	000	001			16	108004
00	13	22	03	82	04	0	NORCEN UNIT STETTLER 13-22-38-20	0866	696001	20	00	000	001			16	108004
00	14	22	03	82	04	0	NORCEN UNIT STETTLER 14-22-38-20	0866	696001	20	00	000	001			16	108004
00	15	22	03	82	04	2	NORCEN UNIT STETTLER 15-22M3-38-20	0866	696001	20	00	000	001			16	108000
00	16	22	03	82	04	0	NORCEN UNIT STETTLER 16-22-38-20	0866	696001	20	00	000	001			16	608000
00	04	23	03	82	04	0	B A STETTLER UNIT 4-23-38-20	0866	696001	20	00	000	001			16	108005
00	12	23	03	82	04	0	NORCEN UNIT STETTLER 12-23-38-20	0866	696001	20	00	000	001			16	108000
00	01	27	03	82	04	0	NORCEN UNIT STETTLER 1-27-38-20	0866	696001	20	00	000	001			16	108004
02	02	27	03	82	04	0	NORCEN UNIT STETTLER 2-27N-38-20	0866	696001	20	00	000	001			16	108000
00	03	27	03	82	04	0	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001				408000
02	03	27	03	82	04	2	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001			16	108004
00	04	27	03	82	04	0	NORCEN UNIT STETTLER 4-27-38-20	0866	696001	20	00	000	001			16	108000
00	05	27	03	82	04	0	NORCEN UNIT STETTLER 5-27-38-20	0866	696001	20	00	000	001			16	108000
00	06	27	03	82	04	0	NORCEN UNIT STETTLER 6-27-38-20	0866	696001	20	00	000	001			16	108004
00	07	27	03	82	04	0	B A STETTLER UNIT 7-27-38-20	0866	696001	20	00	000	001				108005
02	07	27	03	82	04	0	NORCEN UNIT STETTLER 7-27-38-20	0866	696001	20	00	000	001			16	108200
00	12	27	03	82	04	0	NORCEN UNIT STETTLER 12-27-38-20	0866	696001	20	00	000	001			16	108000
00	01	28	03	82	04	0	NORCEN UNIT STETTLER 1-28-38-20	0866	696001	20	00	000	001			16	108000
00	04	28	03	82	04	0	NORCEN UNIT STETTLER 4-28-38-20	0866	696001	20	00	000	001			16	108004
00	06	28	03	82	04	0	NORCEN UNIT STETTLER 6-28-38-20	0866	696001	20	00	000	001			16	108100
00	07	28	03	82	04	0	NORCEN UNIT STETTLER 7-28-38-20	0866	696001	20	00	000	001			16	108000
00	08	28	03	82	04	0	NORCEN UNIT STETTLER 8-28-38-20	0866	696001	20	00	000	001			16	108000
00	09	28	03	82	04	0	NORCEN UNIT STETTLER 9-28-38-20	0866	696001	20	00	000	001			16	108000
00	10	28	03	82	04	0	NORCEN UNIT STETTLER 10-28-38-20	0866	696001	20	00	000	001			16	108000
00	11	28	03	82	04	0	NORCEN UNIT STETTLER 11-28-38-20	0866	696001	20	00	000	001			16	108004
00	15	28	03	82	04	0	B A STETTLER UNIT 15-28-38-20	0866	696001	20	00	000	001			16	108005
00	01	29	03	82	04	0	NORCEN UNIT STETTLER 1-29-38-20	0866	696001	20	00	000	001			16	108004
02	02	29	03	82	04	0	NORCEN UNIT STETTLER 2-29N-38-20	0866	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	002

EFFECTIVE DATE	OPER NO.
01 OCT 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 2	0887	744003	20	00	000	002	10.0	1610.0	13376	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8613	0887	744003	20	00	000	002				000000
00	12	18	069	09	5	0	SHELL SWANH 12-18-69-9	0887	744003	20	00	000	002			64	108100
00	04	19	069	09	5	0	SHELL SWANH 4-19-69-9	0887	744003	20	00	000	002			64	108100
00	10	19	069	09	5	0	SHELL DEERMT 10-19-69-9	0887	744003	20	00	000	002			64	108100
00	12	19	069	09	5	0	SHELL SWANH 12-19-69-9	0887	744003	20	00	000	002			64	108100
00	10	20	069	09	5	0	SHELL SWANH 10-20-69-9	0887	744003	20	00	000	002			64	108100
00	12	20	069	09	5	0	SHELL MURPHY SWANH 12-20-69-9	0887	744003	20	00	000	002			64	108100
00	10	21	069	09	5	0	SHELL DEER MT 10-21-69-9	0887	744003	20	00	000	002			64	108000
00	12	21	069	09	5	0	SHELL SWANH 12-21-69-9	0887	744003	20	00	000	002			64	108000
00	02	22	069	09	5	0	PAN AM F-Z DEERMT 2-22-69-9	0887	744003	20	00	000	002			64	108100
00	04	22	069	09	5	0	PAN AM F-3 DEER MT 4-22-69-9	0887	744003	20	00	000	002			64	408000
00	10	22	069	09	5	0	PAN AM F-1 DEERMT 10-22-69-9	0887	744003	20	00	000	002			64	108100
00	12	22	069	09	5	0	SHELL DEER MT 12-22-69-9	0887	744003	20	00	000	002			64	108100
00	02	23	069	09	5	0	PAN AM A-2 DEERMT 2-23-69-9	0887	744003	20	00	000	002			64	108100
00	04	23	069	09	5	0	PAN AM D-1 DEERMT 4-23-69-9	0887	744003	20	00	000	002			64	408000
00	10	23	069	09	5	0	PAN AM A-1 DEERMT 10-23-69-9	0887	744003	20	00	000	002			64	108000
00	12	23	069	09	5	0	PAN AM D-2 DEERMT 12-23-69-9	0887	744003	20	00	000	002			64	108100
00	04	24	069	09	5	0	IMP DEER MT 4-24BL-69-9	0887	744003	20	00	000	002			64	408000
00	12	24	069	09	5	0	IMP DEER MT 12-24BL-69-9	0887	744003	20	00	000	002			64	108000
00	02	26	069	09	5	0	PAN AM E-2 DEERMT 2-26-69-9	0887	744003	20	00	000	002			64	108000
00	04	26	069	09	5	0	PAN AM B-1 DEERMT 4-26-69-9	0887	744003	20	00	000	002			64	408000
00	12	26	069	09	5	0	PAN AM B-2 DEERMT 12-26-69-9	0887	744003	20	00	000	002			64	108100
00	04	27	069	09	5	0	SHELL DEER MT 4-27-69-9	0887	744003	20	00	000	002			64	408000
00	02	28	069	09	5	0	SHELL SWANH 2-28-69-9	0887	744003	20	00	000	002			64	108100
00	04	28	069	09	5	0	MURPHY DEER MT 4-28-69-9	0887	744003	20	00	000	002			64	408000
00	12	28	069	09	5	0	MURPHY SHELL DEER MT 12-28-69-9	0887	744003	20	00	000	002			64	108100
00	02	29	069	09	5	0	MURPHY SHELL SWAN HILLS 2-29-69-9	0887	744003	20	00	000	002			64	108000
00	04	29	069	09	5	0	SHELL MURPHY DEER MT 4-29-69-S	0887	744003	20	00	000	002			64	408000
00	10	29	069	09	5	0	MURPHY DEERMT 10-29-69-9	0887	744003	20	00	000	002			64	108000
00	12	29	069	09	5	0	MURPHY SHELL DEER MT 12-29-69-9	0887	744003	20	00	000	002			64	108000
00	02	30	069	09	5	0		0887	744003	20	00	000	002			64	308000
00	04	30	069	09	5	0	SHELL DEERMT 4-30-69-9	0887	744003	20	00	000	002			64	408000
00	10	30	069	09	5	0	SHELL DEER MT 10-30-69-9	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1987	037

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	30	069	09	5	0	SHELL HOUSE MT 12-30-69-9	0887	744003	20	00	000	002			64	108000
00	04	31	069	09	5	0	SHELL SWANH 4-31-69-9	0887	744003	20	00	000	002			64	408000
00	12	31	069	09	5	0	SINCLAIR ETAL SWANH 12-31-69-9	0887	744003	20	00	000	002			64	108900
00	02	32	069	09	5	0	MURPHY SHELL DEER MT 2-32-69-9	0887	744003	20	00	000	002			64	108000
00	04	32	069	09	5	0	MURPHY DEER MT 4-32-69-9	0887	744003	20	00	000	002			64	408000
00	10	32	069	09	5	0	MURPHY SHELL SWANH 10-32-69-9	0887	744003	20	00	000	002			64	108900
00	12	32	069	09	5	0	MURPHY DEER MT 12-32-69-9	0887	744003	20	00	000	002			64	108900
00	02	33	069	09	5	0	SHELL SWAN H 2-33-69-9	0887	744003	20	00	000	002			64	108100
00	04	33	069	09	5	0	MURPHY SHELL SWANH IN 4-33-69-9	0887	744003	20	00	000	002			64	408000
00	10	33	069	09	5	0	SHELL SWAN H 10-33-69-9	0887	744003	20	00	000	002			64	108000
00	12	33	069	09	5	0	MURPHY SHELL SWANH 12-33-69-9	0887	744003	20	00	000	002			64	108900
00	02	25	069	10	5	0	CALSTAN SOBC SWANH 2-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	25	069	10	5	0	SHELL HOUSE MT 10-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	27	069	10	5	0		0887	744003	20	00	000	002			64	308000
00	12	27	069	10	5	0	SHELL HOUSEMT 12-27-69-10	0887	744003	20	00	000	002			64	108100
00	10	28	069	10	5	0	SHELL SWANH 10-28-69-10	0887	744003	20	00	000	002			64	108100
00	12	28	069	10	5	0	SHELL SWANH 12-28-69-10	0887	744003	20	00	000	002			64	108100
00	10	29	069	10	5	0	CALSTAN SOBC DEER MT 10-29-69-10	0887	744003	20	00	000	002			64	108100
00	12	29	069	10	5	0	CALSTAN SOBC SWAN HILLS 12-29-69-10	0887	744003	20	00	000	002			64	108100
00	10	30	069	10	5	0	SHELL SWAN H 10-30-69-10	0887	744003	20	00	000	002			64	108000
00	12	30	069	10	5	0	SHELL SWANH 12-30-69-10	0887	744003	20	00	000	002			64	108000
00	02	31	069	10	5	0	SHELL SWAN H 2-31-69-10	0887	744003	20	00	000	002			64	108000
00	04	31	069	10	5	0	SHELL SWANH 4-31-69-10	0887	744003	20	00	000	002			64	408000
00	10	31	069	10	5	0	CALSTAN SOBC HOUSEMT 10-31-69-10	0887	744003	20	00	000	002			64	108000
00	12	31	069	10	5	0	CALSTAN SOBC HOUSE MT 12-31-69-10	0887	744003	20	00	000	002			32	108000
00	16	31	069	10	5	0	SHELL ET AL SWAN HILLS 16-31-69-10	0887	744003	20	00	000	002			32	108000
00	02	32	069	10	5	0	CALSTAN SOBC SHELL SWANH 2-32-69-10	0887	744003	20	00	000	002			64	108000
00	04	32	069	10	5	0	SHELL CHEVRON SOBC SWANH 4-32-69-10	0887	744003	20	00	000	002			64	408000
00	10	32	069	10	5	0	SHELL CALSTAN SOBC SWANH 10-32	0887	744003	20	00	000	002			64	108000
00	12	32	069	10	5	0	ALSTAN SOBC HOUSE MT 12-32-69-10	0887	744003	20	00	000	002			64	108000
00	02	33	069	10	5	0	SHELL HOUSE MT 2-33-69-10	0887	744003	20	00	000	002			64	108000
00	04	33	069	10	5	0	SHELL HOUSE MT 4-33-69-10	0887	744003	20	00	000	002			64	408000
00	10	33	069	10	5	0	SHELL CALSTAN SOBC SWANH 10-33	0887	744003	20	00	000	002			64	108000
00	12	33	069	10	5	0	SHELL CALSTAN SOBCSWANH 12-33	0887	744003	20	00	000	002			64	108000
00	02	34	069	10	5	0	SHELL HOUSEMT 2-34-69-10	0887	744003	20	00	000	002			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	037

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE: SUBSISTING (m^3 / DAY)	BASIC WELL RATE: TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00	04	34	069	10	50		SHELL HOUSE MT 4-34-69-10	0887	744003	20	00	000	002			64	408000
00	10	34	069	10	50		SINCLAIR ET AL HOUSEMT 10-34-69-10	0887	744003	20	00	000	002			64	108000
00	12	34	069	10	50		SINCLAIR ET AL HOUSEMT 12-34-69-10	0887	744003	20	00	000	002			64	108000
00	02	35	069	10	50		SHELL HOUSEMT 2-35-69-10	0887	744003	20	00	000	002			64	108100
00	04	35	069	10	50		SHELL HOUSEMT 4-35-69-10	0887	744003	20	00	000	002			64	408000
00	10	35	069	10	50		SINCLAIR ETAL HOUSE MT 10-35-69-10	0887	744003	20	00	000	002			64	108000
00	12	35	069	10	50		SINCLAIR ET AL HOUSE MT 12-35-69-10	0887	744003	20	00	000	002			64	108000
00	02	36	069	10	50		SHELL DEER MT 2-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	36	069	10	50		SHELL SWANH 4-36-69-10	0887	744003	20	00	000	002			64	108000
00	10	36	069	10	50		SINCLAIR ETAL HOUSE MT 10-36-69-10	0887	744003	20	00	000	002			64	108000
00	12	36	069	10	50		SINCLAIR ETAL SWAN H 12-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	05	070	09	50		PAN AM HM N-1 SWANH 4-5-70-9	0887	744003	20	00	000	002			64	108900
00	04	06	070	09	50		SINCLAIR ETAL SWANH 4-6-70-9	0887	744003	20	00	000	002			64	108000
00	02	01	070	10	50		SINCLAIR ETAL SWANH 2-1-70-10	0887	744003	20	00	000	002			64	108000
00	04	01	070	10	50		SINCLAIR ETAL SWANH 4-1-70-10	0887	744003	20	00	000	002			64	408000
00	10	01	070	10	50		SINCLAIR ETAL SWAN HILLS 10-1-70-10	0887	744003	20	00	000	002			64	108000
00	12	01	070	10	50		SINCLAIR ETAL SWAN HILLS 12-1-70-10	0887	744003	20	00	000	002			64	108000
00	02	02	070	10	50		SINCLAIR ET AL HOUSEMT 2-2-70-10	0887	744003	20	00	000	002			64	108000
00	04	02	070	10	50		SINCLAIR ET AL SHANNON 4-2-70-10	0887	744003	20	00	000	002			64	408000
00	10	02	070	10	50		SINCLAIR ET AL HOUSEMT 10-2-70-10	0887	744003	20	00	000	002			64	108000
00	12	02	070	10	50		SINCLAIR ET AL HOUSEMT 12-2-70-10	0887	744003	20	00	000	002			64	108000
00	02	03	070	10	50		CALSTAN SOBC SHELL SWANH 2-3-70-10	0887	744003	20	00	000	002			64	108000
00	04	03	070	10	50		SHELL CALSTAN SOBC SWANH 4-3-70-10	0887	744003	20	00	000	002			64	108000
00	10	03	070	10	50		SINCLAIR ET AL HOUSEMT 10-3-70-10	0887	744003	20	00	000	002			64	108000
00	12	03	070	10	50		SHELL CALSTAN SOBC SWANH 12-3-70-10	0887	744003	20	00	000	002			64	108000
00	02	04	070	10	50		SHELL CALSTAN SOBC SWANH 2-4-70-10	0887	744003	20	00	000	002			64	408000
00	04	04	070	10	50		SHELL CALSTAN SOBC SWANH 4-4-70-10	0887	744003	20	00	000	002			64	108000
00	10	04	070	10	50		SHELL CALSTAN SOBC SWANH 10-4-70-10	0887	744003	20	00	000	002			64	108000
00	12	04	070	10	50		SINCLAIR ET AL HOUSE MT 12-4-70-10	0887	744003	20	00	000	002			64	108000
00	02	05	070	10	50		CALSTAN SOBC SHELL SWANH 2-5-70-10	0887	744003	20	00	000	002			64	108000
00	04	05	070	10	50		CALSTAN SOBC HOUSE MT 4-5-70-10	0887	744003	20	00	000	002			64	108000
00	10	05	070	10	50		SINCLAIR ET AL HOUSEMT 10-5-70-10	0887	744003	20	00	000	002			64	108000
00	12	05	070	10	50		SINCLAIR ET AL HOUSE MT 12-5-70-10	0887	744003	20	00	000	002			64	108000
00	02	06	070	10	50		SOBC HOUSE MOUNTAIN 2-6-70-10	0887	744003	20	00	000	002			64	108000
00	04	06	070	10	50		CALSTAN SOBC HOUSEMT 4-6-70-10	0887	744003	20	00	000	002			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	037

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	06	07	01	05	0	SINCLAIR ET AL HOUSEMT 10-6-70-10	0887	744003	20	00	000	002			64	108000
00	12	06	07	01	05	0	CALSTAN SOBC HOUSE MT 12-6-70-10	0887	744003	20	00	000	002			64	108000
00	02	07	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-7-70-10	0887	744003	20	00	000	002			64	108000
00	04	07	07	01	05	0	CALSTAN SOBC HOUSE MT 4-7-70-10	0887	744003	20	00	000	002			64	408000
00	10	07	07	01	05	0	SINCLAIR ET AL HOUSEMT 10-7-70-10	0887	744003	20	00	000	002			64	108000
00	12	07	07	01	05	0	CALSTAN SOBC HOUSEMT 12-7-70-10	0887	744003	20	00	000	002			64	108000
00	02	08	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-8-70-10	0887	744003	20	00	000	002			64	108000
00	04	08	07	01	05	0	SINCLAIR ET AL HOUSEMT 4-8-70-10	0887	744003	20	00	000	002			64	408000
00	10	08	07	01	05	0	SINCLAIR ET AL SWANH 10-8-70-10	0887	744003	20	00	000	002			64	108000
00	12	08	07	01	05	0	INCLAIR ET AL HOUSEMT 12-8-70-10	0887	744003	20	00	000	002			64	108000
00	02	09	07	01	05	0	CALSTAN SHELL HOUSEMT 2-9-70-10	0887	744003	20	00	000	002			64	108000
00	04	09	07	01	05	0	SINCLAIR ET AL SWANH IN 4-9-70-10	0887	744003	20	00	000	002			64	408000
00	10	09	07	01	05	0	UNO TEX SWAN HILLS 10-9-70-10	0887	744003	20	00	000	002			64	108000
00	12	09	07	01	05	0	SINCLAIR ET AL HOUSEMT 12-9-70-10	0887	744003	20	00	000	002			64	108000
00	02	10	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-10-70-10	0887	744003	20	00	000	002			64	108000
00	02	11	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-11-70-10	0887	744003	20	00	000	002			64	108004
00	04	11	07	01	05	0	SINCLAIR ET AL HOUSEMT 4-11-70-10	0887	744003	20	00	000	002			64	408000
00	10	11	07	01	05	0	SINCLAIR ET AL SHANNON 10-11-70-10	0887	744003	20	00	000	002			64	108000
00	12	11	07	01	05	0	SINCLAIR ETAL SWANHILLS 12-11-70-10	0887	744003	20	00	000	002			64	108000
00	02	12	07	01	05	0	SINCLAIR ETAL SWAN HILLS 2-12-70-10	0887	744003	20	00	000	002			64	108000
00	04	12	07	01	05	0	SINCLAIR ETAL SWAN HILLS 4-12-70-10	0887	744003	20	00	000	002			64	408000
00	12	12	07	01	05	0	SINCLAIR ETAL SWANH 12-12-70-10	0887	744003	20	00	000	002			64	108000
00	02	17	07	01	05	0	SINCLAIR ETAL DEER MT 2-17-70-10	0887	744003	20	00	000	002			64	108000
00	04	17	07	01	05	0	SINCLAIR ET AL SWANH IN 4-17-70-10	0887	744003	20	00	000	002			64	408000
00	10	17	07	01	05	2	SINCLAIR ET AL SHANNON 10-17-70-10	0887	744003	20	00	000	002			64	108004
00	02	18	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-18-70-10	0887	744003	20	00	000	002			64	108000
00	04	18	07	01	05	0	CALSTAN SOBC HOUSEMT 4-18-70-10	0887	744003	20	00	000	002			64	408000
00	10	18	07	01	05	0	SINCLAIR ETAL DEERMT 10-18-70-10	0887	744003	20	00	000	002			64	108000
00	12	18	07	01	05	0	DENISON SWANH 12-18-70-10	0887	744003	20	00	000	002			64	108000
00	04	19	07	01	05	0	DENISON SWANH 4-19-70-10	0887	744003	20	00	000	002			64	108100
00	02	01	07	01	15	0	CALSTAN SOBC HOUSEMT 2-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	01	07	01	15	0	CALSTAN SOBC HOUSE MT 10-1-70-11	0887	744003	20	00	000	002			64	108000
00	12	01	07	01	15	0	CALSTAN SHELL HOUSE MT 12-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	02	07	01	15	0	SHELL CHEVRON SOBC SWANH 10-2-70-11	0887	744003	20	00	000	002			64	108000
00	10	09	07	01	15	0	SHELL CHEVRON SOBC SWANH 10-9-70-11	0887	744003	20	00	000	002			64	108900

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	037

EFFECTIVE DATE	OPER NO
01 OCT 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	10	07	01	1	50	SHELL CHEV SOBC SWANH 10-10-70-11	0887	744003	20	00	000	002			64	108000
00	02	11	07	01	1	50	CALSTAN SHELL HOUSEMT 2-11-70-11	0887	744003	20	00	000	002			64	108000
00	04	11	07	01	1	50	SHELL CHEVRON SOBC SWANH 4-11-70-11	0887	744003	20	00	000	002			64	108000
00	10	11	07	01	1	50	SHELL CALSTAN SOBCSWANH 10-11-70-11	0887	744003	20	00	000	002			64	108000
00	12	11	07	01	1	50	SHELL CHEVRON SWANH 12-11-70-11	0887	744003	20	00	000	002			64	108000
00	02	12	07	01	1	50	SHELL CALSTAN SOBC SWANH 2-12-70-11	0887	744003	20	00	000	002			64	108000
00	04	12	07	01	1	50	CALSTAN SHELL HOUSEMT 4-12-70-11	0887	744003	20	00	000	002			64	408000
00	10	12	07	01	1	50	CALSTAN SOBC SHELL SW H 10-12-70-11	0887	744003	20	00	000	002			64	108000
00	12	12	07	01	1	50	CALSTAN SHELL HOUSE MT 12-12-70-11	0887	744003	20	00	000	002			64	108000
00	02	13	07	01	1	50	SHELL CALSTAN SOBC SWANH 2-13-70-11	0887	744003	20	00	000	002			64	108000
00	04	13	07	01	1	50	CALSTAN SHELL HOUSEMT 4-13-70-11	0887	744003	20	00	000	002			32	108000
00	06	13	07	01	1	50	SHELL ET AL SWAN HILLS 6-13-70-11	0887	744003	20	00	000	002			32	108000
00	10	13	07	01	1	50	HELL CALSTN SOBC SWANH 10-13-70-11	0887	744003	20	00	000	002			64	108000
00	12	13	07	01	1	50	CALSTAN SHELL HOUSEMT 12-13-70-11	0887	744003	20	00	000	002			64	108000
00	02	14	07	01	1	50	CALSTAN SHELL HOUSE MT 2-14-70-11	0887	744003	20	00	000	002			64	108000
00	04	14	07	01	1	50	CALSTAN SHELL HOUSEMT 4-14-70-11	0887	744003	20	00	000	002			64	408000
00	10	14	07	01	1	50	SHELL CALSTAN SOBCSWANH 10-14-70-11	0887	744003	20	00	000	002			64	108000
00	12	14	07	01	1	50	HELL CALSTN SOBC SWANH 12-14-70-11	0887	744003	20	00	000	002			64	108000
00	02	15	07	01	1	50	SHELL CALSTAN SOBC SWANH 2-15-70-11	0887	744003	20	00	000	002			64	108000
00	04	15	07	01	1	50	CALSTAN SHELL HOUSEMT 4-15-70-11	0887	744003	20	00	000	002			64	408000
00	10	15	07	01	1	50	SHELL CALSTN SOBC SWANH 10-15-70-11	0887	744003	20	00	000	002			64	108000
00	02	19	07	01	1	50	SHELL CALSTAN SOBC SWANH 2-19-70-11	0887	744003	20	00	000	002			64	108100
00	10	19	07	01	1	50	WHITEHALL ETAL HOUSEMT 10-19-70-11	0887	744003	20	00	000	002			64	108100
00	12	19	07	01	1	50	WHITEHALL ETAL DEER MT 12-19-70-11	0887	744003	20	00	000	002			64	108100
00	02	20	07	01	1	50	PAN AM B-1 HOUSEMT 2-20-70-11	0887	744003	20	00	000	002			64	108900
00	04	20	07	01	1	50	PAN AM HM F1 SWANH 4-20-70-11	0887	744003	20	00	000	002			64	408000
00	10	20	07	01	1	50	PAN AM HM B-14 SWAN H 10-20-70-11	0887	744003	20	00	000	002			64	108000
00	12	20	07	01	1	50	PAN AM B-8 HOUSEMT 12-20-70-11	0887	744003	20	00	000	002			64	108000
00	10	21	07	01	1	50		0887	744003	20	00	000	002			64	308000
00	12	21	07	01	1	50		0887	744003	20	00	000	002			64	308000
00	02	22	07	01	1	50	SHELL CALSTAN SOBC SWANH 2-22-70-11	0887	744003	20	00	000	002			64	108000
00	10	22	07	01	1	50	CALSTAN SHELL HOUSEMT 10-22-70-11	0887	744003	20	00	000	002			64	108000
00	12	22	07	01	1	50	CALSTAN SHELL DEERMT 12-22-70-11	0887	744003	20	00	000	002			64	108000
00	02	23	07	01	1	50	SHELL CALSTAN SOBC SWANH 2-23-70-11	0887	744003	20	00	000	002			64	108000
00	04	23	07	01	1	50	SHELL CALSTAN SOBC SWANH 4-23-70-11	0887	744003	20	00	000	002			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1987	037

EFFECTIVE DATE	OPER. NO
01 OCT 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	23	07	01	15	0	CALSTAN SHELL HOUSEMT 10-23-70-11	0887	744003	20	00	000	002			64	108000
00	12	23	07	01	15	0	SOBC HOUSE MOUNTAIN 12-23-70-11	0887	744003	20	00	000	002			64	108000
00	02	24	07	01	15	0	DENISON SWANH 2-24-70-11	0887	744003	20	00	000	002			64	108000
00	04	24	07	01	15	0	SHELL CALSTAN SOBC SWANH 4-24-70-11	0887	744003	20	00	000	002			64	408000
00	12	24	07	01	15	0	CALSTAN SHELL HOUSEMT 12-24-70-11	0887	744003	20	00	000	002			64	108000
00	02	26	07	01	15	0	CALSTAN SHELL HOUSEMT 2-26-70-11	0887	744003	20	00	000	002			64	108000
00	04	26	07	01	15	0	CALSTAN SHELL HOUSEMT 4-26-70-11	0887	744003	20	00	000	002			64	408000
00	12	26	07	01	15	0	CALSTAN SOBC SHELL SWH 12-26-70-11	0887	744003	20	00	000	002			64	108000
00	02	27	07	01	15	0	CALSTAN SHELL HOUSEMT 2-27-70-11	0887	744003	20	00	000	002			64	108000
00	04	27	07	01	15	0	SHELL CALSTAN SOBC SWANH 4-27-70-11	0887	744003	20	00	000	002			64	408000
00	12	27	07	01	15	0	CALSTAN SHELL HOUSEMT 12-27-70-11	0887	744003	20	00	000	002			64	108100
00	02	28	07	01	15	0	CALSTAN SHELL HOUSE MTN 2-28-70-11	0887	744003	20	00	000	002			64	108000
00	04	28	07	01	15	0	SHELL CALSTAN SOBC SWANH 4-28-70-11	0887	744003	20	00	000	002			64	408000
00	10	28	07	01	15	0	SHELL CALSTAN SOBCSWANH 10-28-70-11	0887	744003	20	00	000	002			64	108100
00	12	28	07	01	15	0	CALSTAN SHELL HOUSEMT 12-28-70-11	0887	744003	20	00	000	002			64	108100
00	02	29	07	01	15	0	PAN AM HM B-13 SWANH 2-29-70-11	0887	744003	20	00	000	002			64	108000
00	04	29	07	01	15	0	DENISON HOUSEMT 4-29-70-11	0887	744003	20	00	000	002			64	408000
00	10	29	07	01	15	0	PAN AM HM B-12 SWANH 10-29-70-11	0887	744003	20	00	000	002			64	108000
00	12	29	07	01	15	0	PAN AM B-7 HOUSEMT 12-29-70-11	0887	744003	20	00	000	002			64	108000
00	02	30	07	01	15	0	PAN AM B-9 HOUSE MT 2-30-70-11	0887	744003	20	00	000	002			64	108000
00	04	30	07	01	15	0	WHITEHALL ETAL HOUSEMT IN 4-30	0887	744003	20	00	000	002			64	408000
00	10	30	07	01	15	0	CALSTAN SHELL HOUSE MT 10-30-70-11	0887	744003	20	00	000	002			64	108000
00	12	30	07	01	15	0	PAN AM B-6 HOUSEMT 12-30-70-11	0887	744003	20	00	000	002			64	108000
00	02	31	07	01	15	0	CALSTAN SHELL HOUSE MT 2-31-70-11	0887	744003	20	00	000	002			64	108000
00	04	31	07	01	15	0	PAN AM B-2 HOUSEMT 4-31-70-11	0887	744003	20	00	000	002			64	408000
00	10	31	07	01	15	0	PAN AM HM B-11 SWANH 10-31-70-11	0887	744003	20	00	000	002			64	108000
00	12	31	07	01	15	0	PAN AM B-10 HOUSEMT 12-31-70-11	0887	744003	20	00	000	002			64	108000
00	02	32	07	01	15	0	PAN AM B-5 HOUSE MT 2-32-70-11	0887	744003	20	00	000	002			64	108000
00	04	32	07	01	15	0	DENISON HOUSE MT 4-32-70-11	0887	744003	20	00	000	002			64	408000
00	10	32	07	01	15	0	DENISON SWANH 10-32-70-11	0887	744003	20	00	000	002			64	108000
00	12	32	07	01	15	0		0887	744003	20	00	000	002			64	308000
00	04	33	07	01	15	0	CALSTAN SHELL HOUSE MT 4-33-70-11	0887	744003	20	00	000	002			64	408000
00	12	33	07	01	15	0	CDN SUP ET AL HOUSE MT 12-33-70-11	0887	744003	20	00	000	002			64	108000
00	02	34	07	01	15	0	CALSTAN SHELL HOUSEMT 2-34-70-11	0887	744003	20	00	000	002			64	108000
00	04	34	07	01	15	0		0887	744003	20	00	000	002			64	308000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

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EFFECTIVE DATE	OPER NO
01 OCT 1987	037

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01 OCT 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
09	02	25	07	01	2	5	0	0887	744003	20	00	000	002			64	308000
00	04	25	07	01	2	5	0 IOE SWANH 4-25L-7C-12	0887	744003	20	00	000	002			64	108000
00	10	25	07	01	2	5	0 WHITEHALL ETAL HOUSEMT 10-25-70-12	0887	744003	20	00	000	002			64	108000
00	02	36	07	01	2	5	0 PAN AM B-3 HOUSEMT 2-36-70-12	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1987	037

EFFECTIVE DATE	OPER NO
01 OCT 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 35	0887	744003	20	00	000	035	10.0	210.0	2240	
00	10	14	069	11	50		SHELL SWANH 10-14-69-11	0887	744003	20	00	000	035			64	108904
00	02	22	069	11	50			0887	744003	20	00	000	035			64	308000
00	10	22	069	11	50		CDN-SUP CEGO SWANH 10-22-69-11	0887	744003	20	00	000	035			64	108000
00	02	23	069	11	50		SHELL UNIT 2 SWAN HILLS 2-23-69-11	0887	744003	20	00	000	035			64	108200
00	04	23	069	11	50		SHELL SWAN HILLS 4-23-69-11	0887	744003	20	00	000	035			64	408000
00	10	23	069	11	50		SHELL DOME PROVO SWANH 10-23-69-11	0887	744003	20	00	000	035			64	108000
00	12	23	069	11	50		SHELL UNIT 2 SWAN H 12-23-69-11	0887	744003	20	00	000	035			64	108000
00	02	26	069	11	50			0887	744003	20	00	000	035			64	308000
00	04	26	069	11	50		SHELL SWAN H 4-26-69-11	0887	744003	20	00	000	035			64	408000
00	10	26	069	11	50		SHELL DOME PROVO SWAN H 10-26-69-11	0887	744003	20	00	000	035			64	108000
00	12	26	069	11	50		SHELL SWANH 12-26-69-11	0887	744003	20	00	000	035			64	108004
00	02	27	069	11	50		SHELL ET AL SWAN HILLS 2-27-69-11	0887	744003	20	00	000	035			64	108100
00	10	27	069	11	50		SHELL SWAN HILLS 10-27-69-11	0887	744003	20	00	000	035			64	108100
00	16	33	069	11	50		SHELL ET AL SWAN HILLS 16-33-69-11	0887	744003	20	00	000	035			64	108200
00	02	34	069	11	50			0887	744003	20	00	000	035			64	308000
00	04	34	069	11	50		PAN AM HM R-1 SWANH 4-34-69-11	0887	744003	20	00	000	035			64	108100
00	10	34	069	11	50		SHELL CHEVRON SWANH 10-34-69-11	0887	744003	20	00	000	035			64	408000
00	12	34	069	11	50		SHELL UNIT 2 SWANH 12-34-69-11	0887	744003	20	00	000	035			64	108000
00	04	35	069	11	50		SHELL UNIT 2 SWAN H 4-35-69-11	0887	744003	20	00	000	035			64	108000
00	02	03	070	11	50		SHELL ET AL SWANHILLS 2-3-70-11	0887	744003	20	00	000	035			64	108000
00	04	03	070	11	50		SHELL CHEVRON SOBC SWANH 4-3-70-11	0887	744003	20	00	000	035			64	108000
00	12	03	070	11	50		SHELL CHEVRON SOBC SWANH 12-3-70-11	0887	744003	20	00	000	035			64	408000
00	02	04	070	11	50		SHELL CHEVRON SOBC SWANH 2-4-70-11	0887	744003	20	00	000	035			64	108100
00	10	04	070	11	50		SHELL CHEVRON SOBC SWANH 10-4-70-11	0887	744003	20	00	000	035			64	108100
00	12	04	070	11	50			0887	744003	20	00	000	035			64	308000
00	10	08	070	11	50		BA DEER MOUNTAIN 10-8-70-11	0887	744003	20	00	000	035			64	108000
00	02	09	070	11	50		SHELL CHEVRON SOBC SWANH 2-9-70-11	0887	744003	20	00	000	035			64	108900
00	04	09	070	11	50		WHITEHALL CDN-SUP SWANH IN 4-9	0887	744003	20	00	000	035			64	408000
00	12	09	070	11	50		WHITEHALL CDN-SUP SWANH 12-9-70-11	0887	744003	20	00	000	035			64	108900
00	04	16	070	11	50		WHITEHALL CDN-SUP SWANH 4-16-70-11	0887	744003	20	00	000	035			64	408004
00	12	16	070	11	50		WHITEHALL CDN SUP DEERMY 12-16	0887	744003	20	00	000	035			64	408000
00	02	17	070	11	50		WHITEHALL ETAL SWANH 2-17-70-11	0887	744003	20	00	000	035			64	108000
00	04	17	070	11	50		WHITEHALL CDN-SUP SWAN H 4-17-70-11	0887	744003	20	00	000	035			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	035

EFFECTIVE DATE	OPER NO
01 OCT 1987	037

EFFECTIVE DATE	OPER NO
01 OCT 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	17	070	11	5	0	WHITEHALL CDN SUP SWANH 10-17-70-11	0887	744003	20	00	000	035			64	108900
00	12	17	070	11	5	0	WHITEHALL CDN-SUP SWANH 12-17-70-11	0887	744003	20	00	000	035			64	108900

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	035

EFFECTIVE DATE	OPER NO
01 OCT 1987	037

EFFECTIVE DATE	OPER NO.
01 OCT 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 1	0887	744060	20	00	000	001	12.5	1837.5	13184	
00	01	01	00	10	1	10	32HA SPAC IN ACCORD WITH MISC 7313	0887	744060	20	00	000	001				000000
00	02	01	00	10	1	10	WELLS FOR CONTROL WELL RATE 146	0887	744060	20	00	000	001				000000
00	02	13	06	10	5	0	PAN AM BA B-2 SWAN H 2-13-66-10	0887	744060	20	00	000	001			64	108000
00	04	13	06	10	5	0	PAN AM BA B-1 SWAN H 4-13-66-10	0887	744060	20	00	000	001			64	108004
00	10	13	06	10	5	0	PAN AM BA B-3 SWANH 10-13-66-10	0887	744060	20	00	000	001			64	408000
00	12	13	06	10	5	0	PAN AM BA B-4 SWANH 12-13-66-10	0887	744060	20	00	000	001			64	108100
00	10	14	06	10	5	0	BAYSEL SWAN HILLS 10-14-66-10	0887	744060	20	00	000	001			64	108100
00	12	14	06	10	5	0	BAYSEL SWAN HILLS 12-14-66-10	0887	744060	20	00	000	001			64	108000
00	10	15	06	10	5	0	MCDERMOTT SWAN HILLS 10-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	15	06	10	5	0	MCDERMOTT SWAN HILLS 12-15-66-10	0887	744060	20	00	000	001			64	108000
00	10	16	06	10	5	0	PAN AM BA D-2 SWANH 10-16-66-10	0887	744060	20	00	000	001			64	108100
00	12	16	06	10	5	0	PAN AM BA D-4 SWANH 12-16-66-10	0887	744060	20	00	000	001			64	108100
00	10	17	06	10	5	0	PAN AM BA E-2 SWANH 10-17-66-10	0887	744060	20	00	000	001			64	108100
00	12	17	06	10	5	0	PAN AM BA E-4 SWANH 12-17-66-10	0887	744060	20	00	000	001			64	108000
00	16	18	06	10	5	0	DECALTA WESTBURNE SWAN H 16-18	0887	744060	20	00	000	001			64	408000
00	02	19	06	10	5	0	PAN AM BA F-3 SWANH IN 2-19-66-10	0887	744060	20	00	000	001			64	408000
02	04	19	06	10	5	0	PAN AM BA G-2 SWANH 4-19-66-10	0887	744060	20	00	000	001			64	108000
00	10	19	06	10	5	0	PAN AM BA F-4 SWANH 10-19-66-10	0887	744060	20	00	000	001			64	108000
00	12	19	06	10	5	0	PAN AM BA G-4 SWANH IN 12-19-66-10	0887	744060	20	00	000	001			64	408000
00	16	19	06	10	5	0	HOME UNIT SWAN HILLS 16-19-66-10	0887	744060	20	00	000	001				108003
00	02	20	06	10	5	0	PAN AM BA A-55 SWANH 2-20-66-10	0887	744060	20	00	000	001			64	408000
00	04	20	06	10	5	0	PAN AM BA A-67 SWAN H 4-20-66-10	0887	744060	20	00	000	001			64	408000
00	10	20	06	10	5	0	PAN AM BA A-56 SWAN H 10-20-66-10	0887	744060	20	00	000	001			64	108000
00	12	20	06	10	5	0	PAN AM BA A-68 SWANH 12-20-66-10	0887	744060	20	00	000	001			64	108000
00	14	20	06	10	5	0	HOME UNIT SWAN HILLS 14-20-66-10	0887	744060	20	00	000	001				108003
00	02	21	06	10	5	0	PAN AM BA A-32 SWANH 2-21-66-10	0887	744060	20	00	000	001			64	108000
00	04	21	06	10	5	0	PAN AM BA A-43 SWAN H 4-21-66-10	0887	744060	20	00	000	001			64	408000
00	10	21	06	10	5	0	PAN AM BA A-33 SWANH 10-21-66-10	0887	744060	20	00	000	001			64	108000
00	12	21	06	10	5	0	PAN AM BA A-44 SWAN H 12-21-66-10	0887	744060	20	00	000	001			64	108000
00	16	21	06	10	5	0	HOME UNIT SWAN HILLS 16-21-66-10	0887	744060	20	00	000	001				108003
00	02	22	06	10	5	2	PAN AM B A A-8 SWANH 2-22-66-10	0887	744060	20	00	000	001			64	108000
00	04	22	06	10	5	0	PAN AM BA A-20 SWANH 4-22-66-10	0887	744060	20	00	000	001			64	108000
00	10	22	06	10	5	0	PAN AM BA A-9 SWANH 10-22-66-10	0887	744060	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	006

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	22	06	61	0	50	PAN AM B A A-21 SWANH 12-22-66-10	0887	744060	20	00	000	001			64	108000
00	02	23	06	61	0	50	SOHIO SWAN HILLS 2-23-66-10	0887	744060	20	00	000	001			64	108100
00	04	23	06	61	0	50	BAYSEL SWAN HILLS 4-23-66-10	0887	744060	20	00	000	001			64	408000
00	12	23	06	61	0	50	BAYSEL SWAN HILLS 12-23-66-10	0887	744060	20	00	000	001			64	108000
00	16	23	06	61	0	50	SOHIO SWAN HILLS 16-23-66-10	0887	744060	20	00	000	001			64	108100
00	02	25	06	61	0	50	PAN AM BA N-5 SWANH 2-25-66-10	0887	744060	20	00	000	001			64	408000
00	04	25	06	61	0	50	PAN AM B A N-13 SWANH 4-25-66-10	0887	744060	20	00	000	001			64	108100
00	10	25	06	61	0	50	PAN AM B A N-6 SWANH 10-25-66-10	0887	744060	20	00	000	001			64	108100
00	12	25	06	61	0	50	PAN AM BA N-14 SWANH 12-25-66-10	0887	744060	20	00	000	001			64	108000
00	02	26	06	61	0	50	BAYSEL SWAN HILLS 2-26-66-10	0887	744060	20	00	000	001			64	108100
00	04	26	06	61	0	50	SINCLAIR C SWAN HILLS 4-26-66-10	0887	744060	20	00	000	001			64	108000
00	10	26	06	61	0	50	BAYSL SWAN HILLS 10-26-66-10	0887	744060	20	00	000	001			64	408000
00	12	26	06	61	0	50	SINCLAIR C SWANH 12-26-66-10	0887	744060	20	00	000	001			64	108004
00	02	27	06	61	0	50	PAN AM B A A-10 SWANH 2-27-66-10	0887	744060	20	00	000	001			64	108000
00	04	27	06	61	0	50	PAN AM BA A-22 SWANH 4-27-66-10	0887	744060	20	00	000	001			64	108000
00	10	27	06	61	0	50	PAN AM BA A-11 SWANH 10-27-66-10	0887	744060	20	00	000	001			64	408000
00	12	27	06	61	0	50	PAN AM BA A-23 SWANH 12-27-66-10	0887	744060	20	00	000	001			64	108000
00	02	28	06	61	0	50	PAN AM BA A-34 SWANH 2-28-66-10	0887	744060	20	00	000	001			64	108000
00	04	28	06	61	0	50	PAN AM B A A-45 SWAN H 4-28-66-10	0887	744060	20	00	000	001			64	408000
00	08	28	06	61	0	50	HOME UNIT SWANH 8-28-66-10	0887	744060	20	00	000	001				108003
00	10	28	06	61	0	50	PAN AM BA A-35 SWAN H 10-28-66-10	0887	744060	20	00	000	001			64	108000
00	12	28	06	61	0	50	PAN AM BA A-46 SWANH 12-28-66-10	0887	744060	20	00	000	001			64	108000
00	14	28	06	61	0	50	HOME UNIT SWAN HILLS 14-28-66-10	0887	744060	20	00	000	001				108003
00	16	28	06	61	0	50	HOME UNIT SWAN HILLS 16-28-66-10	0887	744060	20	00	000	001				108003
00	02	29	06	61	0	50	PAN AM B A A-57 SWAN H 2-29-66-10	0887	744060	20	00	000	001			64	108000
00	04	29	06	61	0	50	PAN AM BA A-69 SWAN H 4-29-66-10	0887	744060	20	00	000	001			64	408000
00	06	29	06	61	0	50	HOME UNIT SWAN HILLS 6-29-66-10	0887	744060	20	00	000	001				108003
00	08	29	06	61	0	50	HOME UNIT SWAN HILLS 8-29-66-10	0887	744060	20	00	000	001				108003
00	10	29	06	61	0	50	PAN AM B A A-58 SWAN H 10-29-66-10	0887	744060	20	00	000	001			64	408000
00	12	29	06	61	0	50	PAN AM BA A-70 SWANH 12-29-66-10	0887	744060	20	00	000	001			64	108000
00	14	29	06	61	0	50	HOME UNIT SWAN HILLS 14-29-66-10	0887	744060	20	00	000	001				108003
00	16	29	06	61	0	50	HOME UNIT SWAN HILLS 16-29-66-10	0887	744060	20	00	000	001				108003
02	02	30	06	61	0	50	PAN AM BA H-3 SWANH A2-30-66-10	0887	744060	20	00	000	001			64	108000
00	04	30	06	61	0	50	PAN AM BA L-3 SWANH 4-30-66-10	0887	744060	20	00	000	001			64	408000
00	08	30	06	61	0	50	HOME UNIT SWAN HILLS 8-30-66-10	0887	744060	20	00	000	001				108003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	006

EFFECTIVE DATE	OPER NO.
01 OCT 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EK	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	30	06	10	50		PAN AM BA H-4 SWANH 10-30-66-10	0887	744060	20	00	000	001			64	108000
00	12	30	06	10	50		PAN AM BA L-4 SWANH IN 12-30-66-10	0887	744060	20	00	000	001			64	408000
00	16	30	06	10	50		HOME UNIT SWAN HILLS 16-30-66-10	0887	744060	20	00	000	001				108003
00	02	31	06	10	50		PAN AM B A J-3 SWANH 2-31-66-10	0887	744060	20	00	000	001			64	108000
00	04	31	06	10	50		PAN AM BA K-3 SWANH 4-31-66-10	0887	744060	20	00	000	001			64	408000
00	08	31	06	10	50		HOME UNIT SWAN HILLS 8-31-66-10	0887	744060	20	00	000	001				108003
00	10	31	06	10	50		PAN AM B A J-4 SWANH 10-31-66-10	0887	744060	20	00	000	001			64	108000
00	12	31	06	10	50		PAN AM BA K-4 SWANH IN 12-31-66-10	0887	744060	20	00	000	001			64	408000
00	16	31	06	10	50		HOME UNIT SWAN HILLS 16-31-66-10	0887	744060	20	00	000	001				108003
00	02	32	06	10	50		PAN AM BA A-59 SWANH 2-32-66-10	0887	744060	20	00	000	001			64	108000
00	04	32	06	10	50		PAN AM BA A-71 SWAN H 4-32-66-10	0887	744060	20	00	000	001			64	108000
00	06	32	06	10	50		HOME UNIT SWAN HILLS 6-32-66-10	0887	744060	20	00	000	001				108003
00	08	32	06	10	50		HOME UNIT SWAN HILLS 8-32-66-10	0887	744060	20	00	000	001				108003
00	10	32	06	10	50		PAN AM B A A-60 SWAN H 10-32-66-10	0887	744060	20	00	000	001				408000
00	12	32	06	10	50		PAN AM BA A-72 SWANH 12-32-66-10	0887	744060	20	00	000	001			64	108000
00	14	32	06	10	50		HOME UNIT SWAN HILLS 14-32-66-10	0887	744060	20	00	000	001				108003
00	16	32	06	10	50		HOME UNIT SWAN HILLS 16-32-66-10	0887	744060	20	00	000	001			64	108000
00	02	33	06	10	50		PAN AM BA A-36 SWAN H 2-33-66-10	0887	744060	20	00	000	001			64	108000
00	04	33	06	10	50		PAN AM B A A-47 SWAN H 4-33-66-10	0887	744060	20	00	000	001			64	108000
00	10	33	06	10	50		PAN AM BA A-37 SWANH 10-33-66-10	0887	744060	20	00	000	001			64	408000
00	12	33	06	10	50		HOME UNIT SWAN HILLS 12-33-66-11	0887	744060	20	00	000	001				108003
00	14	33	06	10	50		PAN AM BA A-1 SWAN H 14-33-66-10	0887	744060	20	00	000	001			64	108000
00	02	34	06	10	50		PAN AM BA A12 SWANH 2-34-66-10	0887	744060	20	00	000	001			64	108000
00	04	34	06	10	50		PAN AM B A A-24 SWAN H 4-34-66-10	0887	744060	20	00	000	001			64	108000
00	10	34	06	10	50		PAN AM B A A-13 SWAN H 10-34-66-10	0887	744060	20	00	000	001			64	408000
00	12	34	06	10	50		PAN AM BA A-25 SWANH 12-34-66-10	0887	744060	20	00	000	001			64	108000
00	02	35	06	10	50		SINCLAIR SWAN HILLS 2-35-66-10	0887	744060	20	00	000	001			64	108000
00	04	35	06	10	50		SINCLAIR A SWAN HILLS 4-35-66-10	0887	744060	20	00	000	001			64	108000
00	10	35	06	10	50		SINCLAIR B SWAN H 10-35-66-10	0887	744060	20	00	000	001			64	108000
00	12	35	06	10	50		SINCLAIR A SWAN HILLS 12-35-66-10	0887	744060	20	00	000	001			64	108000
00	02	36	06	10	50		PAN AM BA N-7 SWANH 2-36-66-10	0887	744060	20	00	000	001			64	408000
00	04	36	06	10	50		PAN AM B A N-15 SWANH 4-36-66-10	0887	744060	20	00	000	001			64	108000
00	10	36	06	10	50		PAN AM BA N-8 SWANH 10-36-66-10	0887	744060	20	00	000	001			64	108100
00	12	36	06	10	50		PAN AM B A N-16 SWANH 12-36-66-10	0887	744060	20	00	000	001			64	108000
00	08	24	06	11	50		BA PAN AM SWARTZ SWANH 8-24-66-11	0887	744060	20	00	000	001			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

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EFFECTIVE DATE	OPER NO
01 OCT 1987	006

EFFECTIVE DATE	OPER NO.
01 OCT 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	24	066	11	5	0	BA PAN AM SWARTZ SWANH 16-24-66-11	0887	744060	20	00	000	001			64	108000
00	02	25	066	11	5	0	BA PAN AM SWARTZ SWANH 2-25-66-11	0887	744060	20	00	000	001			64	108000
02	06	25	066	11	5	0	BA PANAM SWARTZ SWANH A6-25-66-11	0887	744060	20	00	000	001			64	108000
00	10	25	066	11	5	0	BA PAN A SWARTZ SWANH 10-25-66-11	0887	744060	20	00	000	001			64	108000
00	12	25	066	11	5	0	BA PAN AM SWARTZ SWANH 12-25-66-11	0887	744060	20	00	000	001			64	108000
00	14	25	066	11	5	0	HOME UNIT SWAN H 14-25-66-11	0887	744060	20	00	000	001				108003
00	02	36	066	11	5	0	BA PAN AM SWARTZ SWANH 2-36-66-11	0887	744060	20	00	000	001			64	108000
00	04	36	066	11	5	0	BA PAN AM SWARTZ SWANH 4-36-66-11	0887	744060	20	00	000	001			64	408000
00	10	36	066	11	5	0	BA PAN AM SWARTZ SWANH 10-36-66-11	0887	744060	20	00	000	001			64	108000
00	14	36	066	11	5	0	BA PANAM SWARTZ SWANH 14-36-66-11	0887	744060	20	00	000	001			64	108000
00	02	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-5-67-9	0887	744060	20	00	000	001			64	408000
00	04	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-5-67-9	0887	744060	20	00	000	001			64	108100
00	10	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-5	0887	744060	20	00	000	001			64	108100
00	12	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-5-67-9	0887	744060	20	00	000	001			64	408000
00	02	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-6-67-9	0887	744060	20	00	000	001			64	408000
00	04	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-6-67-9	0887	744060	20	00	000	001			64	108100
00	10	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-6-67-9	0887	744060	20	00	000	001			64	108000
00	12	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-6-67-9	0887	744060	20	00	000	001			64	408000
00	02	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-7-67-9	0887	744060	20	00	000	001			64	408000
02	04	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS A4-7-67-9	0887	744060	20	00	000	001			64	108000
00	10	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-7-67-9	0887	744060	20	00	000	001			64	108000
00	12	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-7-67-9	0887	744060	20	00	000	001			64	108000
00	02	08	067	09	5	0	MOBIL ATLANTIC SWANH 2-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	08	067	09	5	0	MOBIL ATLANTIC SWANHILLS 4-8-67-9	0887	744060	20	00	000	001			64	108000
00	10	08	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-8-67-9	0887	744060	20	00	000	001			64	108000
00	12	08	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	17	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-17	0887	744060	20	00	000	001			64	108000
00	10	17	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-17	0887	744060	20	00	000	001				408000
00	12	17	067	09	5	0	MOBIL ATLANTIC SWANHILLS 12-17	0887	744060	20	00	000	001			64	108000
00	02	18	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-18-67-9	0887	744060	20	00	000	001			64	408000
00	04	18	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-18-67-9	0887	744060	20	00	000	001			64	108000
00	10	18	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-18-67-9	0887	744060	20	00	000	001			64	108000
00	12	18	067	09	5	0	MOBIL ATLANTIC SWANHILLS 12-18-67-9	0887	744060	20	00	000	001			64	108000
00	02	19	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-19-67-9	0887	744060	20	00	000	001			64	108000
00	04	19	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-19-67-9	0887	744060	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	006

EFFECTIVE DATE	OPER NO.
01 OCT 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	06	70	9	50	MOBIL ATLANTIC SWANHILLS 10-19	0887	744060	20	00	000	001			64	108100
00	12	19	06	70	9	50	MOBIL ATLANTIC SWANHILLS 12-19	0887	744060	20	00	000	001			64	408000
00	04	20	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 4-20-67-9	0887	744060	20	00	000	001			64	108100
00	02	01	06	71	0	50	LUSCAR SWANH 2-1-67-10	0887	744060	20	00	000	001			64	408000
00	04	01	06	71	0	50	HOME REGENT A SWAN HILLS 4-1-67-10	0887	744060	20	00	000	001			64	108000
02	10	01	06	71	0	50	LUSCAR SWANH A10-1-67-10	0887	744060	20	00	000	001			64	108000
00	12	01	06	71	0	50	HOME REGENT A SWAN HILLS 12-1	0887	744060	20	00	000	001			64	108000
00	02	02	06	71	0	50	HOME REGENT A SWANH 2-2-67-10	0887	744060	20	00	000	001			64	108000
00	04	02	06	71	0	50	HOME REGENT A SWAN H 4-2-67-10	0887	744060	20	00	000	001			64	108000
00	06	02	06	71	0	50	HOME UNIT SWAN HILLS 6-2-67-10	0887	744060	20	00	000	001				108003
00	10	02	06	71	0	50	HOME REGENT A SWAN H 10-2-67-10	0887	744060	20	00	000	001			64	108000
00	12	02	06	71	0	50	HOME REGENT A SWANH 12-2-67-10	0887	744060	20	00	000	001			64	408000
00	14	02	06	71	0	50	HOME UNIT SWAN HILLS 14-2-67-10	0887	744060	20	00	000	001				108003
00	02	03	06	71	0	50	HOME REG A SWAN HILLS 2-3-67-10	0887	744060	20	00	000	001			64	108000
00	04	03	06	71	0	50	HOME REG A SWAN HILLS 4-3-67-10	0887	744060	20	00	000	001			64	108000
00	10	03	06	71	0	50	HOME REGENT A SWAN H 10-3-67-10	0887	744060	20	00	000	001			64	408000
00	12	03	06	71	0	50	HOME REGENT A SWANH 12-3-67-10	0887	744060	20	00	000	001			64	108000
00	02	04	06	71	0	50	HOME REGENT A SWANH 2-4-67-10	0887	744060	20	00	000	001			64	108000
00	04	04	06	71	0	50	HOME REG A SWAN HILLS 4-4-67-10	0887	744060	20	00	000	001			64	108000
00	06	04	06	71	0	50	HOME UNIT SWAN HILLS 6-4-67-10	0887	744060	20	00	000	001				108003
00	08	04	06	71	0	50	HOME UNIT SWAN HILLS 8-4-67-10	0887	744060	20	00	000	001				108003
00	10	04	06	71	0	50	HOME REGENT A SWANH 10-4-67-10	0887	744060	20	00	000	001			64	108000
00	12	04	06	71	0	50	HOME REGENT A SWANH 12-4-67-10	0887	744060	20	00	000	001			64	408000
00	14	04	06	71	0	50	HOME UNIT SWAN HILLS 14-4-67-10	0887	744060	20	00	000	001				108003
00	16	04	06	71	0	50	HOME UNIT SWAN HILLS 16-4-67-10	0887	744060	20	00	000	001				108003
00	02	05	06	71	0	50	KEWANEE SWAN H 2-5-67-10	0887	744060	20	00	000	001			64	408000
00	04	05	06	71	0	50	B A EDITH SWAN H 4-5-67-10	0887	744060	20	00	000	001			64	108000
00	06	05	06	71	0	50	HOME UNIT SWAN HILLS 6-5-67-10	0887	744060	20	00	000	001				108003
00	08	05	06	71	0	50	HOME UNIT SWAN HILLS 8-5-67-10	0887	744060	20	00	000	001				108003
00	10	05	06	71	0	50	KEWANEE SWAN H 10-5-67-10	0887	744060	20	00	000	001			64	108000
00	12	05	06	71	0	50	BA EDITH SWANH 12-5-67-10	0887	744060	20	00	000	001			64	108000
00	14	05	06	71	0	50	HOME UNIT SWAN HILLS 14-5-67-10	0887	744060	20	00	000	001				108003
00	16	05	06	71	0	50	HOME UNIT SWAN HILLS 16-5-67-10	0887	744060	20	00	000	001				108003
00	02	06	06	71	0	50	HOME REGENT A SWAN HILLS 2-6-67-10	0887	744060	20	00	000	001			64	408000
00	04	06	06	71	0	50	HOME REGENT A SWAN HILLS 4-6-67-10	0887	744060	20	00	000	001			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	006

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD. AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD. AREA	1 2 3 4 5 6
														$(m)^3$ / DAY			
00	10	06	06	71	05	0	HOME REGENT A SWANH IN 10-6-67-10	0887	744060	20	00	000	001				408000
00	12	06	06	71	05	0	HOME REGENT A SWAN HILLS 12-6-67-10	0887	744060	20	00	000	001			64	108000
00	16	06	06	71	05	0	HOME UNIT SWAN HILLS 16-6-67-10	0887	744060	20	00	000	001			64	108000
00	02	07	06	71	05	0	BA PAN AM MYRNA SWANH 2-7-67-10	0887	744060	20	00	000	001			64	108000
00	04	07	06	71	05	0	AMERADA CROWN CO SWANH 4-7-67-10	0887	744060	20	00	000	001			64	108100
00	10	07	06	71	05	0	BA PAN AM MYRNA SWANH IN 10-7	0887	744060	20	00	000	001			64	408000
00	12	07	06	71	05	0	AMERADA CROWN CO SWANH 12-7-67-10	0887	744060	20	00	000	001			64	108100
00	14	07	06	71	05	0	HOME UNIT SWAN HILLS 14-7-67-10	0887	744060	20	00	000	001				108003
00	02	08	06	71	05	0	HOME ET AL FPCA SWANH 2-8-67-10	0887	744060	20	00	000	001			32	408000
00	04	08	06	71	05	0	B A EDITH SWAN HILLS 4-8-67-10	0887	744060	20	00	000	001			64	108000
00	06	08	06	71	05	0	HOME UNIT SWAN HILLS 6-8-67-10	0887	744060	20	00	000	001				108003
00	12	08	06	71	05	0	B A EDITH SWANH 12-8-67-10	0887	744060	20	00	000	001			32	108000
00	02	09	06	71	05	0	HOME REGENT A SWAN HILLS 2-9-67-10	0887	744060	20	00	000	001			32	408000
00	02	10	06	71	05	0	HOME REGENT A SWANH 2-10-67-10	0887	744060	20	00	000	001			64	408000
00	10	10	06	71	05	0	HOME REG A SWAN HILLS 10-10-67-10	0887	744060	20	00	000	001			64	408000
00	02	11	06	71	05	0	HOME REGENT A SWAN HILLS 2-11	0887	744060	20	00	000	001			64	108000
00	04	11	06	71	05	0	HOME REG A SWAN HILLS 4-11-67-10	0887	744060	20	00	000	001			64	108000
00	06	11	06	71	05	0	HOME UNIT SWAN HILLS 6-11-67-10	0887	744060	20	00	000	001				108003
00	10	11	06	71	05	0	HOME REG A SWAN HILLS 10-11-67-10	0887	744060	20	00	000	001			64	108000
00	12	11	06	71	05	0	HOME REGENT A SWAN H 12-11-67-10	0887	744060	20	00	000	001			64	108000
00	14	11	06	71	05	0	HOME UNIT SWAN HILLS 14-11-67-10	0887	744060	20	00	000	001				108004
00	02	12	06	71	05	0	LUSCAR SWANH 2-12-67-10	0887	744060	20	00	000	001			64	408000
00	04	12	06	71	05	0	HOME REGENT A SWANH 4-12-67-10	0887	744060	20	00	000	001			64	108000
00	10	12	06	71	05	0	LUSCAR SWANH 10-12-67-10	0887	744060	20	00	000	001			64	108000
00	12	12	06	71	05	0	HOME REGENT A SWANH 12-12-67-10	0887	744060	20	00	000	001			64	408000
00	02	13	06	71	05	0	LUSCAR SWANH 2-13-67-10	0887	744060	20	00	000	001			64	108000
00	04	13	06	71	05	0	LUSCAR SWANH 4-13-67-10	0887	744060	20	00	000	001			64	108000
00	10	13	06	71	05	0	LUSCAR SWANH 10-13-67-10	0887	744060	20	00	000	001			64	108000
00	12	13	06	71	05	0	LUSCAR SWANH 12-13-67-10	0887	744060	20	00	000	001			64	408000
00	02	14	06	71	05	0	MURPHY SWAN HILLS 2-14-67-10	0887	744060	20	00	000	001			64	108000
00	04	14	06	71	05	0	MOBIL ED LK 4-14 SWANH 4-14-67-10	0887	744060	20	00	000	001				108005
00	06	14	06	71	05	0	HOME UNIT SWAN HILLS 6-14-67-10	0887	744060	20	00	000	001			64	108004
00	10	14	06	71	05	0	MURPHY SWAN HILLS 10-14-67-10	0887	744060	20	00	000	001			64	108000
00	12	14	06	71	05	0	MO EDITH L 12-14 SWANH 12-14-67-10	0887	744060	20	00	000	001				108005
02	12	14	06	71	05	0	HOME UNIT SWAN H 12-14-67-10	0887	744060	20	00	000	001				108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	006

EFFECTIVE DATE	OPER NO
01 OCT 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	14	14	067	10	50		HOME UNIT SWANH 14-14-67-10	0887	744060	20	00	000	001			64	108000
00	02	15	067	10	50		HOME ER AL FPC A SWANH 2-15-67-10	0887	744060	20	00	000	001			64	108000
00	10	15	067	10	50		HOME ET AL FPC A SWANH 10-15-67-10	0887	744060	20	00	000	001			64	408000
00	02	18	067	10	50		HOME REGENT A SWANH 2-18-67-10	0887	744060	20	00	000	001			32	408000
00	04	18	067	10	50		HOME REG A SWAN HILLS 4-18-67-10	0887	744060	20	00	000	001			64	108100
00	02	22	067	10	50		MOBIL ED LK 2-22 SWANH 2-22-67-10	0887	744060	20	00	000	001			64	108000
00	09	22	067	10	50		HOME UNIT SWAN HILLS 9-22-67-10	0887	744060	20	00	000	001			32	108003
00	02	23	067	10	50		MOBIL ED LK SWANH 2-23-67-10	0887	744060	20	00	000	001			64	108000
00	04	23	067	10	50		MOBIL ED LK 4-23 SWANH 4-23-67-10	0887	744060	20	00	000	001			64	108000
00	06	23	067	10	50		HOME UNIT SWAN HILLS 6-23-67-10	0887	744060	20	00	000	001				108003
00	10	23	067	10	50		MOBIL ED LK SWANH 10-23-67-10	0887	744060	20	00	000	001			64	108000
00	12	23	067	10	50		MOB EDLK 12-23 SWANH 12-23-67-10	0887	744060	20	00	000	001			64	108000
00	14	23	067	10	50		HOME UNIT SWAN HILLS 14-23-67-10	0887	744060	20	00	000	001				108003
00	16	23	067	10	50		HOME UNIT SWAN HILLS 16-23-67-10	0887	744060	20	00	000	001				108003
00	02	24	067	10	50		HOME REGENT A SWAN HILLS 2-24	0887	744060	20	00	000	001			64	108000
00	04	24	067	10	50		HOME REGENT A SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
00	10	24	067	10	50		HOME REGENT A SWAN H 10-24-67-10	0887	744060	20	00	000	001			64	108100
00	12	24	067	10	50		HOME REGENT A SWANH 12-24-67-10	0887	744060	20	00	000	001			64	108100
00	04	25	067	10	50		DENISON SWANH 4-25-67-10	0887	744060	20	00	000	001			64	408000
00	12	25	067	10	50		DENISON SWANH 12-25-67-10	0887	744060	20	00	000	001			64	108100
00	02	26	067	10	50		MURPHY SWAN HILLS 2-26-67-10	0887	744060	20	00	000	001			64	108000
00	04	26	067	10	50		MARATHON SWAN HILLS 4-26-67-10	0887	744060	20	00	000	001			64	408000
00	06	26	067	10	50		HOME UNIT SWAN HILLS 6-26-67-10	0887	744060	20	00	000	001				108003
00	10	26	067	10	50		MURPHY SWAN HILLS 10-26-67-10	0887	744060	20	00	000	001			64	108000
00	12	26	067	10	50		MARATHON SWAN HILLS 12-26-67-10	0887	744060	20	00	000	001			64	108000
00	02	27	067	10	50		MOBIL ED LK 2-27 SWANH 2-27-67-10	0887	744060	20	00	000	001			64	408000
00	16	27	067	10	50		MCMAHON ET AL SWANH 16-27-67-10	0887	744060	20	00	000	001			32	308000
00	02	34	067	10	50		HOME REGENT A SWAN H 2-34-67-10	0887	744060	20	00	000	001			64	408000
00	10	34	067	10	50		HOME REG A SWAN HILLS 10-34-67-10	0887	744060	20	00	000	001			64	108900
00	02	35	067	10	50		HOME REGENT A SWANH 2-35-67-10	0887	744060	20	00	000	001			64	408000
00	04	35	067	10	50		HOME REGENT A SWAN H 4-35-67-10	0887	744060	20	00	000	001			64	108000
00	10	35	067	10	50		HOME REGENT A SWAN H 10-35-67-10	0887	744060	20	00	000	001			64	108900
00	12	35	067	10	50		HOME REGENT A SWAN H 12-35-67-10	0887	744060	20	00	000	001			64	108900
00	02	01	067	11	50		HOME REGENT B SWAN H 2-1-67-11	0887	744060	20	00	000	001			64	108100
00	02	13	067	11	50		HOME REGENT B SWANH 2-13-67-11	0887	744060	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	006

EFFECTIVE DATE	OPER NO.
01 OCT 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	13	067	11	5	0	HOME REGENT B SWAN HILLS 4-13	0887	744060	20	00	000	001			64	408100
00	12	13	067	11	5	0	HOME REGENT B SWAN H 12-13-67-11	0887	744060	20	00	000	001			64	108000
00	10	23	067	11	5	0	HOME ET AL SWAN HILLS 10-23-67-11	0887	744060	20	00	000	001			64	108100
00	04	24	067	11	5	0	HOME REGENT B SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
0	20	26	067	11	5	0	HOME ET AL SWAN HILLS 2-26-67-11	0887	744060	20	00	000	001			64	108000
00	02	05	068	10	5	0	FPC CAMERINA SWANH 2-5-68-10	0887	744060	20	00	000	001			64	108100
00	04	05	068	10	5	0	KEWANEE C-89 SWANH 4-5-68-10	0887	744060	20	00	000	001			64	408000
00	10	05	068	10	5	0	FPC CAMERINA SWAN HILLS 10-5-68-10	0887	744060	20	00	000	001			64	108100
00	12	05	068	10	5	0	KEWANEE C-89 SWANH 12-5-68-10	0887	744060	20	00	000	001			64	408004
00	02	06	068	10	5	0	ATLANTIC SWAN HILLS 2-6-68-10	0887	744060	20	00	000	001			64	108100
00	10	06	068	10	5	0	ATLANTIC SWAN HILLS 10-6-68-10	0887	744060	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	006

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							SWAN HILLS BHL A&B PROJECT NO 113	0887	744060	20	00	000	113	12.5	387.5	7360	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 30	0887	744060	20	00	000	113				000000
00	04	02	06	70	95	0		0887	744060	20	00	000	113			128	308000
00	10	02	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 10-2-67-9	0887	744060	20	00	000	113			128	108004
00	04	03	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 4-3-67-9	0887	744060	20	00	000	113			128	108100
00	10	03	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 10-3-67-9	0887	744060	20	00	000	113			128	108000
00	03	10	06	70	95	0	ARCO E UNIT SWAN HILLS 3-10-67-9	0887	744060	20	00	000	113			128	108000
00	10	10	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 10-10	0887	744060	20	00	000	113			128	108000
00	04	11	06	70	95	0	MOBIL ARCO SWAN HILLS IN 4-11-67-9	0887	744060	20	00	000	113			128	408000
00	04	14	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 4-14-67-9	0887	744060	20	00	000	113			128	108000
00	04	15	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 4-15-67-9	0887	744060	20	00	000	113			128	408000
00	10	15	06	70	95	0	MOBIL ATLANTIC SWANH 10-15-67-9	0887	744060	20	00	000	113			128	108000
00	04	16	06	70	95	0	SKELLY MONSANTO A-2 SWANH 4-16	0887	744060	20	00	000	113			128	108004
00	10	16	06	70	95	0	SKELLY MONSANTO A1 SWANH 10-16-67-9	0887	744060	20	00	000	113			128	108000
00	02	17	06	70	95	0		0887	744060	20	00	000	113			64	308000
00	10	17	06	70	95	0	MOBIL ATLANTIC SWANHILLS 10-17-67-9	0887	744060	20	00	000	113			64	408000
00	02	20	06	70	95	0		0887	744060	20	00	000	113			64	308000
00	10	20	06	70	95	0	MOBIL ATLANTIC SWANHILLS 10-20-67-9	0887	744060	20	00	000	113			64	108904
00	11	20	06	70	95	0	ARCO E UNIT SWAN HILLS 11-20-67-9	0887	744060	20	00	000	113			64	108900
09	02	21	06	70	95	0		0887	744060	20	00	000	113			64	308000
00	04	21	06	70	95	0	SKELLY BC SWANH IN 4-21-67-9	0887	744060	20	00	000	113			64	408004
00	10	21	06	70	95	0	SKELLY B2 SWANH 10-21-67-9	0887	744060	20	00	000	113			64	108000
00	13	21	06	70	95	0	ARCO E UNIT SWAN HILLS 13-21-67-9	0887	744060	20	00	000	113			64	108000
00	02	22	06	70	95	0	ARCO E. UNIT SWAN H 2-22-67-9	0887	744060	20	00	000	113			64	108000
00	04	22	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 4-22-67-9	0887	744060	20	00	000	113			64	108000
00	10	22	06	70	95	0	MOBIL ATLANTIC SWANH 10-22-67-9	0887	744060	20	00	000	113			64	108004
09	12	22	06	70	95	0		0887	744060	20	00	000	113			64	308000
00	04	23	06	70	95	0	MOBIL ATLANTIC SWANH 4-23-67-9	0887	744060	20	00	000	113			64	108000
00	10	23	06	70	95	0	MOBIL ATLANTIC SWANH 10-23-67-9	0887	744060	20	00	000	113			128	108000
00	12	23	06	70	95	0	ARCO E UNIT SWAN HILLS 12-23-67-9	0887	744060	20	00	000	113			64	108004
00	02	26	06	70	95	0	ARCO E UNIT SWAN 2-26-67-9	0887	744060	20	00	000	113			64	108000
00	04	26	06	70	95	0	MOBIL ATLANTIC SWANH 4-26-67-9	0887	744060	20	00	000	113			128	108005
00	10	26	06	70	95	0	MOBIL ATLANTIC SWANH 10-26-67-9	0887	744060	20	00	000	113			64	108004
00	02	27	06	70	95	0	ARCO E UNIT SWAN HILLS 2-27-67-9	0887	744060	20	00	000	113			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	246

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	27	06	70	9	50	ARCO SWANH IN 4-27-67-9	0887	744060	20	00	000	113			64	408000
00	10	27	06	70	9	50	ATLANTIC SWAN HILLS 10-27-67-9	0887	744060	20	00	000	113			64	108004
00	12	27	06	70	9	50	ARCO E UNIT SWAN HILLS 12-27-67-9	0887	744060	20	00	000	113			64	408000
09	02	28	06	70	9	50		0887	744060	20	00	000	113			64	308000
00	04	28	06	70	9	50	PAN AM AE-1 SWAN H 4-28-67-9	0887	744060	20	00	000	113			64	108004
00	10	28	06	70	9	50	PAN AM AE-2 SWANH 10-28-67-9	0887	744060	20	00	000	113			64	108004
00	11	28	06	70	9	50	ARCO E UNIT SWAN HILLS 11-28-67-9	0887	744060	20	00	000	113			64	108004
00	02	29	06	70	9	50	ARCO E UNIT SWAN HILLS 2-29-67-9	0887	744060	20	00	000	113			64	108004
00	04	29	06	70	9	50		0887	744060	20	00	000	113			64	308000
00	10	29	06	70	9	50	MOBIL ATLANTIC SWANHILLS 10-29-67-9	0887	744060	20	00	000	113			64	108004
00	12	29	06	70	9	50	MOBIL ATLANTIC SWAN H 12-29-67-9	0887	744060	20	00	000	113				108005
00	12	29	06	70	9	52	MOBIL ATLANTIC SWANH 12-29-67-9	0887	744060	20	00	000	113				108005
02	12	29	06	70	9	50	ARCO E UNIT SWAN HILLS 12-29-67-9	0887	744060	20	00	000	113			64	108904
00	02	30	06	70	9	50	ARCO E UNIT SWAN HILLS 2-30-67-9	0887	744060	20	00	000	113			64	408000
00	10	30	06	70	9	50	MOBIL ATLANTIC SWANH 10-30-67-9	0887	744060	20	00	000	113			64	108904
00	02	31	06	70	9	50	ARCO E UNIT SWAN HILLS 2-31-67-9	0887	744060	20	00	000	113			64	108900
00	04	31	06	70	9	50	MOBIL ATLANTIC SWANH 4-31-67-9	0887	744060	20	00	000	113			64	108900
00	10	31	06	70	9	50	MOBIL ATLANTIC SWANH 10-31-67-9	0887	744060	20	00	000	113			64	108000
00	12	31	06	70	9	50	ARCO E UNIT SWAN H 12-31-67-9	0887	744060	20	00	000	113			64	108104
09	02	32	06	70	9	50		0887	744060	20	00	000	113			64	308000
00	04	32	06	70	9	50	MOBIL ATLANTIC SWANH 4-32-67-9	0887	744060	20	00	000	113			64	108004
00	10	32	06	70	9	50	MOBIL ARCO SWAN IN 10-32-67-9	0887	744060	20	00	000	113			64	408000
09	12	32	06	70	9	50		0887	744060	20	00	000	113			64	308000
00	04	33	06	70	9	50	MOBIL ATLANTIC SWANH 4-33-67-9	0887	744060	20	00	000	113			64	108004
00	07	33	06	70	9	50	ARCO E UNIT SWAN HILLS 7-33-67-9	0887	744060	20	00	000	113			64	108004
00	10	33	06	70	9	50	MOBIL ATLANTIC SWANH 10-33-67-9	0887	744060	20	00	000	113			64	108000
09	12	33	06	70	9	50		0887	744060	20	00	000	113			64	308000
00	04	34	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 4-34-67-9	0887	744060	20	00	000	113				108005
00	12	34	06	70	9	50	ARCO E SWAN HILLS 12-34-67-9	0887	744060	20	00	000	113			128	108000
00	04	35	06	70	9	50	MOBIL ARCO SWAN IN 4-35-67-9	0887	744060	20	00	000	113			128	408000
00	10	35	06	70	9	50	MOBIL ATLANTIC SWANH 10-35-67-9	0887	744060	20	00	000	113			128	108000
00	04	01	06	80	9	50	ATLANTIC SWAN HILLS 4-1-68-9	0887	744060	20	00	000	113			128	108004
00	04	03	06	80	9	50	MOBIL ATLANTIC MH SWANH 4-3-68-9	0887	744060	20	00	000	113			128	108004
00	10	03	06	80	9	52	MOBIL ATLANTIC MH SWANH 10-3-68-9	0887	744060	20	00	000	113			128	108000
00	02	04	06	80	9	50	ARCO E UNIT SWANH 2-4-68-9	0887	744060	20	00	000	113			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	246

EFFECTIVE DATE	OPER NO.
01 OCT 1987	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	04	06	80	9	0	MOBIL ATLANTIC MH SWANH 4-4-68-9	0887	744060	20	00	000	113			64	108000
00	10	04	06	80	9	0	DENISON NUMAC SWANH 10-4-68-9	0887	744060	20	00	000	113			64	108004
00	12	04	06	80	9	0	ARCO E UNIT SWAN HILLS 12-4-68-9	0887	744060	20	00	000	113			64	108000
09	02	05	06	80	9	0		0887	744060	20	00	000	113			64	308000
00	04	05	06	80	9	0	MOBIL ATLANTIC MH SWANH 4-5-68-9	0887	744060	20	00	000	113			64	108000
00	10	05	06	80	9	0	MOBIL ATLANTIC MH SWANH 10-5-68-9	0887	744060	20	00	000	113			64	108004
09	12	05	06	80	9	0		0887	744060	20	00	000	113			64	308000
09	02	06	06	80	9	0		0887	744060	20	00	000	113			64	308000
00	04	06	06	80	9	0	MOBIL ATLANTIC MH SWANH 4-6-68-9	0887	744060	20	00	000	113			64	108900
00	10	06	06	80	9	0	MOBIL ATLANTIC MH SWANH 10-6-68-9	0887	744060	20	00	000	113			64	108900
00	12	06	06	80	9	0	ARCO E UNIT SWAN H 12-6-68-9	0887	744060	20	00	000	113			64	108104
09	02	08	06	80	9	0		0887	744060	20	00	000	113			64	308000
00	04	08	06	80	9	0	MOBIL ARCO SWANH IN 4-8-68-9	0887	744060	20	00	000	113			64	408000
00	10	08	06	80	9	0	MOBIL ATLANTIC MH SWANH 10-8-68-9	0887	744060	20	00	000	113			64	108004
09	12	08	06	80	9	0		0887	744060	20	00	000	113			64	308000
09	02	09	06	80	9	0		0887	744060	20	00	000	113			64	308000
00	04	09	06	80	9	0	WHITEHALL ET AL SWANH 4-9-68-9	0887	744060	20	00	000	113			64	108004
00	10	09	06	80	9	0	MOBIL ATLANTIC MH SWANH 10-9-68-9	0887	744060	20	00	000	113			64	108004
09	12	09	06	80	9	0		0887	744060	20	00	000	113			64	308000
00	04	10	06	80	9	0	MOBIL ARCO SWANH IN 4-10-68-9	0887	744060	20	00	000	113			128	408000
00	04	15	06	80	9	0	MOBIL ATLANTIC MH 4-15-68-9	0887	744060	20	00	000	113			128	108000
00	04	16	06	80	9	0	TENN D-2 SWAN HILLS 4-16-68-9	0887	744060	20	00	000	113			128	108000
00	10	16	06	80	9	0	TENN D-1 SWAN HILLS 10-16-68-9	0887	744060	20	00	000	113			128	108100
00	02	17	06	80	9	0	MOBIL ATLANTIC MOOSEHORN 2-17-68-9	0887	744060	20	00	000	113			128	108004
00	04	17	06	80	9	0	MOBIL ATLANTIC MH SWANH 4-17-68-9	0887	744060	20	00	000	113			128	108000
00	10	17	06	80	9	0	ARCO E. UNIT SWAN H 10-17-68-9	0887	744060	20	00	000	113				108103

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 OCT 1987	246

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							UTIKUMA LK KEG R SAND A BLOCK NO 1	0917	789001	00	01	000	000	8.0	208.0	1984	
02	10	23	08	10	95	0	ATLANTIC IOE UTIKUMA A10-23-81-9	0917	789001	00	01	006	000			64	109000
00	02	24	08	10	95	0	ATLANTIC UTIKUMA 2-24-81-9	0917	789001	00	01	025	000			64	103000
00	10	24	08	10	95	0	ATLANTIC IOE UTIKUMA 10-24-81-9	0917	789001	00	01	002	000			64	103900
00	12	24	08	10	95	0		0917	789001	00	01	002	000			64	300000
00	02	25	08	10	95	0	ATLANTIC IOE UTIKUMA 2-25-81-9	0917	789001	00	01	020	000			64	103900
00	04	25	08	10	95	0	ATLANTIC IOE UTIKUMA 4-25-81-9	0917	789001	00	01	021	000			64	103900
00	02	26	08	10	95	0	ATLANTIC IOE UTIKUMA 2-26-81-9	0917	789001	00	01	006	000			64	103900
00	04	26	08	10	95	0	ATLANTIC IOE UTIKUMA 4-26-81-9	0917	789001	00	01	053	000			64	103900
00	10	26	08	10	95	0	ATLANTIC IOE UTIKUMA 10-26-81-9	0917	789001	00	01	022	000			64	103000
00	12	26	08	10	95	0	ATLANTIC IOE UTIKUMA 12-26-81-9	0917	789001	00	01	023	000			64	103000
00	10	27	08	10	95	0	ATLANTIC IOE UTIKUMA 10-27-81-9	0917	789001	00	01	024	000			64	103000
00	02	28	08	10	95	0	ATLANTIC IOE UTIKUMA LAKE 2-28-81-9	0917	789001	00	01	007	000			64	109100
02	10	28	08	10	95	0	ATLANTIC IOE UTIKUMA A10-28-81-9	0917	789001	00	01	007	000			64	103100
00	15	33	08	10	95	0	PCI ESSO UTIKUMA 15-33-81-9	0917	789001	00	01	060	000			64	103100
00	04	34	08	10	95	0	ATLANTIC IOE UTIKUMA LAKE 4-34-81-9	0917	789001	00	01	008	000			64	103900
00	10	34	08	10	95	0	ATLANTIC IOE UTIKUMA 10-34-81-9	0917	789001	00	01	056	000			64	103000
00	13	34	08	10	95	0	PCI ESSO UTIKUMA 13-34-81-9	0917	789001	00	01	057	000			64	103900
00	01	35	08	10	95	0	PCI ESSO UTIKUMA 1-35-81-9	0917	789001	00	01	061	000			64	103000
00	11	35	08	10	95	0	ATLANTIC IOE UTIKUMA 11-35-81-9	0917	789001	00	01	048	000			64	103900
00	04	02	08	20	95	0	ARCO IMP UTIKUMA 4-2-82-9	0917	789001	00	01	034	000			64	103900
00	16	02	08	20	95	0	PCI UTIKUMA 16-2-82-9	0917	789001	00	01	062	000			64	103100
00	02	03	08	20	95	0	ARCO IMP UTIKUMA 2-3-82-9	0917	789001	00	01	031	000			64	103000
00	04	03	08	20	95	0	PEX ESSO UTIKUMA 4-3-82-9	0917	789001	00	01	049	000			64	103900
00	10	04	08	20	95	0	ARCO ET AL UTIKUMA 10-4-82-9	0917	789001	00	01	033	000			64	103100
00	02	09	08	20	95	0	PEX ESS UTIKUMA 2-9-82-9	0917	789001	00	01	054	000			64	103100
00	02	10	08	20	95	0	PCI ESSO UTIKUMA 2-10-82-9	0917	789001	00	01	063	000			64	100000
00	04	10	08	20	95	0	ATLANTIC IOE UTIKUMA 4-10-82-9	0917	789001	00	01	055	000			64	103900
00	10	10	08	20	95	0	PEX ESSO UTIKUMA 10-10-82-9	0917	789001	00	01	045	000			64	103900
00	02	11	08	20	95	0		0917	789001	00	01	064	000			64	300000
00	04	11	08	20	95	0	ATLANTIC IOE UTIKUMA 4-11-82-9	0917	789001	00	01	064	000			64	103000
00	04	12	08	20	95	0	ATLANTIC IOE UTIKUMA 4-12-82-9	0917	789001	00	01	051	000			64	103100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0917	789001	00	01	000	000

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	246

EFFECTIVE DATE	OPER NO
01 OCT 1987	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL		1 2 3 4 5 6
														m^3 / DAY		PROD AREA	
							VIRGINIA HILLS BELLOY A PROJ NO 1	0925	556001	20	00	000	001	8.0	144.0	1408	
00	14	19	06	13	5	0	SHELL VIRGINIA HILLS 14-19-63-13	0925	556001	20	00	000	001			64	108000
00	05	29	06	13	5	0	PENNZOIL VIRGINIA HILLS 5-29-63-13	0925	556001	20	00	000	001			64	108000
00	07	29	06	13	5	0	PENZL VIRGHILLS 7-29-63-13	0925	556001	20	00	000	001			64	108000
00	13	29	06	13	5	0	PENNZIOL VIRGINIA HILLS 13-29-63-13	0925	556001	20	00	000	001			64	108000
00	15	29	06	13	5	0	PENZL VIRGHILLS 15-29-63-13	0925	556001	20	00	000	001			64	408000
02	02	30	06	13	5	0	SHELL ET AL VIRGINIA HILLS 2-30BE	0925	556001	20	00	000	001				108003
00	06	30	06	13	5	0	SHELL VIRGINIA HILLS 6-30-63-13	0925	556001	20	00	000	001			64	108000
00	08	30	06	13	5	0	SHELL V.HILLS HOPE CR 8-30-63-13	0925	556001	20	00	000	001			64	108000
02	08	30	06	13	5	0	SHELL ET AL VIRGHILLS 8-30-63-13	0925	556001	20	00	000	001				108003
00	09	30	06	13	5	0	SHELL VIRGINIA HILLS 9-30-63-13	0925	556001	20	00	000	001			64	108000
00	10	30	06	13	5	0	SHELL ET AL VIRGINIA HILLS 10-30	0925	556001	20	00	000	001				108003
00	11	30	06	13	5	0	SHELL HOPE CREEK 11-30-63-13	0925	556001	20	00	000	001			64	108000
00	15	30	06	13	5	0	SHELL ET AL VIRG HILLS 15-30-63-13	0925	556001	20	00	000	001				108003
00	02	31	06	13	5	0	SHELL VIRGINIA HILLS 2-31-63-13	0925	556001	20	00	000	001			64	108000
00	04	31	06	13	5	0	SHELL ETAL VIRGINIA HILLS 4-31	0925	556001	20	00	000	001				108003
00	06	31	06	13	5	0	SHELL VIRGINIA HILLS 6-31-63-13	0925	556001	20	00	000	001			64	108000
00	10	31	06	13	5	0	SHELL VIRGINIA HILLS 10-31-63-13	0925	556001	20	00	000	001			64	108000
00	11	31	06	13	5	0	SHELL VIRGINIA HILLS 11-31-63-13	0925	556001	20	00	000	001			64	108000
00	02	32	06	13	5	2	SHELL HOPE CREEK 2-32-63-13	0925	556001	20	00	000	001			64	108000
00	03	32	06	13	5	0	SHELL ET AL VIRGINIA HILLS 3-32	0925	556001	20	00	000	001				108003
00	05	32	06	13	5	0	SHELL VIRGINA HILLS 5-32-63-13	0925	556001	20	00	000	001			64	108000
00	12	32	06	13	5	0	SHELL VIRGINIA HILLS 12-32-63-13	0925	556001	20	00	000	001			64	408000
00	16	25	06	14	5	0	SHELL VIRGINIA HILLS 16-25-63-14	0925	556001	20	00	000	001			64	108000
00	01	36	06	14	5	0	COTTON TRICENT VIRGHILLS 1-36-63-14	0925	556001	20	00	000	001			64	108000
00	01	06	06	13	5	0	SHELL VIRGINIA HILLS 1-6-64-13	0925	556001	20	00	000	001			64	408000
00	03	06	06	13	5	0	SHELL VIRGINIA HILLS 3-6-64-13	0925	556001	20	00	000	001			64	108000
00	11	06	06	13	5	0	SHELL VIRGINIA HILLS 11-6-64-13	0925	556001	20	00	000	001			64	108000
00	09	01	06	14	5	0	SHELL VIRGINIA HILLS 9-1-64-14	0925	556001	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	556001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	T03

EFFECTIVE DATE	OPER NO.
01 OCT 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BHL PROJECT NO 1	0925	744000	20	00	000	001	17.0	1547.0	7168	
00	01	01	00	01	01	0	SPACING IN ACCORD WITH MISC 8424B	0925	744000	20	00	000	001				000000
00	10	06	06	41	35	0	SHELL HOPE CREEK 10-6-64-13	0925	744000	20	00	000	001			64	108005
00	04	08	06	41	35	0	SHELL VIRGINIA HILLS 4-8-64-13	0925	744000	20	00	000	001			64	108000
00	10	08	06	41	35	0	SHELL VIRGINIA HILLS IN 10-8-64-13	0925	744000	20	00	000	001			64	408000
00	10	15	06	41	35	0	ATLANTIC VIRGINIA HILLS 10-15-64-13	0925	744000	20	00	000	001			64	108000
00	12	15	06	41	35	0	SHELL VIRGINIA HILLS 12-15-64-13	0925	744000	20	00	000	001			64	408000
00	02	16	06	41	35	0	SHELL VIRGINIA HILLS 2-16-64-13	0925	744000	20	00	000	001			64	108000
00	04	16	06	41	35	0	SHELL VIRGINIA HILLS 4-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	16	06	41	35	0	SHELL VIRGINIA HILLS 10-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	17	06	41	35	2	SHELL VIRGINIA HILLS 10-17-64-13	0925	744000	20	00	000	001			64	108104
00	02	21	06	41	35	0	SHELL VIRGINIA HILLS 2-21-64-13	0925	744000	20	00	000	001			64	108000
00	02	22	06	41	35	0	SHELL VIRGINIA HILLS 2-22-64-13	0925	744000	20	00	000	001			64	108000
00	04	22	06	41	35	0	SHELL VIRGINIA HILLS 4-22-64-13	0925	744000	20	00	000	001			64	108004
00	10	22	06	41	35	0	SHELL VIRG HILLS IN 10-22-64-13	0925	744000	20	00	000	001			64	408000
00	12	22	06	41	35	0	SHELL VIRGINIA HILLS 12-22-64-13	0925	744000	20	00	000	001			64	408000
00	04	23	06	41	35	0	SHELL VIRGINIA HILLS 4-23-64-13	0925	744000	20	00	000	001			64	108000
00	10	23	06	41	35	0	SHELL VIRGINIA HILLS 10-23-64-13	0925	744000	20	00	000	001			32	108000
00	12	23	06	41	35	0	SHELL VIRGINIA HILLS 12-23-64-13	0925	744000	20	00	000	001			32	108000
00	14	23	06	41	35	0	SHELL ET AL VIRGHILLS 14-23-64-13	0925	744000	20	00	000	001			32	108000
00	16	23	06	41	35	0	SHELL VIRGINIA HILLS 16-23-64-13	0925	744000	20	00	000	001			32	108000
00	04	25	06	41	35	0	SHELL VIRGINIA HILLS 4-25-64-13	0925	744000	20	00	000	001			64	108000
00	10	25	06	41	35	0	SHELL VIRGHILLS IN 10-25-64-13	0925	744000	20	00	000	001			64	408000
00	12	25	06	41	35	0	SHELL VIRGINIA HILLS 12-25-64-13	0925	744000	20	00	000	001			64	108000
00	02	26	06	41	35	0	SHELL VIRGINIA HILLS 2-26-64-13	0925	744000	20	00	000	001			32	408000
00	04	26	06	41	35	0	SHELL VIRGINIA HILLS 4-26-64-13	0925	744000	20	00	000	001			32	108000
00	06	26	06	41	35	0	SHELL VIRGINIA HILLS 6-26-64-13	0925	744000	20	00	000	001			32	108000
00	08	26	06	41	35	0	SHELL ET AL VIRGHILLS 8-26-64-13	0925	744000	20	00	000	001			32	108000
00	10	26	06	41	35	0	SHELL VIRGINIA HILLS 10-26-64-13	0925	744000	20	00	000	001			64	108000
00	12	26	06	41	35	0	SHELL VIRGINIA HILLS 12-26-64-13	0925	744000	20	00	000	001			32	108000
00	14	26	06	41	35	0	SHELL ET AL VIRGHILLS 14-26-64-13	0925	744000	20	00	000	001			32	108000
00	02	27	06	41	35	0	SHELL VIRGINIA HILLS 2-27-64-13	0925	744000	20	00	000	001			64	108000
00	04	27	06	41	35	0	SHELL VIRGINIA HILLS 4-27-64-13	0925	744000	20	00	000	001			64	108000
00	10	27	06	41	35	0	SHELL VIRGINIA HILLS IN 10-27-64-13	0925	744000	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	037

EFFECTIVE DATE	OPER NO.
01 OCT 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO		SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
															m^3 / DAY		PROD AREA	
00	02	33	06	41	3	50	SHELL VIRGINIA HILLS 2-33-64-13	0925	744000	20	00	000	001				64	108000
00	10	33	06	41	3	50	SHELL VIRGINIA HILLS 10-33-64-13	0925	744000	20	00	000	001				64	108000
00	02	34	06	41	3	50	SHELL VIRGINIA HILLS 2-34-64-13	0925	744000	20	00	000	001				64	108000
00	06	34	06	41	3	50	SHELL VIRGINIA HILLS 6-34-64-13	0925	744000	20	00	000	001				64	408000
00	10	34	06	41	3	50	SHELL VIRGHILLS IN 10-34-64-13	0925	744000	20	00	000	001				64	408000
00	12	34	06	41	3	50	SHELL VIRGINIA HILLS 12-34-64-13	0925	744000	20	00	000	001				64	108000
00	02	35	06	41	3	50	SHELL VIRGINIA HILLS 2-35-64-13	0925	744000	20	00	000	001				32	408000
00	04	35	06	41	3	50	SHELL VIRGINIA HILLS 4-35-64-13	0925	744000	20	00	000	001				32	108000
00	06	35	06	41	3	50	SHELL ET AL VIRGHILLS 6-35-64-13	0925	744000	20	00	000	001				32	108000
00	08	35	06	41	3	50	SHELL ET AL VIRGHILLS 8-35-64-13	0925	744000	20	00	000	001				32	108000
00	10	35	06	41	3	50	SHELL VIRGINIA HILLS 10-35-64-13	0925	744000	20	00	000	001				32	108000
00	12	35	06	41	3	50	SHELL VIRGINIA HILLS 12-35-64-13	0925	744000	20	00	000	001				32	408000
00	14	35	06	41	3	50	SHELL ET AL VIRG HILLS 14-35	0925	744000	20	00	000	001				32	108000
00	16	35	06	41	3	50	SHELL ET AL VIRG HILLS 16-35	0925	744000	20	00	000	001				32	108000
00	02	36	06	41	3	50	SHELL VIRGINIA HILLS 2-36-64-13	0925	744000	20	00	000	001				64	108000
00	04	36	06	41	3	50	SHELL VIRGINIA HILLS 4-36-64-13	0925	744000	20	00	000	001				64	108000
00	10	36	06	41	3	50	SHELL VIRGINIA HILLS 10-36-64-13	0925	744000	20	00	000	001				64	108100
00	12	36	06	41	3	50	SHELL VIRGINIA HILLS 12-36-64-13	0925	744000	20	00	000	001				32	108000
00	14	36	06	41	3	50	SHELL ET AL VIRGHILLS 14-36-64-13	0925	744000	20	00	000	001				32	108000
00	02	01	06	51	3	50	HB UNION HOME VIRG HILLS 2-1-65-13	0925	744000	20	00	000	001				64	108100
00	04	01	06	51	3	50	HB UNION HOME VIRG HILLS 4-1-65-13	0925	744000	20	00	000	001				64	108000
00	12	01	06	51	3	50	HB ET AL VIRG HILLS IN 12-1-65-13	0925	744000	20	00	000	001				64	408000
00	02	02	06	51	3	50	HB UNION HOME VIRG HILLS 2-2-65-13	0925	744000	20	00	000	001				64	108000
00	04	02	06	51	3	50	HB UNION HOME VIRGHILLS 4-2-65-13	0925	744000	20	00	000	001				32	108000
00	06	02	06	51	3	50	SHELL ET AL VIRGINIA HILLS 6-2	0925	744000	20	00	000	001				32	108000
00	10	02	06	51	3	50	HB UNION HOME VIRGH 10-2-65-13	0925	744000	20	00	000	001				64	108100
00	12	02	06	51	3	50	HB UNION HOME VIRG H 12-2-65-13	0925	744000	20	00	000	001				64	108000
00	02	03	06	51	3	50	HB UNION HOME VIRGH 2-3-65-13	0925	744000	20	00	000	001				32	408000
00	04	03	06	51	3	50	HB UNION HOME VIRGH 4-3-65-13	0925	744000	20	00	000	001				64	108000
00	08	03	06	51	3	50	SHELL ET AL VIRGHILLS 8-3-65-13	0925	744000	20	00	000	001				32	108000
00	10	03	06	51	3	50	HB UNION HOME VIRGH 10-3-65-13	0925	744000	20	00	000	001				64	108000
00	12	03	06	51	3	50	HB UNION HOME VIRG HILLS 12-3-65-13	0925	744000	20	00	000	001				32	108000
00	14	03	06	51	3	50	SHELL VIRGINIA HILLS 14-3-65-13	0925	744000	20	00	000	001				32	108000
00	02	04	06	51	3	50	HB UNION HOME VIRGHILLS 2-4-65-13	0925	744000	20	00	000	001				64	108004
00	10	04	06	51	3	50	HB ET AL VIRG HILLS IN 10-4-65-13	0925	744000	20	00	000	001				64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	037

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE: SUBSISTING m^3 / DAY	BASIC WELL RATE: TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	04	06	5	13	50	HB UNION HOME VIRG HILLS 12-4-65-13	0925	744000	20	00	000	001			64	108000
00	10	05	06	5	13	50	ATLANTIC VIRGINIA HILLS 10-5-65-13	0925	744000	20	00	000	001			64	108000
00	12	05	06	5	13	50	HB UNION HOME VIRG HILLS 12-5-65-13	0925	744000	20	00	000	001			64	108000
00	10	07	06	5	13	50	HB UNION HOME VIRG HILLS 10-7-65-13	0925	744000	20	00	000	001			64	108000
00	12	07	06	5	13	50	HB UNION HOME VIRGHILLS 12-7-65-13	0925	744000	20	00	000	001			64	108000
00	02	08	06	5	13	50	HB ET AL VIRGHILLS IN 2-8-65-13	0925	744000	20	00	000	001			64	408000
00	04	08	06	5	13	50	HB ET AL VIRGHILLS 4-8-65-13	0925	744000	20	00	000	001			64	108000
00	10	08	06	5	13	50	HB ET AL VIRGHILLS 10-8-65-13	0925	744000	20	00	000	001			64	108004
00	12	08	06	5	13	50	HB ET AL VIRGHILLS 12-8-65-13	0925	744000	20	00	000	001			64	108000
00	02	09	06	5	13	50	HB ET AL VIRG HILLS 2-9-65-13	0925	744000	20	00	000	001			64	408000
00	04	09	06	5	13	50	HB ET AL VIRG HILLS 4-9-65-13	0925	744000	20	00	000	001			64	108000
00	10	09	06	5	13	50	HB ET AL VIRG HILLS 10-9-65-13	0925	744000	20	00	000	001			64	108000
00	12	09	06	5	13	50	HB ET AL VIRG HILLS 12-9-65-13	0925	744000	20	00	000	001			32	108000
00	14	09	06	5	13	50	SHELL ET AL VIRGINIA HILLS 14-9	0925	744000	20	00	000	001			32	108000
00	02	10	06	5	13	50	HB ET AL VIRGINIA H 2-10-65-13	0925	744000	20	00	000	001			64	108004
00	04	10	06	5	13	50	HB ET AL VIRGINIA H 4-10-65-13	0925	744000	20	00	000	001			64	108000
00	10	10	06	5	13	50	HB ET AL VIRGINIA H 10-10-65-13	0925	744000	20	00	000	001			64	108004
00	12	10	06	5	13	50	HB ET AL VIRG HILLS 12-10-65-13	0925	744000	20	00	000	001			64	108004
00	02	11	06	5	13	50	HB VIRGINIA HILLS 2-11-65-13	0925	744000	20	00	000	001			64	108900
00	04	11	06	5	13	50	HB VIRGINIA HILLS 4-11-65-13	0925	744000	20	00	000	001			64	108000
00	10	11	06	5	13	50	HB VIRG HILLS 10-11-65-13	0925	744000	20	00	000	001			64	108100
00	12	11	06	5	13	50	HB VIRGINIA HILLS 12-11-65-13	0925	744000	20	00	000	001			64	108004
00	04	14	06	5	13	52	HB VIRGINIA HILLS 4-14-65-13	0925	744000	20	00	000	001			64	108000
00	02	15	06	5	13	50	HB ET AL VIRGHILLS IN 2-15-65-13	0925	744000	20	00	000	001			64	408000
00	04	15	06	5	13	50	HB UNION HOME VIRGH 4-15-65-13	0925	744000	20	00	000	001			64	408000
00	10	15	06	5	13	50	HB UNION HOME VIRG H 10-15-65-13	0925	744000	20	00	000	001			64	108000
00	12	15	06	5	13	50	HB UNION HOME VIRGHILLS 12-15-65-13	0925	744000	20	00	000	001			64	108004
00	02	16	06	5	13	50	HB UNION HOME VIRG HILLS 2-16-65-13	0925	744000	20	00	000	001			64	108000
00	04	16	06	5	13	50	HB UNION HOME VIRGH 4-16-65-13	0925	744000	20	00	000	001			64	108000
00	10	16	06	5	13	50	HB UNION HOME VIRGH 10-16-65-13	0925	744000	20	00	000	001			64	108000
00	12	16	06	5	13	50	HB UNION HOME VIRGHILLS 12-16-65-13	0925	744000	20	00	000	001			64	408000
00	02	17	06	5	13	50	HB UNION HOME VIRG HILLS 2-17-65-13	0925	744000	20	00	000	001			64	108000
00	04	17	06	5	13	50	HB UNION HOME VIRG H 4-17-65-13	0925	744000	20	00	000	001			64	108000
00	10	17	06	5	13	50	HB UNION HOME VIRGH 10-17-65-13	0925	744000	20	00	000	001			32	108000
00	12	17	06	5	13	50	HB UNION HOME VIRGH 12-17-65-13	0925	744000	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	037

EFFECTIVE DATE	OPER NO
01 OCT 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	17	06	51	3	50	SHELL ET AL VIRGINIA HILLS 16-17	0925	744000	20	00	000	001			32	108000
02	02	18	06	51	3	50	IOD VIRGINIA HILLS IN A2-18BL-65-13	0925	744000	20	00	000	001			64	408000
00	04	18	06	51	3	50	MCDERMOTT VIRGINIA HILLS 4-18-65-13	0925	744000	20	00	000	001			64	108004
00	10	18	06	51	3	50	MCDERMOTT VIRGINIA H 10-18-65-13	0925	744000	20	00	000	001			64	108000
00	12	18	06	51	3	50	MCDERMOTT VIRGHILLS 12-18-65-13	0925	744000	20	00	000	001			64	108000
00	02	19	06	51	3	50	ATLANTIC VIRGINIA H 2-19-65-13	0925	744000	20	00	000	001			64	108000
00	04	19	06	51	3	50	ATLANTIC VIRGINIA H 4-19-65-13	0925	744000	20	00	000	001			64	108004
00	10	19	06	51	3	50	ATLANTIC VIRGINIA H 10-19-65-13	0925	744000	20	00	000	001			64	108006
00	12	19	06	51	3	50	ATLANTIC VIRGINIA H 12-19-65-13	0925	744000	20	00	000	001			64	108000
00	02	20	06	51	3	50	HB UNION HOME VIRG HILLS 2-20-65-13	0925	744000	20	00	000	001			64	108000
00	04	20	06	51	3	50	HB UNION HOME VIR HILL 4-20-65-13	0925	744000	20	00	000	001			64	408000
00	09	20	06	51	3	50	HB UNION HOME VIRG HILLS 9-20-65-13	0925	744000	20	00	000	001			64	108000
00	12	20	06	51	3	50	HB UNION HOME VIRGH 12-20-65-13	0925	744000	20	00	000	001			64	108000
00	02	21	06	51	3	50	HB UNION HOME VIRG HILLS 2-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	21	06	51	3	50	HB UNION HOME VIRGHILLS 4-21	0925	744000	20	00	000	001			64	108000
00	12	21	06	51	3	50	HB UNION HOME VIRGHILLS 12-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	29	06	51	3	50	HB UNION H VIRGHILLS 4-29-65-13	0925	744000	20	00	000	001			64	108000
00	02	30	06	51	3	50	SINCLAIR SKELLY VIRGH 2-30-65-13	0925	744000	20	00	000	001			64	108000
00	04	30	06	51	3	50	SINCLAIR VIRGHILLS IN 4-30-65-13	0925	744000	20	00	000	001			64	408000
00	02	13	06	51	4	50	ATLANTIC ET AL VIRGHILLS 2-13-65-14	0925	744000	20	00	000	001			64	108000
00	04	13	06	51	4	50	BA VIRGINIA HILLS 4-13-65-14	0925	744000	20	00	000	001			64	108000
00	10	13	06	51	4	50	ATLANTIC ETAL VIRGHILLS 10-13-65-14	0925	744000	20	00	000	001			64	108000
00	12	13	06	51	4	50	B A VIRGINIA HILLS 12-13-65-14	0925	744000	20	00	000	001			64	108000
00	02	24	06	51	4	50	ATLANTIC ET AL VIRGHILLS 2-24-65-14	0925	744000	20	00	000	001			64	108000
00	10	24	06	51	4	50	ATLANTIC ETAL VIRGHILLS 10-24-65-14	0925	744000	20	00	000	001			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	037

EFFECTIVE DATE	OPER NO
01 OCT 1987	P43

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							WAYNE-ROSEDALE BSL QTZ B PROJ NC 1	0935	334002	00	00	000	001	8.0	56.0	288	
00	09	15	02	7	20	4 0	CAIRN ET AL WAYNE 9-15-27-20	0935	334002	00	00	000	001			16	108000
00	10	15	02	7	20	4 0	CAIRN ET AL WAYNE 10-15-27-20	0935	334002	00	00	000	001			16	108000
00	15	15	02	7	20	4 0	DYNAMAR ET AL WAYNE 15-15-27-20	0935	334002	00	00	000	001			16	108000
00	16	15	02	7	20	4 0	TCRL WAYNE 16-15-27-20	0935	334002	00	00	000	001			16	108000
00	07	21	02	7	20	4 0		0935	334002	00	00	000	001			16	308000
00	08	21	02	7	20	4 0	TCRL WAYNE 8-21-27-20	0935	334002	00	00	000	001			16	108004
00	01	22	02	7	20	4 0		0935	334002	00	00	000	001			16	308000
00	02	22	02	7	20	4 0	TCRL WAYNE 2-22-27-20	0935	334002	00	00	000	001			16	108000
00	03	22	02	7	20	4 0		0935	334002	00	00	000	001			16	308000
00	04	22	02	7	20	4 0	TCRL WAYNE 4-22-27-20	0935	334002	00	00	000	001			16	408000
00	05	22	02	7	20	4 0		0935	334002	00	00	000	001			16	308000
00	06	22	02	7	20	4 0	TCRL WAYNE 6-22-27-20	0935	334002	00	00	000	001			16	108000
00	07	22	02	7	20	4 0		0935	334002	00	00	000	001			16	308000
00	08	22	02	7	20	4 0	TCRL WAYNE IN 8-22-27-20	0935	334002	00	00	000	001			16	408000
00	11	22	02	7	20	4 0		0935	334002	00	00	000	001			16	308000
00	12	22	02	7	20	4 0	TCRL WAYNE 12-22-27-20	0935	334002	00	00	000	001			16	408000
00	13	22	02	7	20	4 0		0935	334002	00	00	000	001			16	308000
00	14	22	02	7	20	4 0	CAIRN ET AL WAYNE 14-22-27-20	0935	334002	00	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0935	334002	00	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	P43

EFFECTIVE DATE	OPER NO.
01 OCT 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 42	0967	176001	20	00	000	042	8.0	200.0	3776	
00	04	02	04	10	55	0	TEXACO TEXCAN WILLGR 4-2-41-5	0967	176001	20	00	000	042			64	108000
00	10	02	04	10	55	0	TEXACO TEXCAN LEAF N 10-2-41-5	0967	176001	20	00	000	042			64	408000
00	12	02	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	03	04	10	55	0	TEXACO TEXCAN LEAF N IN 4-3-41-5	0967	176001	20	00	000	042			64	408000
00	08	03	04	10	55	0	TEXACO ET AL WILL GR 8-3-41-5	0967	176001	20	00	000	042			64	108000
00	10	03	04	10	55	0	TEXACO TEXCAN WILLGR 10-3-41-5	0967	176001	20	00	000	042			64	108000
00	14	03	04	10	55	0	TEXACO WILLESDEN GREEN 14-3-41-5	0967	176001	20	00	000	042			64	108000
00	02	04	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	04	04	10	55	0	TEXACO TEXCAN LEAFN 4-4-41-5	0967	176001	20	00	000	042			64	108000
02	10	04	04	10	55	0	TEXACO TEXCAN LEAFN 10-4-41-5	0967	176001	20	00	000	042			64	108000
00	12	04	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	02	05	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	05	04	10	55	0	TEXACO TEXCAN LEAFN 4-5-41-5	0967	176001	20	00	000	042			64	108004
00	10	05	04	10	55	0	TEXACO TEXCAN LEAFN 10-5-41-5	0967	176001	20	00	000	042			64	108000
00	12	05	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	02	06	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	10	06	04	10	55	0	TEXACO TEXCAN LEAFN 10-6-41-5	0967	176001	20	00	000	042			64	108000
00	02	07	04	10	55	0	TEXACO TEXCAN WILLGR 2-7-41-5	0967	176001	20	00	000	042			64	108000
00	10	07	04	10	55	0	TEXACO TEXCAN LEAFN 10-7-41-5	0967	176001	20	00	000	042			64	108000
00	02	08	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	08	04	10	55	0	HB WILLGR 4-8-41-5	0967	176001	20	00	000	042			64	108000
00	10	08	04	10	55	0	HB WILLGR 10-8-41-5	0967	176001	20	00	000	042			64	108004
00	12	08	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	09	04	10	55	0	TEXACO TEXCAN LEAFN 4-9-41-5	0967	176001	20	00	000	042			64	408000
00	08	09	04	10	55	0	TEXACO ET AL WILLGR 8-9-41-5	0967	176001	20	00	000	042			64	108004
00	10	09	04	10	55	0	TEXACO TEXCAN LEAF N 10-9-41-5	0967	176001	20	00	000	042			64	108004
00	12	09	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	02	10	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	10	04	10	55	0	TEXACO TEXCAN WILLGR 4-10-41-5	0967	176001	20	00	000	042			64	108000
00	10	10	04	10	55	0	TEXACO TEXCAN WILLGR 10-10-41-5	0967	176001	20	00	000	042			64	108000
00	12	10	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	11	04	10	55	0	TEXACO TEXCAN WILLGR IN 4-11-41-5	0967	176001	20	00	000	042			64	408000
00	02	15	04	10	55	0		0967	176001	20	00	000	042			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	042

EFFECTIVE DATE	OPER NO.
01 OCT 1987	017

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	15	04	10	55	0	TEXACO TEXCAN WILLGR IN 4-15-41-5	0967	176001	20	00	000	042			64	408000
00	10	15	04	10	55	0	TEXACO TEXCAN LEAF N 10-15-41-5	0967	176001	20	00	000	042			64	108000
00	12	15	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	02	16	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	16	04	10	55	0	TEXACO TEXCAN WILLGR 4-16-41-5	0967	176001	20	00	000	042			64	108000
00	10	16	04	10	55	0	TEXACO TEXCAN WILLGR 10-16-41-5	0967	176001	20	00	000	042			64	108000
00	12	16	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	17	04	10	55	0	TEXACO TEXCAN WILLGR IN 4-17-41-5	0967	176001	20	00	000	042			64	408000
00	08	17	04	10	55	0	TEXACO WILLGR 8-17-41-5	0967	176001	20	00	000	042			64	108000
00	10	17	04	10	55	0	TEXACO TEXCAN LEAF N 10-17-41-5	0967	176001	20	00	000	042			64	108000
00	12	17	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	02	20	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	20	04	10	55	0	HUBER LEAF N 4-20-41-5	0967	176001	20	00	000	042			64	108000
00	10	20	04	10	55	0	HUBER WILL GR 10-20-41-5	0967	176001	20	00	000	042			64	108000
00	12	20	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	02	21	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	21	04	10	55	0	CDN-SUP WILLGR IN 4-21-41-5	0967	176001	20	00	000	042			64	408000
00	10	21	04	10	55	0	CDN-SUP WILLGR 10-21-41-5	0967	176001	20	00	000	042			64	108000
00	14	21	04	10	55	0	TEXACO ET AL WILL GR 14-21-41-5	0967	176001	20	00	000	042			64	108000
00	04	22	04	10	55	0	TEXACO TEXCAN LEAF N 4-22-41-5	0967	176001	20	00	000	042			64	108000
00	12	22	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	27	04	10	55	0	TEXACO WILL GR 4-27-41-5	0967	176001	20	00	000	042			64	408000
00	02	29	04	10	55	0	TEXACO WILLGR 7-29-41-5	0967	176001	20	00	000	042			64	108000
00	04	29	04	10	55	0	HUBER WILLGR 4-29-41-5	0967	176001	20	00	000	042			64	408000
00	10	29	04	10	55	0	HUBER WILLGR 10-29-41-5	0967	176001	20	00	000	042			64	108000
00	12	29	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	08	30	04	10	55	0	TEXACO TEXCAN IN 8-30-41-5	0967	176001	20	00	000	042				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	042

EFFECTIVE DATE	OPER NO
01 OCT 1987	017

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BADGER UPPER MANN B PROJ NO 1	0090	250002	20	00	000	001	8.0	48.0	160	
00010100101	10						WELLS FOR CONT WELL RATE 6/IW 8509	0090	250002	20	00	000	000				000000
00092401618	40						PCP BADGER 9-24-16-18	0090	250002	20	00	000	001			16	108110
00102401618	40						PCP BADGER 10-24-16-18	0090	250002	20	00	000	001			16	108110
00142401618	40						PCP BADGER 14-24-16-18	0090	250002	20	00	000	001			8	108015
02142401618	40						PCP BADGER 14-24-16-18	0090	250002	20	00	000	001			8	108010
00152401618	40						PCP BADGER 15-24-16-18	0090	250002	20	00	000	001			16	108010
00162401618	40						PCP BADGER 16-24-16-18	0090	250002	20	00	000	001			16	108110
02012501618	40						PCP BADGER 1-25-16-18	0090	250002	20	00	000	001			16	108010
00022501618	40						PCP BADGER 2-25-16-18	0090	250002	20	00	000	001			16	108014
00032501618	40							0090	250002	20	00	000	001			16	308010
00062501618	40						PCP BADGER 6-25-16-18	0090	250002	20	00	000	001			8	108014
02062501618	40						PCP BADGER 6-25-16-18	0090	250002	20	00	000	001			8	108014
00122501618	40						PCP BADGER 12-25-16-18	0090	250002	20	00	000	001			8	108015
00122501618	42						PCP BADGER 12-25-16-18	0090	250002	20	00	000	001			8	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0090	250002	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	026

EFFECTIVE DATE	OPER. NO
01 OCT 1987	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY A&B PROJ NO 2	0212	276060	20	00	000	002	8.0	144.0	480	
00	09	22	042	02	40			0212	276060	20	00	000	002			16	308010
00	10	22	042	02	40		TRIAD CHAUVIN S 10-22-42-2	0212	276060	20	00	000	002			16	108010
00	11	22	042	02	40			0212	276060	20	00	000	002			16	308010
00	14	22	042	02	40		TRIAD BP CHAUVS 14-22-42-2	0212	276060	20	00	000	002			16	108010
00	15	22	042	02	42		BP UNIT 2 CHAUS 15-22-42-2	0212	276060	20	00	000	002			16	108010
00	16	22	042	02	40		TRIAD BP CHAUV'S 16-22-42-2	0212	276060	20	00	000	002			16	108010
00	06	23	042	02	40		TRIAD CHAUV S 6-23-42-2	0212	276060	20	00	000	002				408010
00	11	23	042	02	40			0212	276060	20	00	000	002			16	308010
00	12	23	042	02	40		TRIAD BP CHAUV S 12-23-42-2	0212	276060	20	00	000	002			16	108010
00	13	23	042	02	40		BP UNIT 2 CHAUVIN S 13-23-42-2	0212	276060	20	00	000	002			16	108010
00	14	23	042	02	40		TRIAD BP CHAUV S 14-23-42-2	0212	276060	20	00	000	002			16	108010
00	03	26	042	02	40		BP UNIT 2 CHAUVIN S 3-26-42-2	0212	276060	20	00	000	002			16	108010
00	04	26	042	02	40		TRIAD BP HB CHAUV S 4-26-42-2	0212	276060	20	00	000	002			16	108010
00	05	26	042	02	40		BP UNIT 2 CHAUV S 5-26-42-2	0212	276060	20	00	000	002			16	108010
00	06	26	042	02	40		TRIAD BP HB CHAUVIN S 6-26-42-2	0212	276060	20	00	000	002			16	108010
00	11	26	042	02	40		BP UNIT 2 CHAUV S 11-26-42-2	0212	276060	20	00	000	002			16	108010
02	12	26	042	02	40		TRIAD BP HB CHAUVIN S 12-26-42-2	0212	276060	20	00	000	002			16	108010
00	13	26	042	02	40		BP UNIT 2 CHAUVS 13-26-42-2	0212	276060	20	00	000	002			16	108010
03	13	26	042	02	40		BP CHAUVIN SOUTH 13A-26-42-2	0212	276060	20	00	000	002				108013
00	14	26	042	02	40		TRIAD HB ET AL CHAUVS 14-26-42-2	0212	276060	20	00	000	002			16	108010
00	01	27	042	02	40		BP UNIT 2 CHAUV S 1-27-42-2	0212	276060	20	00	000	002			16	108010
00	02	27	042	02	40			0212	276060	20	00	000	002			16	308010
00	07	27	042	02	40			0212	276060	20	00	000	002			16	308010
00	08	27	042	02	40		TRIAD BP CHAUVS 8-27-42-2	0212	276060	20	00	000	002			16	108010
00	09	27	042	02	40			0212	276060	20	00	000	002			16	308010
00	10	27	042	02	40		TRIAD BP CHAUVS 10-27-42-2	0212	276060	20	00	000	002			16	408010
00	15	27	042	02	40			0212	276060	20	00	000	002			16	308010
00	16	27	042	02	40			0212	276060	20	00	000	002			16	308010
00	03	35	042	02	40			0212	276060	20	00	000	002			16	308010
00	04	35	042	02	40		TRIAD BP CHAUVS 4-35-42-2	0212	276060	20	00	000	002			16	108010
00	05	35	042	02	40			0212	276060	20	00	000	002			16	308010
00	06	35	042	02	40		TRIAD CHAUV S 6-35-42-2	0212	276060	20	00	000	002			16	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276060	20	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1987	039

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH LLOYD D PROJ NO 1	0212	294004	20	00	000	001	8.0	56.0	336	
00	01	20	042	02	40			0212	294004	20	00	000	001			16	308010
00	02	20	042	02	40		TRIAD CHAUVS 2-20-42-2	0212	294004	20	00	000	001			16	108010
00	07	20	042	02	40			0212	294004	20	00	000	001			16	308010
00	08	20	042	02	40		TRIAD CHAUV S 8-20-42-2	0212	294004	20	00	000	001			16	108010
00	01	21	042	02	40			0212	294004	20	00	000	001			16	308010
00	02	21	042	02	40			0212	294004	20	00	000	001			16	308010
00	03	21	042	02	40			0212	294004	20	00	000	001			16	308010
00	04	21	042	02	40		TRIAD BP CHAUV S 4-21-42-2	0212	294004	20	00	000	001			16	408010
00	05	21	042	02	40			0212	294004	20	00	000	001			16	308010
00	06	21	042	02	42		TRIAD BP CHAUV S 6-21-42-2	0212	294004	20	00	000	001			16	108010
00	07	21	042	02	40		TRIAD BP CHAUV S 7-21-42-2	0212	294004	20	00	000	001			16	108010
00	08	21	042	02	40			0212	294004	20	00	000	001			16	308010
00	11	22	042	02	40			0212	294004	20	00	000	001			16	308010
00	12	22	042	02	40		TRIAD BP CHAUV S 12-22-42-2	0212	294004	20	00	000	001			16	108910
00	13	22	042	02	40			0212	294004	20	00	000	001			16	308010
00	14	22	042	02	40			0212	294004	20	00	000	001			16	308010
00	10	23	042	02	40		TRIAD BP CHAUV S 10-23-42-2	0212	294004	20	00	000	001				408010
00	11	23	042	02	40			0212	294004	20	00	000	001			16	308010
02	14	23	042	02	40		BP CHAUVIN SOUTH 14-23-42-2	0212	294004	20	00	000	001			16	108014
02	04	26	042	02	40		BP CHAUV S 4-26LD	0212	294004	20	00	000	001			16	108014
00	01	27	042	02	40		BP CHAUVS 1-27-42-2	0212	294004	20	00	000	001			16	108010
02	02	27	042	02	40		TRIAD BP CHAUVIN S 2-27-42-2	0212	294004	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	294004	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	039

EFFECTIVE DATE	OPER. NO
01 OCT 1987	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							COUNTESS UPPER MANN D PROJECT NO 3	0259	250004	00	00	000	003	8.0	56.0	128	
00	11	21	018	15	4	0	PCP COUNTESS 11-21-18-15	0259	250004	00	00	000	003			16	108710
00	12	21	018	15	4	0	PCP COUNTESS 12-21-18-15	0259	250004	00	00	000	003			16	108110
00	13	21	018	15	4	0	PCP COUNTESS 13-21-18-15	0259	250004	00	00	000	003			16	108710
02	13	21	018	15	4	0	PCP COUNTESS 13-21UM-18-15	0259	250004	00	00	000	003				108113
00	04	28	018	15	4	0	PCP COUNTESS 4-28-18-15	0259	250004	00	00	000	003			16	108710
00	01	29	018	15	4	0	PCP COUNTESS 1-29-18-15	0259	250004	00	00	000	003			16	108110
00	02	29	018	15	4	0	PCP COUNTESS 2-29-18-15	0259	250004	00	00	000	003			16	108710
00	07	29	018	15	4	0	PCP COUNTESS 7-29-18-15	0259	250004	00	00	000	003			16	108010
00	08	29	018	15	4	0	PCP COUNTESS 8-29-18-15	0259	250004	00	00	000	003			16	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	00	00	000	003

EFFECTIVE DATE	OPER. NO
01 OCT 1987	026

EFFECTIVE DATE	OPER NO
01 OCT 1987	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS SAWTOOTH WW PROJ NO 1	0430	428049	20	00	000	001	8.0	176.0	400	
00	10	20	01	21	3	4	0 OAK ET AL GRD FKS 10-20-12-13	0430	428049	20	00	000	001				408010
00	05	21	01	21	3	4	0 OAK ET AL GRD FKS 5-21-12-13	0430	428049	20	00	000	001			16	108214
00	10	21	01	21	3	4	0 OAK ET AL GRD FKS 10-21-12-13	0430	428049	20	00	000	001			16	408010
00	11	21	01	21	3	4	0 OAK ET AL GRD FKS 11-21-12-13	0430	428049	20	00	000	001			16	108010
00	12	21	01	21	3	4	0 OAK ET AL GRD FKS 12-21-12-13	0430	428049	20	00	000	001			16	108110
00	14	21	01	21	3	4	0 OAK ET AL GRD FKS 14-21-12-13	0430	428049	20	00	000	001			16	108010
00	15	21	01	21	3	4	0 OAK ET AL GRDFKS 15-21-12-13	0430	428049	20	00	000	001			16	108010
00	04	28	01	21	3	4	0 OAK ET AL GRD FKS 4-28-12-13	0430	428049	20	00	000	001			16	108010
00	05	28	01	21	3	4	0 OAK ET AL GRD FKS 5-28-12-13	0430	428049	20	00	000	001			16	108010
00	06	28	01	21	3	4	0 OAK ET AL GRD FKS 6-28-12-13	0430	428049	20	00	000	001			16	108010
00	10	28	01	21	3	4	0 OAK ET AL GRDFKS 10-28-12-13	0430	428049	20	00	000	001			16	108010
02	11	28	01	21	3	4	0 OAK ET AL GRD FKS 11-28-12-13	0430	428049	20	00	000	001			16	108010
00	12	28	01	21	3	4	0 OAK ET AL GRD FKS 12-28-12-13	0430	428049	20	00	000	001			16	108010
00	13	28	01	21	3	4	0 OAK ET AL GRD FKS 13-28-12-13	0430	428049	20	00	000	001			16	108010
00	14	28	01	21	3	4	0 OAK ET AL GRD FKS 14-28-12-13	0430	428049	20	00	000	001			16	108010
00	01	29	01	21	3	4	0 OAK ET AL GRD FKS 1-29-12-13	0430	428049	20	00	000	001				408010
00	06	29	01	21	3	4	0 OAK ET AL GRD FKS 6-29-12-13	0430	428049	20	00	000	001			16	108010
00	07	29	01	21	3	4	0 OAK ET AL GRD FKS 7-29-12-13	0430	428049	20	00	000	001			16	108010
00	08	29	01	21	3	4	0 OAK ET AL GRD FKS 8-29-12-13	0430	428049	20	00	000	001			16	108010
00	09	29	01	21	3	4	0 OAK ET AL GRD FKS 9-29-12-13	0430	428049	20	00	000	001			16	108010
00	10	29	01	21	3	4	0 OAK ET AL GRD FKS 10-29-12-13	0430	428049	20	00	000	001			16	108010
00	11	29	01	21	3	4	0 OAK ET AL GRD FKS 11-29-12-13	0430	428049	20	00	000	001			16	108010
00	12	29	01	21	3	4	0 OAK ET AL GRD FKS 12-29-12-13	0430	428049	20	00	000	001			16	108010
00	13	29	01	21	3	4	0 OAK ET AL GRD FKS 13-29-12-13	0430	428049	20	00	000	001			16	108010
00	14	29	01	21	3	4	0 OAK ET AL GRD FKS 14-29-12-13	0430	428049	20	00	000	001			16	108010
00	15	29	01	21	3	4	0 OAK ET AL GRD FKS 15-29-12-13	0430	428049	20	00	000	001			16	108010
00	16	29	01	21	3	4	0 OAK ET AL GRD FKS 16-29-12-13	0430	428049	20	00	000	001			16	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428049	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	011

EFFECTIVE DATE	OPER NO.
01 OCT 1987	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							HAYTER DINA A PROJECT NO 1	0457	322001	20	00	000	001	8.0	304.0	192	
A	00	12	00	41	01	40	RENAISSANCE ET AL HAYTER 1-20-41-1	0457	322001	20	00	000	001			4	108014
B	00	12	00	41	01	40	RENAISSANCE ET AL HAYTER 1-20-41-1	0457	322001	20	00	000	001			4	108010
C	00	12	00	41	01	40	RENAISSANCE ET AL HAYTER 1C-20	0457	322001	20	00	000	001			4	108010
D	00	12	00	41	01	40	RENAISSANCE ET AL HAYTERID-20-41-1	0457	322001	20	00	000	001			4	108110
A	00	22	00	41	01	40	RENAISSANCE HAYTER 2A-20-41-1	0457	322001	20	00	000	001			4	108110
D	00	22	00	41	01	40	RENAISSANCE ET AL HAYTER 2-20-41-1	0457	322001	20	00	000	001			4	108010
B	00	62	00	41	01	40		0457	322001	20	00	000	001			4	308010
C	00	62	00	41	01	40		0457	322001	20	00	000	001			4	308010
D	00	62	00	41	01	40		0457	322001	20	00	000	001			4	308010
0	00	62	00	41	01	40	RENAISSANCE ET AL HAYTER 6-20-41-1	0457	322001	20	00	000	001			4	108710
B	00	72	00	41	01	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108110
C	00	72	00	41	01	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
D	00	72	00	41	01	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
0	00	72	00	41	01	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
A	00	82	00	41	01	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108110
B	00	82	00	41	01	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
C	00	82	00	41	01	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001				108014
C	20	82	00	41	01	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
D	00	82	00	41	01	40		0457	322001	20	00	000	001			4	308010
0	00	92	00	41	01	40	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	108014
0	20	92	00	41	01	40	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	108010
0	30	92	00	41	01	40	RENAISSANCE ET AL HAYTER 9C-41-1	0457	322001	20	00	000	001			4	108010
0	40	92	00	41	01	40		0457	322001	20	00	000	001			4	308010
A	01	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
C	01	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
D	21	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
0	01	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001				408010
0	21	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
A	01	12	00	41	01	40	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
B	01	12	00	41	01	40	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
0	01	12	00	41	01	40	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
0	41	12	00	41	01	40	RENAISSANCE ET AL HAYTER 11C-20	0457	322001	20	00	000	001			4	108010
A	01	22	00	41	01	40	RENAISSANCE HAYTER 12A-20-41-1	0457	322001	20	00	000	001			4	108113

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	W51

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	20	04	10	14	0	RENAISSANCE ET AL HAYTER 12-20	0457	322001	20	00	000	001			4	108010
B0	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13B-20	0457	322001	20	00	000	001			4	108110
C0	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13C-20	0457	322001	20	00	000	001			4	108010
00	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13-20	0457	322001	20	00	000	001			4	108010
02	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13A-20	0457	322001	20	00	000	001			4	108110
A0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14A-20	0457	322001	20	00	000	001			4	108010
B0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
C0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
00	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
00	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			4	108010
02	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			4	108010
03	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15A-20	0457	322001	20	00	000	001			4	108014
04	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15B-20	0457	322001	20	00	000	001			4	108010
B0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
D0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108110
00	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
02	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108214

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	W51

EFFECTIVE DATE	OPER NO.
01 OCT 1987	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LLOYDMINSTER SPARKY,GPC&D PROJ NO 1	0571	276161	20	00	000	001	8.0	168.0	464	
00	04	29	04	90	1	4	0 HUSKY DEVONIA LLOYD 4A-29-49-1	0571	276161	20	00	000	001			16	108110
A0	05	29	04	90	1	4	0 HUSKY DEVONIA LLOYD 5A-29-49-1	0571	276161	20	00	000	001			16	408014
00	12	29	04	90	1	4	0 HUSKY DEVONIA LLOYD 12A-29-49-1	0571	276161	20	00	000	001			16	108110
00	13	29	04	90	1	4	0 HUSKY DEVONIA LLOYD 13-29-49-1	0571	276161	20	00	000	001			16	108110
00	14	29	04	90	1	4	0 HUSKY DEVONIA LLOYD 14A-29-49-1	0571	276161	20	00	000	001			16	408010
00	01	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 1A-30-49-1	0571	276161	20	00	000	001			16	108910
00	02	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 2A-30-49-1	0571	276161	20	00	000	001			16	108110
00	04	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 4-30-49-1	0571	276161	20	00	000	001			16	108014
00	06	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 6A-30-49-1	0571	276161	20	00	000	001			16	408000
00	07	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 7A-30-49-1	0571	276161	20	00	000	001			16	108010
00	08	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 8A-30-49-1	0571	276161	20	00	000	001			16	108010
00	09	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 9-30-49-1	0571	276161	20	00	000	001			16	108010
A0	10	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 10A-30-49-1	0571	276161	20	00	000	001			16	108010
00	11	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 11-30-49-1	0571	276161	20	00	000	001			16	108910
00	12	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 12A-30-49-1	0571	276161	20	00	000	001			16	108910
00	14	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 14A-30-49-1	0571	276161	20	00	000	001			16	108910
00	15	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 15A-30-49-1	0571	276161	20	00	000	001			16	108010
00	16	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 16A-30-49-1	0571	276161	20	00	000	001			16	408010
00	01	31	04	90	1	4	0 HUSKY DEVONIA LLOYD 1A-31-49-1	0571	276161	20	00	000	001			16	108010
00	02	31	04	90	1	4	0 HUSKY DEVONIA LLOYD 2A-31-49-1	0571	276161	20	00	000	001			16	108010
A0	03	31	04	90	1	4	0 HUSKY BLACKFOOT LLOYD 3A-31-49-1	0571	276161	20	00	000	001			16	408010
00	06	31	04	90	1	4	0 HUSKY DEVONIA LLOYD 6A-31-49-1	0571	276161	20	00	000	001			16	108110
00	07	31	04	90	1	4	0 HUSKY DEVONIA LLOYD 7-31-49-1	0571	276161	20	00	000	001			16	108110
00	08	31	04	90	1	4	0 HUSKY DEVONIA LLOYD 8A-31-49-1	0571	276161	20	00	000	001			16	408010
00	02	32	04	90	1	4	0 HUSKY DEVONIA LLOYD 2A-32-49-1	0571	276161	20	00	000	001				408010
00	03	32	04	90	1	4	0 HUSKY DEVONIA LLOYD 3-32-49-1	0571	276161	20	00	000	001			16	108110
00	04	32	04	90	1	4	0 HUSKY DEVONIA LLOYD 4A-32-49-1	0571	276161	20	00	000	001			16	108010
00	05	32	04	90	1	4	0 HUSKY DEVONIA LLOYD 5-32-49-1	0571	276161	20	00	000	001			16	108110
00	06	32	04	90	1	4	0 HUSKY DEVONIA LLOYD 6A-32-49-1	0571	276161	20	00	000	001			16	408010
00	07	32	04	90	1	4	0 HUSKY DEVONIA LLOYD 7-32-49-1	0571	276161	20	00	000	001			16	108110

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0571	276161	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	086

EFFECTIVE DATE	OPER. NO
01 OCT 1987	341

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							TABER SOUTH MANNVILLE A PROJ NO 1	0895	248001	20	00	000	001	8.0	240.0	912	
00	05	17	00	71	6	4 0	EMPIRE ST TABERS 5-17-7-16	0895	248001	20	00	000	001			16	108010
00	06	17	00	71	6	4 0	EMPIRE ST TABERS 6-17-7-16	0895	248001	20	00	000	001			16	108010
00	10	17	00	71	6	4 0	EMPIRE ST TABERS 10-17-7-16	0895	248001	20	00	000	001			16	108010
00	11	17	00	71	6	4 0	EMPIRE ST TABERS IN 11-17-7-16	0895	248001	20	00	000	001			16	408010
00	12	17	00	71	6	4 0	EMPIRE ST TABERS 12-17-7-16	0895	248001	20	00	000	001			16	108010
00	13	17	00	71	6	4 0	EMPIRE ST TABERS 13-17-7-16	0895	248001	20	00	000	001			16	108010
00	14	17	00	71	6	4 0	EMPIRE ST TABERS 14-17-7-16	0895	248001	20	00	000	001			16	108010
00	15	17	00	71	6	4 0	EMPIRE ST TABERS 15-17-7-16	0895	248001	20	00	000	001			16	108010
00	02	18	00	71	6	4 0	EMPIRE ST TABERS 2-18-7-16	0895	248001	20	00	000	001			16	108010
00	06	18	00	71	6	4 0	EMPIRE ST TABERS 6-18-7-16	0895	248001	20	00	000	001			16	108010
00	07	18	00	71	6	4 0	EMPIRE ST TABERS 7-18-7-16	0895	248001	20	00	000	001			16	108010
00	08	18	00	71	6	4 0	EMPIRE ST TABERS 8-18-7-16	0895	248001	20	00	000	001			16	108010
00	09	18	00	71	6	4 0	EMPIRE ST TABERS IN 9-18-7-16	0895	248001	20	00	000	001			16	408010
00	10	18	00	71	6	4 0	EMPIRE ST TABERS 10-18-7-16	0895	248001	20	00	000	001			16	108014
00	11	18	00	71	6	4 0	EMPIRE ST TABERS 11-18-7-16	0895	248001	20	00	000	001			16	108010
00	14	18	00	71	6	4 0	EMPIRE ST TABERS 14-18-7-16	0895	248001	20	00	000	001			16	108014
00	15	18	00	71	6	4 0	EMPIRE ST TABERS 15-18-7-16	0895	248001	20	00	000	001			16	108010
02	16	18	00	71	6	4 0	EMPIRE ST TABERS 16-18-7-16	0895	248001	20	00	000	001			16	108014
00	01	19	00	71	6	4 0	CPOG TABERS IN 1-19-7-16	0895	248001	20	00	000	001			16	408010
00	02	19	00	71	6	4 0	CPOG TABERS 2-19-7-16	0895	248001	20	00	000	001			16	108014
00	03	19	00	71	6	4 0	EMPIRE ST TABERS IN 3-19-7-16	0895	248001	20	00	000	001			16	408010
00	05	19	00	71	6	4 0	EMPIRE ST TABERS 5-19-7-16	0895	248001	20	00	000	001			16	108014
00	06	19	00	71	6	4 0	EMPIRE ST TABERS 6-19-7-16	0895	248001	20	00	000	001			16	108010
00	07	19	00	71	6	4 0	CPOG TABERS 7-19-7-16	0895	248001	20	00	000	001			16	108010
00	08	19	00	71	6	4 0	CPOG TABERS 8-19-7-16	0895	248001	20	00	000	001			16	108010
00	09	19	00	71	6	4 0	CPOG TABERS IN 9-19-7-16	0895	248001	20	00	000	001			16	408010
00	10	19	00	71	6	4 0	CPOG TABERS 10-19-7-16	0895	248001	20	00	000	001			16	108014
00	11	19	00	71	6	4 0	EMPIRE ST TABERS IN 11-19-7-16	0895	248001	20	00	000	001			16	408010
00	12	19	00	71	6	4 0	EMPIRE ST TABERS 12-19-7-16	0895	248001	20	00	000	001			16	108010
00	13	19	00	71	6	4 0	EMPIRE ST TABERS 13-19-7-16	0895	248001	20	00	000	001			16	108014
00	14	19	00	71	6	4 0	EMPIRE ST TABERS 14-19-7-16	0895	248001	20	00	000	001			16	108014
00	15	19	00	71	6	4 0	CPOG TABERS 15-19-7-16	0895	248001	20	00	000	001			16	108010
00	16	19	00	71	6	4 0	CPOG TABERS 16-19-7-16	0895	248001	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 OCT 1987	341

EFFECTIVE DATE	OPER NO.
01 OCT 1987	341

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	20	00	7	16	40	CPOG TABERS 2-20-7-16	0895	248001	20	00	000	001			16	108010
00	03	20	00	7	16	40	CPOG TABERS IN 3-20-7-16	0895	248001	20	00	000	001			16	408010
00	04	20	00	7	16	40	CPOG TABERS 4-20-7-16	0895	248001	20	00	000	001			16	108014
00	05	20	00	7	16	40	CPOG TABERS 5-20-7-16	0895	248001	20	00	000	001			16	108010
00	06	20	00	7	16	40	CPOG TABERS 6-20-7-16	0895	248001	20	00	000	001			16	108010
00	07	20	00	7	16	40	CPOG TABERS 7-20-7-16	0895	248001	20	00	000	001			16	108010
00	12	20	00	7	16	40	CPOG TABERS 12-20-7-16	0895	248001	20	00	000	001			16	108010
00	04	29	00	7	16	40	CPOG TABERS 4-29-7-16	0895	248001	20	00	000	001			16	108010
00	01	30	00	7	16	40	CPOG TABERS IN 1-30-7-16	0895	248001	20	00	000	001			16	408010
00	02	30	00	7	16	40	CPOG TABERS 2-30-7-16	0895	248001	20	00	000	001			16	108010
00	03	30	00	7	16	40	EMPIRE ST TABERS 3-30-7-16	0895	248001	20	00	000	001			16	108014
00	04	30	00	7	16	40	EMPIRE ST TABERS 4-30-7-16	0895	248001	20	00	000	001			16	108014
00	05	30	00	7	16	40	EMPIRE ST TABERS 5-30-7-16	0895	248001	20	00	000	001			16	108014
00	06	30	00	7	16	40	EMPIRE ST TABERS 6-30-7-16	0895	248001	20	00	000	001			16	108014
00	07	30	00	7	16	40	CPOG TABERS 7-30-7-16	0895	248001	20	00	000	001			16	108010
00	08	30	00	7	16	40	CPOG TABERS 8-30-7-16	0895	248001	20	00	000	001			16	108010
00	09	30	00	7	16	40	CPOG TABERS 9-30-7-16	0895	248001	20	00	000	001			16	108010
00	10	30	00	7	16	40	CPOG TABERS 10-30-7-16	0895	248001	20	00	000	001			16	108014
00	11	30	00	7	16	40	EMPIRE ST TABERS 11-30-7-16	0895	248001	20	00	000	001			16	108015
00	12	30	00	7	16	40	EMPIRE ST TABERS 12-30-7-16	0895	248001	20	00	000	001			16	608014
00	14	30	00	7	16	40	EMPIRE ST TABERS 14-30-7-16	0895	248001	20	00	000	001			16	108010
00	15	30	00	7	16	40	CPOG TABERS 15-30-7-16	0895	248001	20	00	000	001			16	108014
00	03	31	00	7	16	40		0895	248001	20	00	000	001			16	308010
00	06	31	00	7	16	40	EMPIRE ST TABERS 6-31-7-16	0895	248001	20	00	000	001			16	108014

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	341

EFFECTIVE DATE	OPER. NO.
1A JUL 1987	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 1	092.8	278160	20	00	000	001	8.0	256.0	456	
B	00	13	2	045	06	4	0 BELL 1-B-32	0928	278160	20	00	000	001			8	108910
D	00	13	2	045	06	4	0 BELL 1-D-32	0928	278160	20	00	000	001			8	108910
B	20	23	2	045	06	4	0 HUSKY UNIT 1 WAINWR IN 2B-32-45-6	0928	278160	20	00	000	001			8	408010
D	00	23	2	045	06	4	0 BELL 2D-32	0928	278160	20	00	000	001			8	108010
D	00	63	2	045	06	4	0 ANOCO WPR WAINWR IN 6D-32-45-6	0928	278160	20	00	000	001			8	408010
B	00	73	2	045	06	4	0 BELL 7-B-32	0928	278160	20	00	000	001			8	108110
D	00	73	2	045	06	4	0 BELL 7-D-32	0928	278160	20	00	000	001			8	108010
B	00	83	2	045	06	4	0 BELL 8-B-32	0928	278160	20	00	000	001			8	408010
D	00	83	2	045	06	4	0 HUSKY UNIT 1 WAINWR IN 8D-32-45-6	0928	278160	20	00	000	001			8	408010
B	00	93	2	045	06	4	0 BELL 9-B-32	0928	278160	20	00	000	001			8	108010
D	00	93	2	045	06	4	0 BELL 9-D-32	0928	278160	20	00	000	001			8	108014
B	10	32	0	45	06	4	0 BELL 10-B-32	0928	278160	20	00	000	001			8	108014
D	10	32	0	45	06	4	0 BELL 10-D-32	0928	278160	20	00	000	001			8	408010
D	11	32	0	45	06	4	0 AMERICAN NORTHLAND WW PR 44-D-11	0928	278160	20	00	000	001			8	108010
D	13	32	0	45	06	4	0 HUSKY UNIT 1 WAINWR 13D-32-45-6	0928	278160	20	00	000	001			8	108110
B	14	32	0	45	06	4	0 AMERICAN N WAINWR PR 42-B-14	0928	278160	20	00	000	001			8	108010
D	14	32	0	45	06	4	0 HUSKY UNIT 1 WAINWR 14-D-32-45-6	0928	278160	20	00	000	001			8	408010
B	15	32	0	45	06	4	0 BELL 15-B-32	0928	278160	20	00	000	001			8	108010
D	15	32	0	45	06	4	0 BELL 15-D-32	0928	278160	20	00	000	001			8	108010
B	16	32	0	45	06	4	0 BELL 16-B-32	0928	278160	20	00	000	001			8	108010
D	16	32	0	45	06	4	0 BELL 16-D-32	0928	278160	20	00	000	001			8	108014
D	00	63	3	045	06	4	0 HUSKY WAINWRIGHT 6D-33-45-6	0928	278160	20	00	000	001			8	108110
B	00	93	3	045	06	4	0 HUSKY WAINWRIGHT 9B-33-45-6	0928	278160	20	00	000	001			8	108110
D	00	93	3	045	06	4	0 HUSKY WAINWRIGHT 9D-33-45-6	0928	278160	20	00	000	001			8	108110
B	10	33	0	45	06	4	0 HUSKY WAINWRIGHT 10B-33-45-6	0928	278160	20	00	000	001			8	108110
D	10	33	0	45	06	4	0 HUSKY WAINWRIGHT 10C-33-45-6	0928	278160	20	00	000	001			8	408010
B	11	33	0	45	06	4	0 CLEARY TRIDENT WAINWRIGHT NO. 11..3	0928	278160	20	00	000	001			8	408010
D	11	33	0	45	06	4	0 HALB WAINWR 11D-33-45-6	0928	278160	20	00	000	001			8	108914
B	12	33	0	45	06	4	0 CLEARY TRI WAINWRIGHT 12-A-33	0928	278160	20	00	000	001			8	108910
D	12	33	0	45	06	4	0 CLEARY TRIDENT WAINWRIGHT 12-B-33	0928	278160	20	00	000	001			8	108010
B	13	33	0	45	06	4	0 CLEARY TRIDENT WAINWRIGHT NO. 13..3	0928	278160	20	00	000	001			8	408010
D	13	33	0	45	06	4	0 FOSCA BAYSEL WAINWR IN 13D-33-45-6	0928	278160	20	00	000	001			8	408010
B	14	33	0	45	06	4	0 HALB WAINWRIGHT 14B-33-45-6	0928	278160	20	00	000	001			8	108910

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	27816C	20	00	000	001

EFFECTIVE DATE	OPER. NO.
1A JUL 1987	086

EFFECTIVE DATE	OPER. NO.
1A JUL 1987	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD. AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD. AREA	1 2 3 4 5 6
														m^3 / DAY			
D014	33	04	50	6	4	0	HUSKY UNIT 1 WAINWRIGHT 14D-33	0928	278160	20	00	000	001			8	108110
B015	33	04	50	6	4	0	HUSKY WAINWR 15B-33-45-6	0928	278160	20	00	000	001			8	108010
D015	33	04	50	6	4	0	HUSKY WAINWR 15D-33-45-6	0928	278160	20	00	000	001			8	108113
B016	33	04	50	6	4	0	HUSKY WAINWR 16B-33-45-6	0928	278160	20	00	000	001			8	108014
D016	33	04	50	6	4	0	HUSKY WAINWR 16D-33-45-6	0928	278160	20	00	000	001			8	408010
B002	04	04	60	6	4	0	OILYTE WAINWR 2B-4-46-6	0928	278160	20	00	000	001				408010
B004	04	04	60	6	4	0	BAYSEL WAINWR 4B-4-46-6	0928	278160	20	00	000	001			8	108110
D004	04	04	60	6	4	0	BAYSEL WAINWR 4-C-4	0928	278160	20	00	000	001				108015
D204	04	04	60	6	4	0	HUSKY WAINWRIGHT 4D-4-46-6	0928	278160	20	00	000	001			8	108110
B005	04	04	60	6	4	0	BAYSEL UNIT 1 WAINWR IN 5B-4-46-6	0928	278160	20	00	000	001			8	408010
B001	05	04	60	6	4	0	FAIR 1-B-5	0928	278160	20	00	000	001			8	108010
D001	05	04	60	6	4	0	FAIR 1-D-5	0928	278160	20	00	000	001			8	108014
B002	05	04	60	6	4	0	HUSKY UNIT 1 WAINWR IN 2B-5-46-6	0928	278160	20	00	000	001			8	408010
D002	05	04	60	6	4	0	PIUTE WAINWRIGHT 2D-5-46-6	0928	278160	20	00	000	001			8	408010
B003	05	04	60	6	4	0	SCOTT 3-B-5	0928	278160	20	00	000	001			8	108010
D003	05	04	60	6	4	0	SCOTT 3-D-5	0928	278160	20	00	000	001			8	108010
B004	05	04	60	6	4	0	HUSKY UNIT 1 WAINWR IN 4B-5-46-6	0928	278160	20	00	000	001			8	408010
D004	05	04	60	6	4	0	SCOTT 4-D-5	0928	278160	20	00	000	001			8	108010
B006	05	04	60	6	4	0	MIDWEST UNIT 1 WAINWR IN 6B-5-46-6	0928	278160	20	00	000	001			8	408010
D006	05	04	60	6	4	0	SCOTT 6-D-5	0928	278160	20	00	000	001			8	108010
B007	05	04	60	6	4	0	PIUTE 7-B-5	0928	278160	20	00	000	001			8	108010
D007	05	04	60	6	4	0	HUSKY UNIT 1 WAINWR 7D-5-46-6	0928	278160	20	00	000	001			8	108110
B008	05	04	60	6	4	0	MIDWEST WAINWRIGHT 8B-5-46-6	0928	278160	20	00	000	001			8	108110
D008	05	04	60	6	4	0	HUSKY WAINWRIGHT 8D-5-46-6	0928	278160	20	00	000	001			8	108100
B010	05	04	60	6	4	0	SCOTT 10B-5-46-6	0928	278160	20	00	000	001			8	108114
D010	05	04	60	6	4	0	MIDWEST UNIT WAINWR IN 10D-5-46-6	0928	278160	20	00	000	001			8	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	001

EFFECTIVE DATE	OPER. NO.
1A JUL 1987	086